



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
-----------------------------------	-----------------	---

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
---	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
-----------------------------------	-----------	---------	-------------	---------------	---------

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
---	--	--

Form	ACO1 - Well Completion
Operator	PostRock Midcontinent Production LLC
Well Name	WILTSE, MORRIS 15-4
Doc ID	1151402

All Electric Logs Run

CBL
DIL
CDL
NDL
TEMP

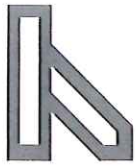
Rig Number: 2	S. 15 T. 28 R. 16 E
API No. 15-205-2807	County: Wilson
Elev 1035'	Location SE-SW-NE-NE

Operator Post Rock midcontinent Production	
Address Oklahoma Town: 210 Park Ave. Ste 2750	
Well No 15-4	Lease Name: Wilcox mott's
Footage Location: 1245 ft from the (N) (S) Line	800 ft from the (E) (W) Line
Drilling Contractor: McPherson Drilling LLC	
Spud date: 2/14/13	Geologist
Date Completed: 2/15/13	Total Depth: 1220'

Gas Tests:	
981'	slight blow
956'	same
981'	same
1006'	same
1220'	same

Casing Record			Rig Time:
Size Hole:	Surface: 11"	Production: 7 7/8"	
Size Casing:	8 5/8"		
Weight:	23#		
Setting Depth:	25'	Post Rock	
Type Cement:	port	" "	
Sacks:	5		

Inj water @ 350'			Well Log						
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
Top Soil	0	6	Sand	701	712	Coal	1084	1085	
Sand	6	12	Shale	712	718	Sand/Shale	1085	1094	
Shale	12	112	Sand	718	762	Silt Sand	1094	1177	
Lime	112	130	Lime	762	787	Sand/Shale	1177	1204	
Shale	130	219	Shale	787	822	Coal	1204	1205	
Lime	219	230	oil lime	822	842	Shale	1205	1220	
Shale	230	235	limestone	842	846				
Coal	235	236	Lime	846	856				
Shale	236	242	Mudstone	856	863				
Sand	242	255	Lime	863	865				
Shale	255	261	Sand	865	887				
Sand	261	296	Sand/Shale	887	899				
Shale	296	352	Sand	899	919				
Lime	352	393	Sand/Shale	919	944				
Shale	393	404	Coal	944	945				
Lime	404	426	Shale	945	969				
Sand	426	491	Coal	969	970				
Lime	491	553	Shale	970	972				
Shale	553	570	Sand	972	980				
Lime	570	581	Sand/Shale	980	989				
Sand	581	609	Coal	989	990				
Shale	609	648	Sand/Shale	990	997				
Lime	648	662	Coal	997	999				
Shale	662	701	Sand/Shale	999	1034				



PostRock
Energy Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **7461**
FIELD TICKET REF# _____
FORMAN Nathan Gahmes
AFE D13028
SSI _____
API 15-205-28101-00-00

**TREATMENT REPORT
& FIELD TICKET CEMENT**

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-19-13	Wiltse, Morris 15-4	15	28S	16E	Wilson

FORMAN/ OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILR #	TRUCK HOURS	EMPLOYEE SIGNATURE
Nathan Gahmes	8:00	12:30		905575		4.5	<i>Nathan Gahmes</i>
Chris Kincaid	8:00	12:30		931400	932900	4.5	<i>Chris Kincaid</i>

JOB TYPE Long String HOLE SIZE 7 7/8 HOLE DEPTH 1220 CASING SIZE & WEIGHT 5 1/2, 14#
 CASING DEPTH 1215.52 DRILL PIPE _____ TUBING _____ OTHER Bus Jones rig crew
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 29.7 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4.0

REMARKS:
On location 9:30. Ready to run casing at 10:00. Washed in final
70'. Ready to cement at 11:30. See COWS ticket for
cement job details. ~~Good~~ Good oil show. May need
top off.

ACCOUNT CODE	QUANTITY OR UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
905575	1	Forman Pickup	
		Cement Pump Truck	
		Bulk Truck	
		Transport Truck	
		Transport Trailer	
		80 Vac	
931400	1	Casing Truck	
	1215.52'	Casing	
	6	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	—	Frac Baffles	
		Portland Cement	
		Gilsonite	
	16 lbs	Fl-Seal Thixotropic Additive	
	6 sks	Premium Gel	
		Cal Chloride	
		City Water	
		KCL	
		KOL Seal	
	1 sk	Colton Seed Hulls	
932900	1	Casing trailer	



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

TICKET NUMBER 41333

LOCATION Florida

FOREMAN Ryan Ledford

FIELD TICKET & TREATMENT REPORT

CEMENT

API# 15-205-2810

[Signature]
John Sammis m.d.

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-19-13		Morgan 1, H3c 15-4				Wilson
CUSTOMER Post Rock Energy Corp			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS 4402 Johnson Rd			445	Dave		
CITY STATE ZIP CODE Chanute KS			611	Jacy		
			452/1103	Jim		

JOB TYPE 1 1/2 0 HOLE SIZE 7 7/8" HOLE DEPTH 1220' CASING SIZE & WEIGHT 5 1/2" 14"
 CASING DEPTH 1215.5' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 135" SLURRY VOL. 57 Bbl WATER gal/sk 2.2 CEMENT LEFT in CASING 0'
 DISPLACEMENT 29.6 Bbl DISPLACEMENT PSI 500 MIX PSI 900 Bsp plus RATE 48PM

REMARKS: Safety meeting. Rig up to 5 1/2" casing w/ wash head. Washdown 60' to PBTD. Pump 6000 gal. flush w/ balls. 10 Bbl water spacer, 26 Bbl dry water. Mixed 175 sks class A cement w/ 2% cac12, 2% metasilicate, 1/2% CF-115, 1/2% cathix-P, 16" Kal-seal 1/2" + 1" phenoseal 1/2" @ 135" gal yield 1.82. Washout pump to base (chase plug. Displace w/ 29.6 Bbl fresh water. Final pump pressure 500 PSI. Pump plug to 900 PSI. release pressure. Plug + plug hold. Good cement returns to surface = 5 Bbl slurry top. Job complete. Rig down.

Thank You

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5461	1	PUMP CHARGE	1030.00	1030.00
5466	50	MILEAGE 1 st well	4.00	200.00
11645	175 sks	class A cement	14.95	2611.25
1162	330"	2% cac12	.74	244.20
1111A	330"	2% metasilicate	2.00	660.00
1135A	82"	1/2% CF-115	10.55	865.10
	116"	1/2% cathix-P	n/c	n/c
1166A	1756"	16" Kal-seal 1/2"	.46	805.00
1167A	175"	1" phenoseal 1/2"	1.29	225.75
5407A	9'	1st mileage bulk tier	1.34	609.70
5561C	3 hrs	water transport	112.00	336.00
1123	5000 gals	city water	16.50/1000	82.50
			Subtotal	7674.50
			SALES TAX (3%)	346.42
			ESTIMATED TOTAL	8020.92

Ravin 3737

AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

TOP

Wiltse, Morris 15-4

Pipe #	Joint Length	Running Total - NO threads	Baffle Location	PostRock Energy- Casing Tally Sheet
1	39.52	39.27		Date:
2	39.48	78.5		Well Name & #: Morris Wiltse 15-4
3	39.5	117.75		Township & Range: 28S - 16E
4	43.35	160.85		County/State: Neosho/Kansas
5	43.36	203.96		AFE#: D13028
6	43.43	247.14		API# 15-205-28101-00-00
7	39.54	286.43		Comments:
8	43.36	329.54		Projected TD- 1220'
9	43.3	372.59		
10	43.38	415.72		Joints are numbered in White
11	39.43	454.9		
12	39.55	494.2		Subs are in orange
13	39.48	536.43		
14	39.45	572.63		
15	39.53	611.91		
16	43.34	655		
17	43.43	698.18		Added these subs for
18	43.34	741.27		flexibility to adjust to actual TD
19	43.37	784.39		
20	43.38	827.52		Trailer# 932900
21	43.37	870.64		
22	43.34	913.73		Actual TD - 1220
23	43.32	956.8		Log Bottom - 1204.10
24	43.4	999.95		Casing Tally - 1215.52
25	43.39	1043.09		No Baffles
26	43.36	1086.2		Centralizer 1st joint then every 5th
27	43.35	1129.3		joint to surface.
28	43.4	1172.45		
29	38.56	1210.76		
30	5.01	1215.52		
31	10.01	1225.28		
32	14.95	1239.98		

PostRock Energy Corp.