

Kansas Corporation Commission Oil & Gas Conservation Division

1151414

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet If Alternate II completion, cement circulated from: sx cmt
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth: Original Total Depth: Conv. to ENHR	Chloride content: ppm Fluid volume: bbls Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	QuarterSec TwpS. R East West
ENHR Permit #:	County: Permit #:
GSW Permit #:	
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

Side Two



Operator Name:				_ Lease N	lame:			Well #:		
Sec Twp	S. R	East	West	County:						
INSTRUCTIONS: Sh time tool open and clo recovery, and flow rate line Logs surveyed. A	osed, flowing and shu es if gas to surface te	t-in pressures, st, along with f	whether sh inal chart(s	nut-in press	ure reach	ed static level,	hydrostatic pres	ssures, bottom h	ole temp	erature, fluid
Drill Stem Tests Taker (Attach Additional S		Yes	No		Log	y Formation	n (Top), Depth a	nd Datum		Sample
Samples Sent to Geo	logical Survey	Yes	No		Name			Тор	I	Datum
Cores Taken Electric Log Run Electric Log Submitte (If no, Submit Copy	d Electronically	Yes Yes Yes	☐ No ☐ No ☐ No							
List All E. Logs Run:										
		Report all	CASING I		New	Used mediate, producti	on, etc.			
Purpose of String	Size Hole Drilled	Size Ca Set (In C	sing	Weigi Lbs. /	ht	Setting Depth	Type of Cement	# Sacks Used	, ,,	and Percent dditives
		AI	DDITIONAL	CEMENTIN	G / SQUE	EZE RECORD				
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Co	ement	# Sacks	Used		Type and	Percent Additives		
Shots Per Foot	PERFORATI Specify I	ON RECORD - Footage of Each	Bridge Plugs Interval Perfo	s Set/Type orated			cture, Shot, Cemei mount and Kind of N		d 	Depth
TUBING RECORD:	Size:	Set At:		Packer At:		Liner Run:				
Date of First, Resumed	Production, SWD or EN		ducing Meth	od:		as Lift C	Yes No	0		
Estimated Production Per 24 Hours	Oil	Bbls.		Mcf	Water		ols.	Gas-Oil Ratio		Gravity
DISPOSITIO	ON OF GAS:		M	IETHOD OF	COMPLET	ION:		PRODUCTIO	ON INTER	VAL:
Vented Sold	Used on Lease	Open	Hole (Specify)	Perf.	Dually ((Submit AC		nmingled mit ACO-4)			

Form	ACO1 - Well Completion
Operator	PostRock Midcontinent Production LLC
Well Name	WILTSE, MORRIS 15-6
Doc ID	1151414

All Electric Logs Run

CBL	
DIL CDL	
CDL	
NDL	
TEMP	

and the second second			No.
Rig Number:	Z		5. 15 T. 28 R. 16 E Gas Test
API No. 15	205-2	8/01	County Wilson 879
		Elev /c44	Location Att. Act att. 18/
	2004 NA 100 100 100 100 100 100 100 100 100 10	10351	SE-NE-SW-NE 1081
Operator Poss	Rack	nidecation	of Production
Address (OK b	homa Ti	ur. 7/0	Park Averst & 2552
Well No: 15"	-6	Lei	sse Name Willes Ingeris
Footage Local	100	1965 26	the from the (N) (S) Line
The second secon	HIP 74	1460 7	fit from the (E) (W) Line
Drilling Contra	ctor	McPherson I	Drilling LLC
Spud date: 2			Geologist
Date Complete	4 2/18/1	3	Total Depth /2-20
		E-MOTION IN THE STREET	
Casing Recor	d		Rig Time:
	Surface	Production	
Size Hola	1111	775"	and the second s
THE RESERVE THE PROPERTY OF THE PERSON NAMED IN COLUMN	14511		

Casing Record			Rig Time:
	Surface	Production	
Size Hole	11''	フタッ	
Size Casing	88/6		
Weight:	23#		
Setting Depth	24	Rost Rock	
Type Cêment:	Oct .	11 11	
Sacks	5		

Gas Tests:	
479/	Elist alow
Haladanian (C. 7. 7 100
70/	233
h81'	Come
Sign and the second sec	
ngapagaan markan kanala dalah Mark	
The second of the second	
and the second s	Carried Control of the Control of th
	- Internation
The second second second second second	
American de la companya de la compan	
NAME OF TAXABLE PARTY OF TAXABLE PARTY.	- NACOTAL STREET, STRE
- CARACTOR CONTRACTOR	***************************************
	- Commence of the Commence of

202700000000000000000000000000000000000	
	A. N. M. C.

In west	ir o Ji	291			Well Log)		· (ynami	
omation	Top	Btm.	1	Formation	Top	8tm.		Formation	Top	Otm.
Collect	0	6	1	limo	640	662		Stole	1056	1068
CF SCI	le	7	1	120-1	662	724	No.	Cost	1068	1069
lana	- 	1/2	1	ELA.	724	757		Stale	1069	1077
25/5/N°	177	118	1	Land	759	7)8	7	Coal	1079	1080
-8/m/c	118	219	1	-5 Ne	778	814	7	Mode	1080	1088
	215	234	1	Turos line	8/4	834		nil land	1088	1176
line	234	240	1	Summi	834	840	1	Sand	1136	1155
<u>shale</u>	240	242	1	Pina.	840	830		Sand Stole	1155	1220
COAL	242	249	1	in Usa	957	856				
-stale	514	520	1	774	1856	860				
Copl	520	306	20	Q. 1186.1.	860	929				
1000	306	343	17.0	Viene	929	933	~~		and an experience of the contract of the contr	
angystou	7//3	399	1	Cool	933	934				THE PROPERTY OF THE PARTY OF TH
	399	406	326	M.I.	934	1967	1			
zgra	406	1/32		Coul	967	969	7			
_tome	1/32	452	20	W.7.	969	197/		The state of the s		
_\$qne/	452	1785	100	Carl Carl	47/	1980	130			
A TOTAL	1185	493		0.1101	980	186	74/19	200-100		
2304	1193	538		Comb	98/	997	وسبه!	1		
	\$28	585	[9 11111	497	1025				
Thate_	1382	5-44	100	7.60	1025	1026	7			
<u> 2800 - </u>	1554	65	1	R. 11 11.1.	1026	1050	1		1	
	605	616	1	Can	1030	1051				
Lime	6/8	640		and the second s	1051	1/056	\mathbb{N}^{2}			



211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9500

TICKET NUMBER	7462	
FIELD TICKET REF#		· .
FORMAN Nathan	Cahynag	
AFE_D13036	Tr 1820	
SSI		
API 15 - 205 - 8	28103-00	-0 C

TREATMENT REPORT & FIELD TICKET CEMENT

DATE		WELL N	AME & NUME	BER	SECTIO	N TOWNSHIP	RANGE	COUNTY
2-19-13	Wiltse	, Mor	ris 15	15	285	16E	Wilson	
FORMAN/ OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILR #	TRUC HOUR		EMPLOYEE SIGNATURE
Nathan Gahman	12:30	3.30		905575		3 Nat Go		& Gur
Chris Kinonia	The state of the s	3:30		931400	932900	9 3	()	
								**
					ď			
2								
JOB TYPE Long 5+	ring HOLE	SIZE 7	7/8	HOLE DEPTH	220	CASING SIZE &	WEIGHT_5	1/2, 14#
CASING DEPTH 1214		L PIPE		TUBING		OTHER GU	5 Jon	es rig cr
SLURRY WEIGHT 13		RRY VOL		WATER gal/sk		CEMENT LEFT		0.
DISPLACEMENT 29,	DISPI	LACEMENT PSI	500	MIX PSI		RATE	4.0	5
REMARKS: to	run co			45. Wa	shed in	fing 1	401.	Resde
to coment	9+ 2:0				icket	for co	ement	406
details, 5	Slight	oil s	how.	May	need -	topoff		
				•		0.00		

ACCOUNT CODE	QUANTITY OR UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
905575	1	Forman Pickup	
		Cement Pump Truck	
		Bulk Truck	
		Transport Truck	
		Transport Trailer	
		80 Vac	
931400	1	Casing Truck	
	1214.42'	Casing	
	C	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
		Frac Baffles	
		Portland Cement	
		Gilsonite	
	16 165	Flo-Seal Thirotropic Additive	
	6 5 KS	Premium Gel	
		Cal Chloride	
		City Water	
		KCL	
		KOL Seal	
	1 sk	Cotton Seed Hulls	
932900	1	Casing trailer	



APIH 15-205-28163

TICKET NUMBER	41334
LOCATION Finence	
EODEMAND /	16.1

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER#	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
2-19-13		Molers 1.1.45c 15-6		15	285	NeE	Wilson	
CUSTOMER								
Vost Cax Energy Copp			TRUCK#	DRIVER	TRUCK#	DRIVER		
MAILING ADDRESS				445	Dave			
1462 Johnson		Rd			51.5	Delle		
CITY		STATE	ZIP CODE		4521.7103	Ja		
Chante		K5						
JOB TYPE/	5 0	HOLE SIZE 2	7/8"	HOLE DEPTH	1220'	CASING SIZE & W	EIGHT_51/2"/	4 #
CASING DEPTH /2/4 42		DRILL PIPETUBING			OTHER			
SLURRY WEIGHT 13.5 The SLURRY VOL 57 Bb WATER gal/s		k_8.8	CEMENT LEFT in	CASING				
DISPLACEMENT 29 6 65 DISPLACEMENT PSI 506 MIX PSI 906			Burg plus	RATE 4 BPM				
REMARKS: Safety meeting his is to 51/2" casing w/ workled hlashdown 30" to PBTD. Purp								
(400 to op 1- flish w/ hulls, 10 Bbl mater sparer, 20 Bbl due moter. Alred 175 ses class A								
correct 1 200 cours 200 metasiheate 1200 CET-115 1/1000 centhin. P. 16 # Ratson 15x -11 phonored 15x @								
13.5 /gal yield 1.82 washed purp + lines release play. Diplace w/ 29.6 861 fresh water Total								
	Dung pressure Son PSI Bup play to 900 PSI (chrose pressure flood & play Lord Good comet veturns							
	5 Bb1 Sluc					(1		
			,					

Thank You

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5101	1	PUMP CHARGE	1036.00	1030.00
5'10Le	P	MILEAGE 250 Live 11	4.00	sic
11645	175 505	class A cement	14.95	261625
1162	330+	200 COC12	. 74	244.20
1111A	336 ⁺	29/ metasilicate	2.00	660.00
1135A	82 [#] '	477, CAL-115	10.55	865.16
	16 #	The To certhix-P	alc	alc.
1110A	17504	16" Kolisia Jsv	,1/6	805.00
1107A	175 *	1 phenoseal/sx	129	225.75
3 407A	7.	ten mileage but tok	1.34	609.70
55014	3 hrs	unter dianguet	11260	336 00
1/23	10,006 3015	city water	16.54/1000	16500
			sultate!	7557.00
2-0707		L.370	SALES TAX	351.62
in 3737	1/-/-		ESTIMATED TOTAL	7908.62
JTHORIZTION_	Val 11 0	TITLE	DATE	

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

Wiltse, Morris 15-6

Pipe#	Joint Length	Running Total - NO threads	Baffle Location	PostRock Energy- Casing Tally Sheet
1	43.38	43.13	5110	Date:2/15/2013
2	41.82	84.7		Well Name & #:Morris Wiltse 15-6
3	43.39	127.84		Township & Range: 28S - 16E
4	43.4	170.99		County/State: Wilson/Kansas
5	43.34	214.08		AFE#:D13030
6	43.38	257.21		API# 15-205-28103-0
7	43.36	300.32		Comments:
8	43.34	343.41		Projected TD- 1219'
9	43.35	386.51		
10	43.39	429.65		Joints are numbered in White
11	43.35	472.75		
12	43.36	515.86		Subs are in orange
13	43.39	562		
14	43.33	602.08		
15	39.52	641.35		9
16	39.48	680.58		
17	39.41	719.74		Added these subs for
18	39.43	758.92		flexibility to adjust to actual TD
19	39.44	798.11		
20	39.48	837.34		Trailer# 932900
21	39.42	876.51	o.	and the state of t
22	39.2	915.46		Actual TD - 1220
23	39.49	954.7		Log Bottom - 1210.30
24	39.5	993.95		Casing Tally - 1214.42
25	39.45	1033.15		No Baffles
26	39.37	1072.27		Centralizer 1st joint then every 5th joint to surface.
27	39.41	1111.43		joint to surrace.
28	39.48	1150.66		
29 4	39.5	1189.91		
30	39.51	1229.17		
31	20.02	1209.43		
32	10.3	1258.99		
33	4.99	1214.42		
34	14.93	1278.41		
94	14.55	12/0.11		
		*		
			l l	

PostRock Energy Corp.