



KANSAS CORPORATION COMMISSION 1151414
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

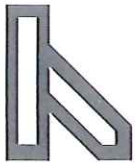
KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

Form	ACO1 - Well Completion
Operator	PostRock Midcontinent Production LLC
Well Name	WILTSE, MORRIS 15-6
Doc ID	1151414

All Electric Logs Run

CBL
DIL
CDL
NDL
TEMP



PostRock
Energy Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **7462**
FIELD TICKET REF# _____
FORMAN Nathan Gehman
AFE D13030
SSI _____
API 15-205-28103-00-00

**TREATMENT REPORT
& FIELD TICKET CEMENT**

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-19-13	Wiltse, Morris 15-6	15	28S	16E	Wilson

FORMAN/ OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILR #	TRUCK HOURS	EMPLOYEE SIGNATURE
Nathan Gehman	12:30	3:30		905525		3	<i>Nat Geh</i>
Chris Kinesid	12:30	3:30		931400	932900	3	<i>[Signature]</i>

JOB TYPE Long String HOLE SIZE 7 7/8 HOLE DEPTH 1220 CASING SIZE & WEIGHT 5 1/2, 14#
 CASING DEPTH 1214.42 DRILL PIPE _____ TUBING _____ OTHER Bus Jones rig crew
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 29.6 DISPLACEMENT PSI 500 MIX PSI _____ RATE 4.0

REMARKS:
Ready to run casing at 12:45. Washed in final 40'. Ready to cement at 2:00. See COWs ticket for cement job details. Slight oil show. May need tapoff

ACCOUNT CODE	QUANTITY OR UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
905525	1	Forman Pickup	
		Cement Pump Truck	
		Bulk Truck	
		Transport Truck	
		Transport Trailer	
		80 Vac	
931400	1	Casing Truck	
	1214.42'	Casing	
	6	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	—	Frac Baffles	
		Portland Cement	
		Gilsonite	
	16 lbs	Fl-Seal Thixotropic Additive	
	6 sks	Premium Gel	
		Cal Chloride	
		City Water	
		KCL	
		KOL Seal	
	1 sk	Colton Seed Hulls	
932900	1	Casing trailer	



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

API# 15-265-27103

TICKET NUMBER 41334

LOCATION Eners

FOREMAN James Mudd

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-19-13		Morris L14se 15-6	15	285	16E	Wilson
CUSTOMER <u>Post Rock Energy Corp</u>			TRUCK #			
MAILING ADDRESS <u>4402 Johnson Rd</u>			DRIVER			
CITY <u>Chanute</u>			TRUCK #			
STATE <u>KS</u>			DRIVER			
ZIP CODE			TRUCK #			
			DRIVER			

JOB TYPE <u>L/S 0</u>	HOLE SIZE <u>7 7/8"</u>	HOLE DEPTH <u>1220'</u>	CASING SIZE & WEIGHT <u>5 1/2" 14"</u>
CASING DEPTH <u>1214 1/2"</u>	DRILL PIPE	TUBING	OTHER
SLURRY WEIGHT <u>13.5"</u>	SLURRY VOL <u>57 Bbl</u>	WATER gal/sk <u>8.8</u>	CEMENT LEFT in CASING <u>0'</u>
DISPLACEMENT <u>29 1/2 Bbl</u>	DISPLACEMENT PSI <u>500</u>	MIX PSI <u>900 Bump plus</u>	RATE <u>4 BPM</u>

REMARKS: Safety meeting. Rig up to 5 1/2" casing w/ washdown. Washdown 30' to PBTD. Pump 600" gal. flush w/ huffs, 10 Bbl water spacer, 20 Bbl dye water. Mixed 175 sacks class A cement w/ 2% coriz, 2% metasilicate, 1/2% CFI-115, 1/2% ceathin-P, 1/2" Ret seal / sk - 1" phos seal / sk @ 13.5" / gal yield. 1.82 washdown pump + lines release plus. Displace w/ 29 1/2 Bbl fresh water. Final pump pressure 500 PSI. Bump plus to 900 PSI release pressure. Shut in plus and cement returns to surface. 5 Bbl slurry to pit. Job complete. Rig down.

Thank You

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1030.00	1030.00
5406	1	MILEAGE 2 nd well	1.00	1.00
11045	175 sacks	class A cement	14.95	2606.25
1102	330"	2% coriz	.74	244.20
1111A	330"	2% metasilicate	2.00	660.00
1135A	82"	1/2% CFI-115	10.55	865.10
	16"	1/2% ceathin-P	n/c	n/c
1116A	1750"	1/2" Ret. seal / sk	.46	805.00
1102A	175"	1" phos seal / sk	1.29	225.75
3407A	9'	1000 mileage bulk truck	1.34	609.70
5501C	3 hrs	water transport	112.00	336.00
1123	10,000 gals	city water	16.56/1000	165.60
			sub total	7557.00
			6.39% SALES TAX	351.62
			ESTIMATED TOTAL	7908.62

Ravin 3737

AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

M:J

Wiltse, Morris 15-6

Pipe #	Joint Length	Running Total - NO threads	Baffle Location	PostRock Energy- Casing Tally Sheet
1	43.38	43.13		Date:2/15/2013
2	41.82	84.7		Well Name & #:Morris Wiltse 15-6
3	43.39	127.84		Township & Range: 28S - 16E
4	43.4	170.99		County/State: Wilson/Kansas
5	43.34	214.08		AFE#:D13030
6	43.38	257.21		API# 15-205-28103-00-00
7	43.36	300.32		Comments:
8	43.34	343.41		Projected TD- 1219'
9	43.35	386.51		
10	43.39	429.65		Joins are numbered in White
11	43.35	472.75		
12	43.36	515.86		Subs are in orange
13	43.39	562		
14	43.33	602.08		
15	39.52	641.35		
16	39.48	680.58		
17	39.41	719.74		Added these subs for
18	39.43	758.92		flexibility to adjust to actual TD
19	39.44	798.11		
20	39.48	837.34		Trailer# 932900
21	39.42	876.51		
22	39.2	915.46		Actual TD - 1220
23	39.49	954.7		Log Bottom - 1210.30
24	39.5	993.95		Casing Tally - 1214.42
25	39.45	1033.15		No Baffles
26	39.37	1072.27		Centralizer 1st joint then every 5th joint to surface.
27	39.41	1111.43		
28	39.48	1150.66		
29	39.5	1189.91		
30	39.51	1229.17		
31	20.02	1209.43		
32	10.3	1258.99		
33	4.99	1214.42		
34	14.93	1278.41		

PostRock Energy Corp.