



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

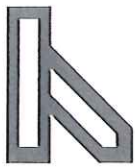
KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

Form	ACO1 - Well Completion
Operator	PostRock Midcontinent Production LLC
Well Name	BAILEY, MARION L 14-7
Doc ID	1151242

All Electric Logs Run

CBL
DIL
CDL
NDL
TEMP



PostRock
Energy Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **7450**
FIELD TICKET REF# _____
FORMAN Nathan Gahm
AFE D13024
SSI _____
API 15-133-27626-00.0

**TREATMENT REPORT
& FIELD TICKET CEMENT**

DATE	WELL NAME & NUMBER				SECTION	TOWNSHIP	RANGE	COUNTY
2-11-13	Bailey, Marion 14-7				14	28S	18E	Neosho
FORMAN/ OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE	
Nathan Gahm	6:15	12:00		905575		5.75	<i>Nathan Gahm</i>	
Chris Kincaid	6:30			903142	932895	5.5	<i>Chris Kincaid</i>	
Greg Blackmore	6:30			902490	933015	5.5	<i>Greg Blackmore</i>	

JOB TYPE Long String HOLE SIZE 7 7/8 HOLE DEPTH 956 CASING SIZE & WEIGHT 5 1/2, 14#
 CASING DEPTH 949.84 DRILL PIPE _____ TUBING _____ OTHER Eds Jones rig crew
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 23.2 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS:
On location 8:00. Spotted trucks with dozer. Rig on location at 8:30
Ready to run casing at 9:00. Washed in final 90'. Ready to cement
at 10:30. See COWS ticket for cement job details. No
top off needed. True oil show.

ACCOUNT CODE	QUANTITY OR UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
905575	1	Forman Pickup	
		Cement Pump Truck	
		Bulk Truck	
902490	1	Transport Truck <u>Haul truck</u>	
933015	1	Transport Trailer <u>Haul trailer</u>	
		80 Vac	
903142	1	Casing Truck	
	<u>0 949.84'</u>	Casing	
	5	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	—	Frac Baffles	
		Portland Cement	
		Gilsonite	
	<u>14 lbs</u>	File Seal <u>Thixotropic Additive</u>	
	<u>6 sks</u>	Premium Gel	
		Cal Chloride	
		City Water	
		KCL	
		KOL Seal	
	<u>1 sk</u>	Cotton Seed Hulls	
932895	1	Casing trailer	
930050	1	dozer	

Bailey, Marion 14-7

Pipe #	Length	Running Total	Baffle Location	PostRock Energy- Casing Tally Sheet
1	39.52	39.52		Date: 2/8/2013
2	38.63	78.15		Well Name & #: Bailey, Marion 14-7
3	39.4	117.55		Township & Range: 28S-18E
4	38.56	156.11		County/State: Neosho/ Kansas
5	39.35	195.46		AFE#: D13024
6	39	234.46		API# 15-133-27626-00-00
7	38.5	272.96		Comments: Projected TD- '940'
8	39.05	312.01		
9	39.31	351.32		Joints are numbered in yellow
10	38.51	389.83		
11	38.15	427.98		Added 1 joint & 3 subs (29-32) 29) 39.58 30) 9.69 31) 4.80 32) 14.76
12	39.09	467.07		
13	38.32	505.39		
14	38.15	543.54		
15	39.53	583.07		Added these subs for flexibility to adjust to actual TD
16	38.62	621.69		
17	39.43	661.12		Trailer# 932895
18	39.35	700.47		
19	38.95	739.42		loaded on top
20	38.6	778.02		
21	39.02	817.04		Actual TD- 956' Log Bottom- 939' Casing Talley- 949.84' No Baffles Centralizers 1st joint then every 5th joint to surface.
22	39.82	856.86		
23	38.56	895.42		
24	39.66	935.08		
25	38.64			
26	38.18			
27	38.85			
28	38.81			
29	39.58			
30	9.69			
31	4.8			
32	14.76	949.84		

PostRock Energy Corp.

Air Drilling Specialist
Oil & Gas Wells

THORNTON AIR ROTARY, LLC
Office Phone: 620-879-2073

PO Box 449
Caney, KS 67333

Date Started	2/5/2013
Date Completed	2/7/2013

Operator	A.P.I #	County	State
Post Rock Energy	15-133-27626-00-00	Neosho	Kansas

Well No.	Lease	Sec.	Twp.	Rge.
14-7	Bailey, Marion L	14	28	18

Type	Driller	Cement Used	Casing Used	Depth	Size of Hole
Oil	Brantley Thornton	5	23.5' 8 5/8	957	7 7/8

Formation Record

0-8	MUD	553-560	SHALE		
8-18	SAND	560-586	LIME		
18-20	LIME	586-595	BLK SHALE		
20-67	SHALE	595-600	SANDY LIME		
6790	SAND	600-604	BLK SHALE / COAL		
90-140	LIME	604-606	LIME		
130	WENT TO WATER	606-704	SHALE		
140-182	SANDY SHALE	704-706	COAL		
182-195	SHALE	706-750	SANDY SHALE		
195-220	LIME	750-792	SHALE		
220-250	SAND	792-794	COAL		
250-305	LIME	794-800	SAND		
305-360	SANDY SHALE	800-801	COAL		
360-365	LIME	801-816	SAND		
365-390	SANDY SHALE	816-828	RED SHALE (RED BED)		
390-398	LIME	828-865	SANDY SHALE		
398-403	BLK SHALE	865-957	SANDIER SHALE / NO ODOR OR SHOW		
403-406	LIME	957	TD		
406-440	SHALE				
440-453	SAND				
453-455	COAL				
455-465	SAND				
465-475	SHALE				
475-485	LIME (PAWNEE)				
485-490	SANDY LIME				
490-522	LIME				
522-528	BLK SHALE / COAL				
528-548	SHALE				
548-549	LIME				
549-553	SAND				