

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 1151242

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

## WELL COMPLETION FORM

#### WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from Feast / West Line of Section
Contact Person:	
Phone: ()	
CONTRACTOR: License #	
Name:	Lease Name: Well #:
Wellsite Geologist:	
Ũ	
Purchaser:	
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil WSW SWD SIOW	Amount of Surface Pipe Set and Cemented at: Fee
Gas D&A ENHR SIGW	Multiple Stage Cementing Collar Used?
OG         GSW         Temp. Abd.	If yes, show depth set: Feet
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from:
Cathodic Other (Core, Expl., etc.):	w/sx cmt
If Workover/Re-entry: Old Well Info as follows:	
Operator:	_
Well Name:	Drilling Fluid Management Plan     (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to ENHR Conv. to SW	Chioride content:ppm Fluid volume: bbis
	Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled     Permit #:	
Dual Completion Permit #:	Operator Name:
☐ SWD Permit #:	Lease Name: License #:
ENHR Permit #:	Quarter Sec TwpS. R East Wes
GSW Permit #:	County: Permit #:
Spud Date or         Date Reached TD         Completion Date or           Recompletion Date         Recompletion Date         Recompletion Date	

#### AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

### Submitted Electronically

	Side Two	1151242
Operator Name:	Lease Name:	Well #:
Sec TwpS. R East West	County:	

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets) Samples Sent to Geological Survey		Yes No	L	-	n (Top), Depth an	d Datum Top	Datum	
		Yes No	Indi			юр	Datum	
Cores Taken Electric Log Run Electric Log Submitted E (If no, Submit Copy)	ectronically	<pre> Yes □ No  Yes □ No  Yes □ No</pre>						
List All E. Logs Run:								
		CASING		ew Used				
		Report all strings set	t-conductor, surface, inte	ermediate, producti	ion, etc.			
Purpose of String         Size Hole Drilled         Size Casing Set (In O.D.)		Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives		

#### ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Protect Casing Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated						ement Squeeze Record I of Material Used)	Depth		
TUBING RECORD:	Siz	ze:	Set At: Packer At:			Liner R	un:	No		
Date of First, Resumed Production, SWD or ENHR.		۲.	Producing N	_	ping	Gas Lift	Other (Explain)			
Estimated Production Per 24 Hours		Oil Bb	ls.	Gas	Mcf	Wate	ər	Bbls.	Gas-Oil Ratio	Gravity
									Ι	
DISPOSITION OF GAS:			METHOD OF COMPLE		TION:		PRODUCTION INTE	RVAL:		
Vented Sold		Jsed on Lease		Open Hole	Perf.	Dually (Submit )		Commingled (Submit ACO-4)		
(If vented, Subi	mit ACC	)-18.)		Other (Specify	)					

Form	ACO1 - Well Completion
Operator	PostRock Midcontinent Production LLC
Well Name	BAILEY, MARION L 14-7
Doc ID	1151242

All Electric Logs Run

CBL	
DIL	
CDL	
NDL	
TEMP	



211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9500

TICKET NUMBER	7450
FIELD TICKET REF#	
FIELD TICKET REF#	Galings
AFE D13024	
SSI	
API 15-133-2	7626-00.0

#### TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER S						SECTION TOWNSHIP RANGE COUNTY				
2-11-13	Bailey, Marion 14-7					14	285	18	E Noo.	540	
FORMAN/ OPERATOR	TIME	TIME OUT	LESS LUNCH	TRUCK #	1	railr #	TRUCI HOUR		EMPLO SIGNAT		
Nathan Caling	6:15	12:00		905575			5.7	25	Not Ga	-	
Chris Kincaid	6:30			903142	93	2895	5.5		alle	/	
Greg Blackmore	6:30			902490	93	3015	5.5		1.	par	
	1								1		
				22							
JOB TYPE Long St	ing HOLE	E SIZE	7/8	HOLE DEPTH	156		ASING SIZE &			14#	
CASING DEPTH 949		L PIPE		TUBING		0	THER GUS	So	Mes Vi	2 Clew	
SLURRY WEIGHT 13	SLUF	RRY VOL		WATER gal/sk		c	EMENT LEFT I	n CASIN	G. Ø		
DISPLACEMENT 23, 2 DISPLACEMENT PSI MIX PSI RATE											
Ch location	8:00	Spott +1	truck	s with	do	er.	Ris on	100	ation	at 8:30	
Ready to ru	h casi	is at	9:00.	Washel	17	fingl	90'	Re	rdy to	comment	
at 10:30:	See	COWS	1		cer	ment	205	dete	i'ls	No	
top off n	ecded.	Truce	oil	show.							

ACCOUNT CODE	QUANTITY OR UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
905575		Forman Pickup	1
5		Cement Pump Truck	
		Bulk Truck	
902490	1	Transport Truck Haul truck	
933015	1	Transport Trailer Haul trailer	
		80 Vac	
903142	1	Casing Truck	
	@ 949.84	Casing	
	5	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
		Frac Baffles	
		Portland Cement	
		Gilsonite	
	14135	Flo-Soul Thixotropic Additive	
	6 sks	Premium Gel	
		Cal Chloride	1
		City Water	
		KCL	
		KOL Seal	
	Isk	Cotton Seed Hulls	
932895	1	Casing truiler	
930050	1	Casing truiler dozer	

TICKET NUMBER	4	1	. 3	10	4
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LOCATION EUTERA FOREMAN Brack Ledford

FIE	IDT	ICVE	age .

CONSOLIDATED

**Oil Well Services, LLC** 

# PO Box 884, Chanute, KS 66720 FIELD TICKET & TREATMENT REPORT

620-431-9210	or 800-467-8676	<b>)</b>		CEMEN	T AP:	1 \$ 15-133-2	27626	
DATE	CUSTOMER #	WEL	L NAME & NUME	BER	SECTION	TOWNSHIP	RANGE	COUNTY
2-11-13		Bailey	14-7					Neosha
CUSTOMER	~				Carlon Canadans	putting bing ten.	Co all maxim of	and winner
10-	St ROCK ED	eisi Coll		Ges	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRE	ESS			Josef	520	John		
	02 Johnson				667	ChrisB		
CITY		STATE	ZIP CODE		83	Alan G. (M	( TRXL)	
Ch	anute	KS						1
JOB TYPE	50	HOLE SIZE	7718	HOLE DEPTH	956	CASING SIZE & V	VEIGHT 5/2	1 y NACL
CASING DEPTH	949 84	DRILL PIPE		TUBING			OTHER	
SLURRY WEIGHT 13.5 # SLURRY VOL 47 (3b) WATER g					K_83	CEMENT LEFT in		
DISPLACEMEN	1. 23° CM	DISPLACEMEN	T PSI <u>506</u>	MIX PSI 1000	Burg plug	RATE		. 64
REMARKS: 59	fety meeting	- Ris ip"	to 51/2 cas	108 L. / W	ashhard la	Joshdawn 90	' to PBT	D. Pure
	1000 gil-flish (.) hulls, 10 Bbl mater sparer 15 Bbl dye mater Alxed 145 5×5 class A rement w/ 276 (acr 2 22 metapilicate, 1/220 CEL-115, 1/1026 centhix f + 10# Rol-seal /sx @							
13.54/901	yeard 1.8:	2 Washer	t pup t	lines (c)	ease plus 1	Displace up	23.2 Bb1 +	resh water.
						sure flost & p		
					b constet.			

Thank You

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ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT		TOTAL
5401	/	PUMP CHARGE	1030.00	1030.00
5406	70	MILEAGE 1st well of 2	4.00	280.00
11045	145 583	closs A cerent	14.95	2167.75
1102	275#	220 Call2	.74	203.50
IIIA	275*	2% motosilicate	2.00	550.00
1135A	68#	1276 (II-115	10.55	717.40
	14#	1102 Centhin P	ale	11
1110A	14567	10 H Robsen KX		667.00
51107A	7.51	too mileopo bulk tix	1.34	707.25
55020	4 his	80 BLI VAC TRE	96.60	360.00
1123	3000 gols	city water	16. 56/1000	49.50
			Sulitatel	6732.40
		739	SALES TAX	317.93
vin 3737	1	1	ESTIMATED	
	11 1		TOTAL	7850.33
UTHORIZTION	Va DC	TITLE	DATE	

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

## Bailey, Marion 14-7

Pipe #	Length	Running Total	Baffle Location	PostRock Energy- Casing Tally Sheet
1	39.52	39.52		Date: 2/8/2013
2	38.63	78.15		Well Name & #: Bailey, Marion 14-7
3	39.4	117.55		Township & Range: 28S-18E
4	38.56	156.11		County/State: Neosho/ Kansas
5	39.35	195.46		AFE#: D13024
6	39	234.46		API# 15-133-27626-00-00
7	38.5	272.96		Comments:
8	39.05	312.01		Projected TD-'940'
9	39.31	351.32		
10	38.51	389.83		Joints are numbered in yellow
11	38.15	427.98		
12	39.09	467.07		Added 1 joint & 3 subs (29-32)
13	38.32	505.39		29) 39.58
14	38.15	543.54		30) 9.69
15	39.53	583.07		31) 4.80
16	38.62	621.69		32) 14.76
17	39.43	661.12		Added these subs for
18	39.35	700.47		flexibility to adjust to actual TD
19	38.95	739.42		
20	38.6	778.02		
21	39.02	817.04		Trailer# 932895
22	39.82	856.86		
23	38.56	895.42	1	loaded on top
24	39.66	935.08		·
25	38.64			Actual TD- 956'
26	38.18			Log Bottom- 939'
27	38.85			Casing Talley- 949.84'
28	38.81			No Baffles
				Centralizers 1st joint then every 5th
29	39.58			joint to surface.
30	9.69	15		· Participation and the second bio
31	4.8			
32	14.76	949.84		

PostRock Energy Corp.

THORNTON AIR ROTARY, LLC

Air Drilling Specialist Oil & Gas Wells

# Office Phone: 620-879-2073

PO Box 449 Caney, KS 67333

Date Started	2/5/2013
Date Completed	2/7/2013

Operator	A.P.I #	County	State
Post Rock Energy	15-133-27626-00-00	Neosho	Kansas

Well No.	Lease	Sec.	Twp.	Rge.
14-7	Bailey, Marion L	14	28	18
14-/	Dalicy, Marton E		- Low	

Туре	Driller	Cement Used Casing Used		Depth	Size of Hole	
Oil	Brantley Thornton	5	23.5'	8 5/8	957	7 7/8

5			ion Record		
0-8	MUD	553-560	SHALE		
8-18	SAND	560-586	LIME		<u> </u>
18-20	LIME	586-595	BLK SHALE		
20-67	SHALE	595-600	SANDY LIME		
6790	SAND	600-604	BLK SHALE / COAL		
90-140	LIME	604-606	LIME		
130	WENT TO WATER	606-704	SHALE		
140-182	SANDY SHALE	704-706	COAL		
182-195	SHALE	706-750	SANDY SHALE		
195-220	LIME	750-792	SHALE		
220-250	SAND	792-794	COAL		
250-305	LIME	794-800	SAND		
305-360	SANDY SHALE	800-801	COAL	<u> </u>	
360-365	LIME	801-816	SAND		1
365-390	SANDY SHALE	816-828	RED SHALE (RED BED)		
390-398	LIME	828-865	SANDY SHALE		
398-403	BLK SHALE	865-957	SANDIER SHALE /NO ODOR OF	SHOW	
403-406	LIME	957	TD		
406-440	SHALE				
440-453	SAND				
453-455	COAL				
455-465	SAND				
465-475	SHALE				
475-485	LIME (PAWNEE)	/			
485-490	SANDY LIME				
490-522	LIME				
522-528	<b>BLK SHALE / COAL</b>				
528-548	SHALE				1000
548-549	LIME				
549-553	SAND				

### Formation Record