



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1151320
OIL & GAS CONSERVATION DIVISION

Form ACO-1
August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1151320

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
---	--

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Brito Oil Company, Inc.
Well Name	Weber Trust 'B' 1-1
Doc ID	1151320

Tops

Name	Top	Datum
Anhydrite	2554	481
B/Anhydrite	2597	458
Heebner	3964	-929
Lansing	4011	-976
Stark	4232	-1197
Marmaton	4324	-1287
Fort Scott	4486	-1491
Chero	4513	-1478
Mississippi	4618	-1583

ALLIED OIL & GAS SERVICES, LLC 060320

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:
Oakley

DATE <i>6/27/13</i>	SEC. <i>1</i>	TWP. <i>12</i>	RANGE <i>33</i>	CALLED OUT	ON LOCATION	JOB START <i>12:00 PM</i>	JOB FINISH <i>1:00 PM</i>
WELER TRUST LEASE <i>B</i>	WELL # <i>1-1</i>	LOCATION <i>Oakley 55-4W-15</i>			COUNTY <i>Logan</i>	STATE <i>Ks.</i>	
OLD OR <u>NEW</u> (Circle one)		<i>w into</i>					

CONTRACTOR *Murfin #21*

TYPE OF JOB *PTA*

HOLE SIZE *7/8* T.D. *4680*

CASING SIZE DEPTH

TUBING SIZE DEPTH

DRILL PIPE *4 1/2* DEPTH *2565*

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT

OWNER *Same*

CEMENT

AMOUNT ORDERED *220 SKS 60/40 4% Gel*

1/4" Floseal

COMMON *132 SKS @ \$17.90 = \$2362.80*

POZMIX *88 SKS @ \$9.35 = \$822.80*

GEL *8 SKS @ \$23.40 = \$187.20*

CHLORIDE @

ASC @

Floseal 55 # @ \$2.22 = \$123.35

HANDLING *236.27 CPX @ \$2.48 = \$586.00*

MILEAGE *9.87 X 10 X \$2.60 = \$256.62*

TOTAL *\$4378.77*

EQUIPMENT

PUMP TRUCK CEMENTER *Darren Racette*

422 HELPER *Terry Heinrich*

BULK TRUCK DRIVER *Talon Jones*

376-306

BULK TRUCK DRIVER

REMARKS:

mix 25 SKS Cement 2565'

mix 100 SKS Cement 1474'

mix 40 SKS Cement 470'

mix 10 SKS Cement 40'

Plug mousehole 15 SKS Cement

Plug Rat hole 30 SKS Cement

Thank You.

CHARGE TO: *Brito oil Co. INC*

STREET

CITY STATE ZIP

SERVICE

DEPTH OF JOB *2565'*

PUMP TRUCK CHARGE *\$2483.52*

EXTRA FOOTAGE @

MILEAGE *10 @ \$7.70 = \$77.00*

MANIFOLD @

LV mileage @ \$4.40 = \$44.00

TOTAL *\$2604.52*

PLUG & FLOAT EQUIPMENT

1 wooden Plug @ \$107.64

TOTAL *\$107.64*

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any)

TOTAL CHARGES *7,091.00*

DISCOUNT *1,560.02* IF PAID IN 30 DAYS

5,530.98 Net.

PRINTED NAME *Van Timoco*

SIGNATURE *Jason Antonio*



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Brito Oil Compant, Inc
1700 N. Waterfront PKWY
Bldg 300 Suite C
Wichita KS 67206
ATTN: Brad Rine

01-12s-33w Logan Co KS

Weber Trust "B" 1-1

Job Ticket: 53271

DST#: 1

Test Start: 2013.06.23 @ 16:56:15

GENERAL INFORMATION:

Formation: **LKC "E"**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 19:08:00
 Time Test Ended: 23:31:00
 Interval: **4078.00 ft (KB) To 4097.00 ft (KB) (TVD)**
 Total Depth: 4097.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Mike Roberts
 Unit No: 65
 Reference Elevations: 3035.00 ft (KB)
 3024.00 ft (CF)
 KB to GR/CF: 11.00 ft

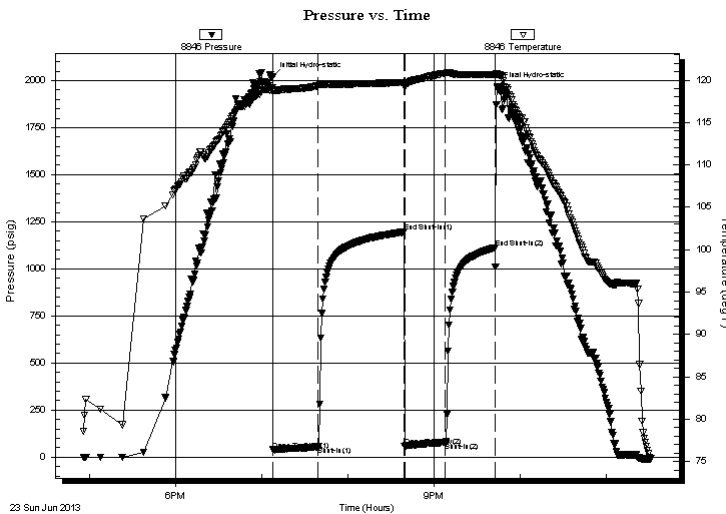
Serial #: 8846

Outside

Press @ Run Depth: 78.36 psig @ 4079.00 ft (KB)
 Start Date: 2013.06.23 End Date: 2013.06.23
 Start Time: 16:56:15 End Time: 23:31:00
 Capacity: 8000.00 psig
 Last Calib.: 2013.06.23
 Time On Btm: 2013.06.23 @ 19:07:45
 Time Off Btm: 2013.06.23 @ 21:43:45

TEST COMMENT: IF: Built to 1" blow
 IS: No return blow
 FF: No blow
 FS: No return blow

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2020.68	119.08	Initial Hydro-static
1	38.75	118.62	Open To Flow (1)
32	55.13	119.31	Shut-In(1)
92	1195.34	119.72	End Shut-In(1)
92	58.77	119.17	Open To Flow (2)
121	78.36	120.81	Shut-In(2)
155	1112.67	120.62	End Shut-In(2)
156	1965.56	120.68	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
30.00	w cm with oil spots 2%w 98%m	0.15
60.00	mcw 40%m 60%w	0.30

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Brito Oil Compant, Inc

01-12s-33w Logan Co KS

1700 N. Waterfront PKWY
Bldg 300 Suite C
Wichita KS 67206
ATTN: Brad Rine

Weber Trust "B" 1-1

Job Ticket: 53271

DST#: 1

Test Start: 2013.06.23 @ 16:56:15

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

12000 ppm

Viscosity: 47.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.97 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 2500.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
30.00	w cm w ith oil spots 2%w 98%m	0.148
60.00	mcw 40%m 60%w	0.295

Total Length: 90.00 ft Total Volume: 0.443 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

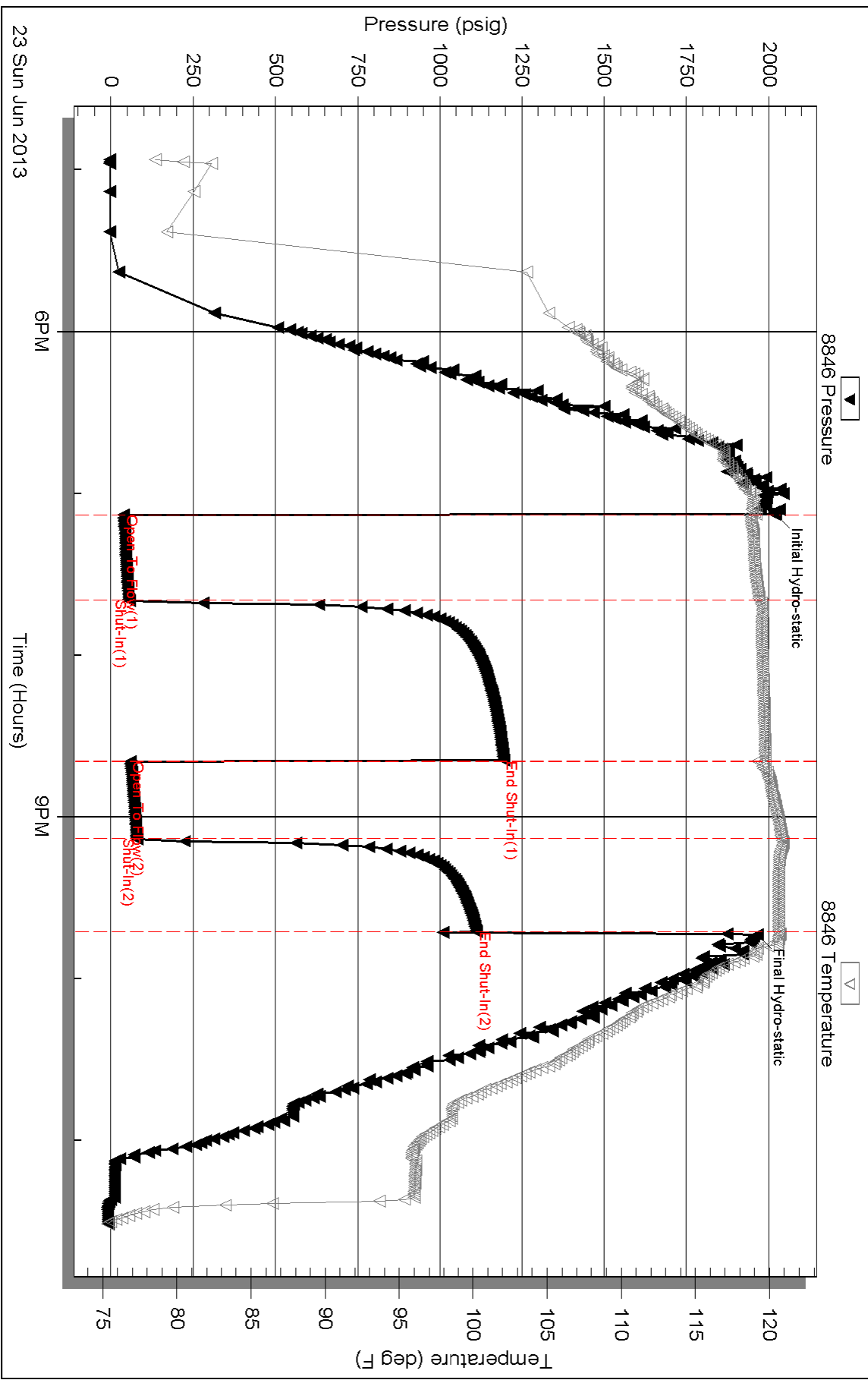
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: RW= .497@77.5*= 12,000 ppm

Pressure vs. Time





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Brito Oil Company, Inc
1700 N. Waterfront PKWY
Bldg 300 Suite C
Wichita KS 67206
ATTN: Brad Rine

01-12s-33w Logan Co KS

Weber Trust "B" 1-1

Job Ticket: 53272 **DST#: 2**

Test Start: 2013.06.24 @ 13:11:15

GENERAL INFORMATION:

Formation: **LKC "I"**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 15:02:45
 Time Test Ended: 18:39:00
 Interval: **4178.00 ft (KB) To 4208.00 ft (KB) (TVD)**
 Total Depth: 4208.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Mike Roberts
 Unit No: 65
 Reference Elevations: 3035.00 ft (KB)
 3024.00 ft (CF)
 KB to GR/CF: 11.00 ft

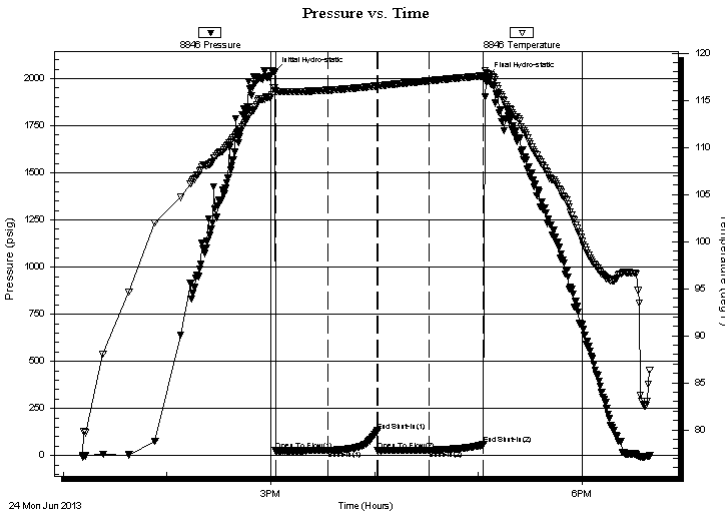
Serial #: 8846

Outside

Press @ Run Depth: 28.25 psig @ 4179.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2013.06.24 End Date: 2013.06.24 Last Calib.: 2013.06.24
 Start Time: 13:11:15 End Time: 18:39:00 Time On Btm: 2013.06.24 @ 15:02:15
 Time Off Btm: 2013.06.24 @ 17:04:45

TEST COMMENT: IF:Weak surface blow died in 2 min.
 IS:No return blow
 FF:No blow
 FS:No return blow

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2035.23	116.31	Initial Hydro-static
1	25.86	115.93	Open To Flow (1)
31	26.71	116.06	Shut-In(1)
59	131.53	116.52	End Shut-In(1)
60	25.95	116.49	Open To Flow (2)
90	28.25	117.06	Shut-In(2)
121	58.84	117.58	End Shut-In(2)
123	2008.44	117.86	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	ocm 3%o 97%m	0.02

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Brito Oil Compant, Inc

01-12s-33w Logan Co KS

1700 N. Waterfront PKWY
Bldg 300 Suite C
Wichita KS 67206
ATTN: Brad Rine

Weber Trust "B" 1-1

Job Ticket: 53272

DST#: 2

Test Start: 2013.06.24 @ 13:11:15

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 46.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.17 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 2400.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	ocm 3%o 97%m	0.025

Total Length: 5.00 ft Total Volume: 0.025 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

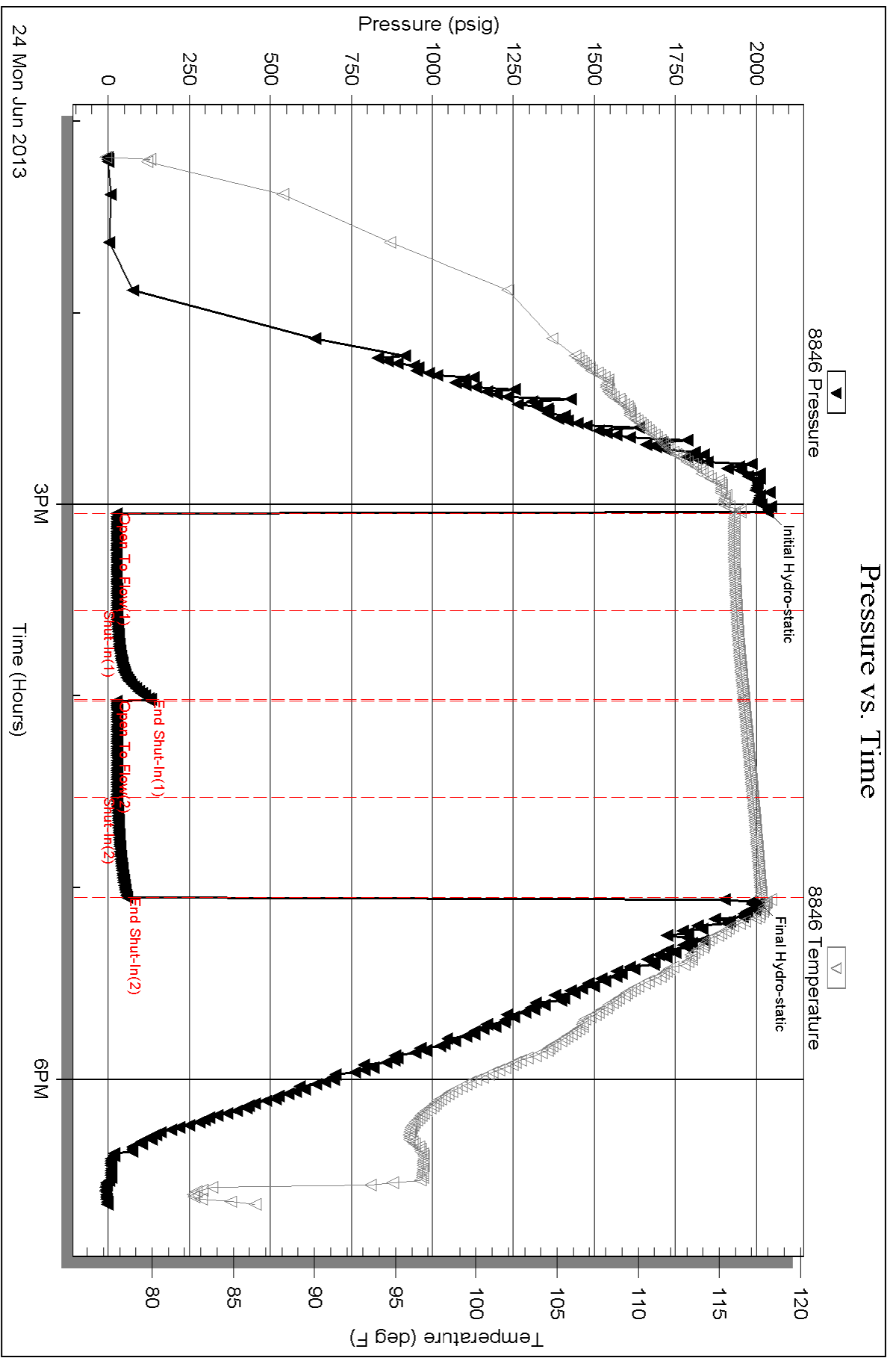
Recovery Comments:

Serial #: 8846

Outside Brito Oil Company, Inc

Weber Trust "B" 1-1

DST Test Number: 2





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Brito Oil Company, Inc
1700 N. Waterfront PKWY
Bldg 300 Suite C
Wichita KS 67206
ATTN: Brad Rine

01-12s-33w Logan Co KS

Weber Trust "B" 1-1

Job Ticket: 53273 **DST#: 3**

Test Start: 2013.06.26 @ 03:15:15

GENERAL INFORMATION:

Formation: **Johnson**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 05:09:00
 Time Test Ended: 08:58:30
 Interval: **4533.00 ft (KB) To 4577.00 ft (KB) (TVD)**
 Total Depth: 4577.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Mike Roberts
 Unit No: 65
 Reference Elevations: 3035.00 ft (KB)
 3024.00 ft (CF)
 KB to GR/CF: 11.00 ft

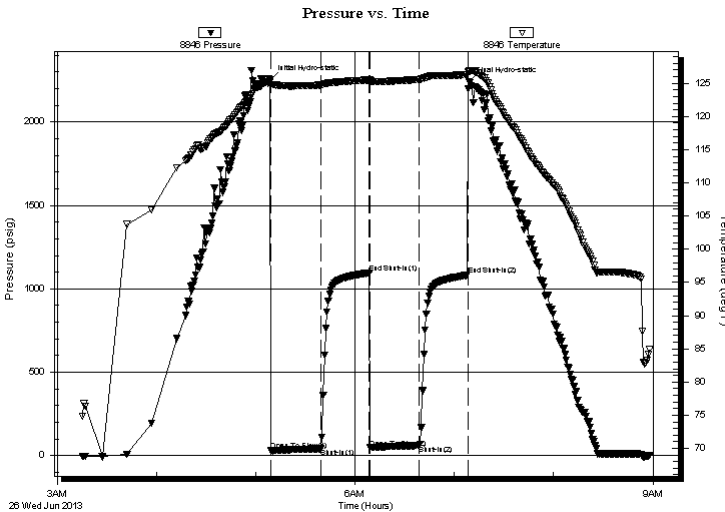
Serial #: 8846

Outside

Press @ Run Depth: 61.43 psig @ 4572.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2013.06.26 End Date: 2013.06.26 Last Calib.: 2013.06.26
 Start Time: 03:15:15 End Time: 08:58:30 Time On Btm: 2013.06.26 @ 05:08:45
 Time Off Btm: 2013.06.26 @ 07:08:45

TEST COMMENT: IF: Built to weak surface blow and died in 10 min.
 IS: No return blow
 FF: No blow
 FS: No return blow

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2256.36	125.20	Initial Hydro-static
1	30.12	124.60	Open To Flow (1)
31	42.15	124.72	Shut-In(1)
60	1095.90	125.50	End Shut-In(1)
61	48.04	125.21	Open To Flow (2)
90	61.43	125.57	Shut-In(2)
120	1082.39	126.30	End Shut-In(2)
120	2241.13	126.75	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
70.00	mud 100% m	0.34

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Brito Oil Company, Inc

01-12s-33w Logan Co KS

1700 N. Waterfront PKWY
Bldg 300 Suite C
Wichita KS 67206
ATTN: Brad Rine

Weber Trust "B" 1-1

Job Ticket: 53273

DST#: 3

Test Start: 2013.06.26 @ 03:15:15

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	0 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	0 ppm
Viscosity: 49.00 sec/qt	Cushion Volume: bbl		
Water Loss: 9.58 in ³	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 3500.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
70.00	mud 100% m	0.344

Total Length: 70.00 ft Total Volume: 0.344 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

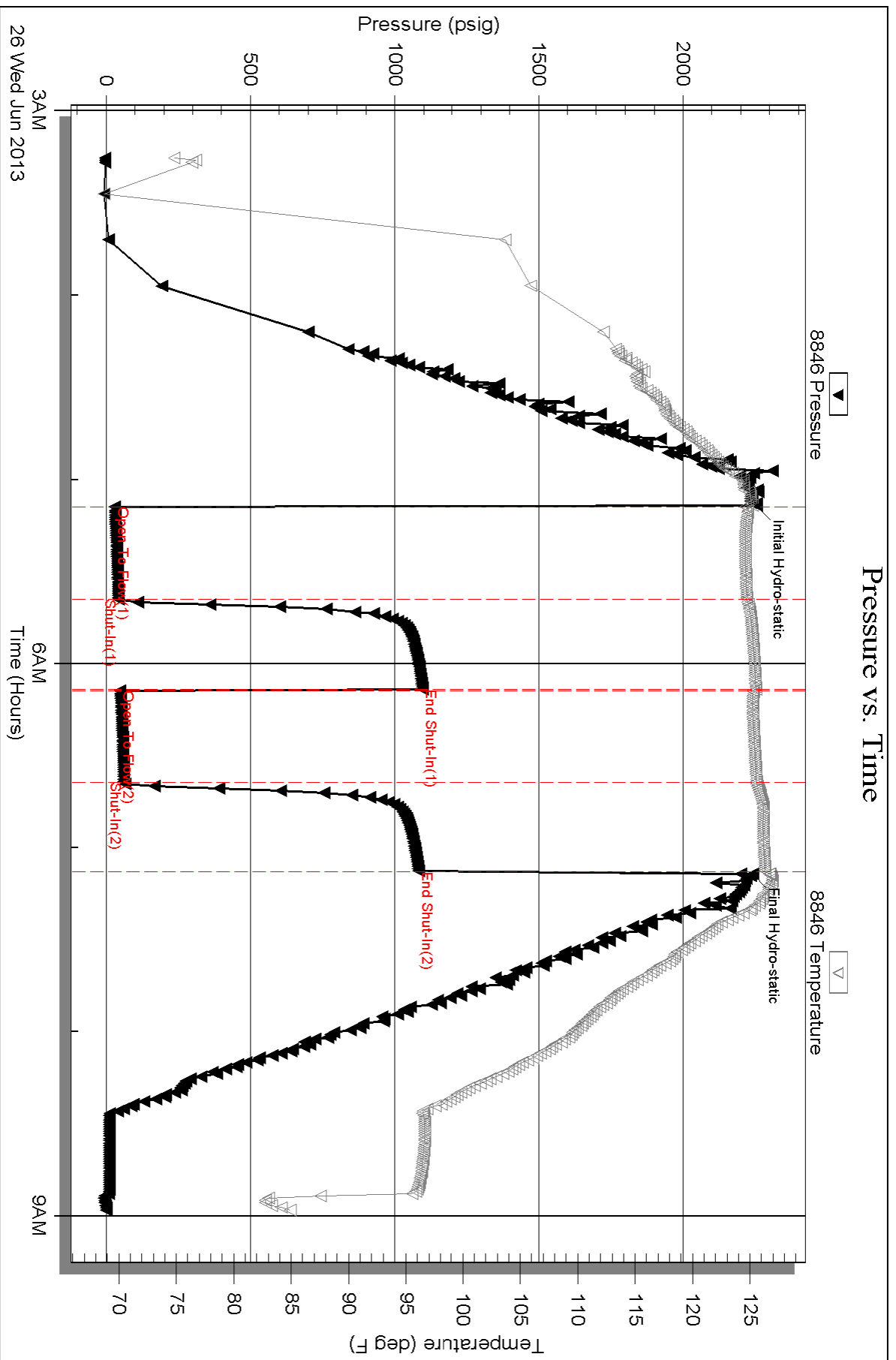
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Brito Oil Compant, Inc
 1700 N. Waterfront PKWY
 Bldg 300 Suite C
 Wichita KS 67206
 ATTN: Brad Rine

01-12s-33w Logan Co KS

Weber Trust "B" 1-1

Job Ticket: 53274 **DST#: 4**

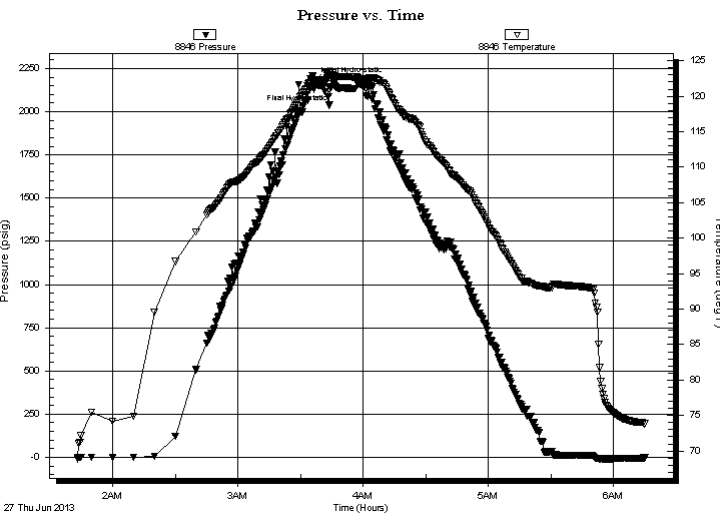
Test Start: 2013.06.27 @ 01:43:15

GENERAL INFORMATION:

Formation: **Pawnee**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened:
 Time Test Ended: 06:15:00
 Interval: **4415.00 ft (KB) To 4448.00 ft (KB) (TVD)**
 Total Depth: 4680.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Straddle (Reset)
 Tester: Mike Roberts
 Unit No: 65
 Reference Elevations: 3035.00 ft (KB)
 3024.00 ft (CF)
 KB to GR/CF: 11.00 ft

Serial #: 8846 Inside
 Press @ Run Depth: psig @ 4416.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2013.06.27 End Date: 2013.06.27 Last Calib.: 2013.06.27
 Start Time: 01:43:15 End Time: 06:15:00 Time On Btm: 2013.06.27 @ 03:36:30
 Time Off Btm: 2013.06.27 @ 03:46:15

TEST COMMENT: IF:Packer Failure
 IS:
 FF:
 FS:



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2171.80	122.17	Initial Hydro-static
10	2148.52	122.87	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
515.00	mud 100% _m	4.79

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Brito Oil Company, Inc
1700 N. Waterfront PKWY
Bldg 300 Suite C
Wichita KS 67206
ATTN: Brad Rine

01-12s-33w Logan Co KS

Weber Trust "B" 1-1

Job Ticket: 53274 **DST#: 4**

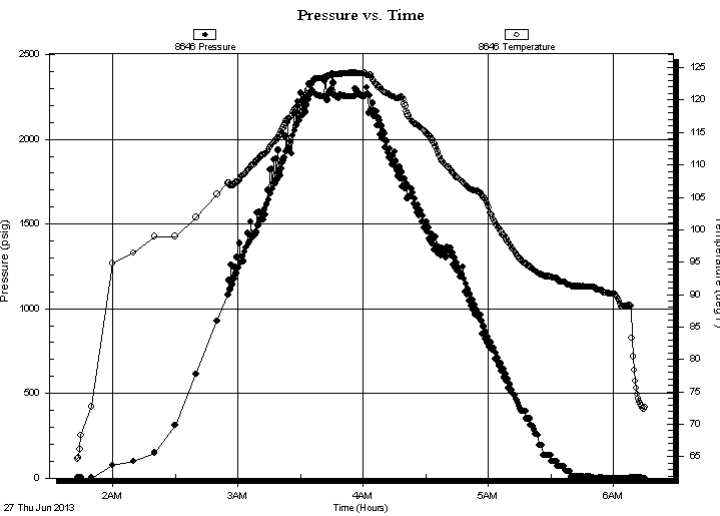
Test Start: 2013.06.27 @ 01:43:15

GENERAL INFORMATION:

Formation: **Pawnee**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Straddle (Reset)
 Time Tool Opened: Tester: Mike Roberts
 Time Test Ended: 06:15:00 Unit No: 65
 Interval: **4415.00 ft (KB) To 4448.00 ft (KB) (TVD)** Reference Elevations: 3035.00 ft (KB)
 Total Depth: 4680.00 ft (KB) (TVD) 3024.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 11.00 ft

Serial #: 8646 Below (Straddle)
 Press @ Run Depth: psig @ 4682.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2013.06.27 End Date: 2013.06.27 Last Calib.: 2013.06.27
 Start Time: 01:43:15 End Time: 06:14:45 Time On Btm:
 Time Off Btm:

TEST COMMENT: IF:Packer Failure
 IS:
 FF:
 FS:



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
515.00	mud 100%m	4.79

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Brito Oil Compant, Inc

01-12s-33w Logan Co KS

1700 N. Waterfront PKWY
Bldg 300 Suite C
Wichita KS 67206
ATTN: Brad Rine

Weber Trust "B" 1-1

Job Ticket: 53274 **DST#: 4**

Test Start: 2013.06.27 @ 01:43:15

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	0 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	0 ppm
Viscosity: 49.00 sec/qt	Cushion Volume: bbl		
Water Loss: 9.55 in ³	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 3500.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
515.00	mud 100%m	4.792

Total Length: 515.00 ft Total Volume: 4.792 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: Packer Failure

Serial #: 8846

Inside

Brito Oil Company, Inc

Weber Trust "B" 1-1

DST Test Number: 4

