

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 1151418

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

# WELL COMPLETION FORM

## WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip:	_+ East / West Line of Section
Contact Person:	
Phone: ()	
CONTRACTOR: License #	
Name:	
Wellsite Geologist:	
Purchaser:	
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workove	
	SIOW Amount of Surface Pipe Set and Cemented at: Feet
	SIGW Multiple Stage Cementing Collar Used? Yes No
	Temp. Abd. If yes, show depth set: Feet
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from:
Cathodic Other (Core, Expl., etc.):	feet depth to:w/sx cmt.
If Workover/Re-entry: Old Well Info as follows:	
Operator:	Drilling Fluid Management Plan
Well Name:	
Original Comp. Date: Original Total Depth:	Chloride content: ppm Fluid volume: bbls
Deepening Re-perf. Conv. to ENHR	Conv. to SWD
Conv. to GSW	Dewatering method used:
Plug Back: Plug Back Total	Depth Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	
SWD         Permit #:	
ENHR         Permit #:	Quarter Sec TwpS. R East West
GSW Permit #:	County: Permit #:
Spud Date or         Date Reached TD         Completion           Recompletion Date         Recompletion         Recompletion	

#### AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

## Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

	Side Two	1151418
Operator Name:	Lease Name:	Well #:
Sec TwpS. R East _ West	County:	

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional She	eets)	Yes No		-	n (Top), Depth an		Sample
Samples Sent to Geolog	ical Survey	Yes No	Nan	ie		Тор	Datum
Cores Taken Electric Log Run Electric Log Submitted E (If no, Submit Copy)	Electronically	<pre>Yes □ No Yes □ No Yes □ No</pre>					
List All E. Logs Run:							
		CASIN	G RECORD	ew Used			
		Report all strings se	et-conductor, surface, int	ermediate, product	ion, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

#### ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Protect Casing Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated						ement Squeeze Record I of Material Used)	Depth		
TUBING RECORD:	Siz	ze:	Set At:		Packer	At:	Liner R	un:	No	
Date of First, Resumed F	Product	ion, SWD or ENH	۲.	Producing N	_	ping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil Bb	ls.	Gas	Mcf	Wate	ər	Bbls.	Gas-Oil Ratio	Gravity
									Ι	
DISPOSITIO	N OF C	BAS:			METHOD	OF COMPLE	TION:		PRODUCTION INTE	RVAL:
Vented Sold		Jsed on Lease		Open Hole	Perf.	Dually (Submit )		Commingled (Submit ACO-4)		
(If vented, Subi	mit ACC	)-18.)		Other (Specify	)					

Form	ACO1 - Well Completion
Operator	PostRock Midcontinent Production LLC
Well Name	WILTSE, MORRIS 15-5
Doc ID	1151418

All Electric Logs Run

CBL	
DIL	
CDL	
NDL	
TEMP	

Rig Number:	2	****	<u></u>		Drillers Le			burnet commence and a second	rson Drillin	ngille
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Size Hole:	Surface	Productio				معيد و و الانتراجي				
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TICKET NUMBER	7464
FIELD TICKET REF#_	
FORMAN Nathan	Cahman
AFE	013029
SSI	
API <u>15-205-0</u>	28102-00-00

# CHANUTE, KS 66720 620-431-9500

211 W. 14TH STREET,

### TREATMENT REPORT & FIELD TICKET CEMENT

DATE		WELL N	IAME & NUME	BER	SEC	TION	TOWNSHIP	RANGE	E COUNTY
2-22-13	Wiltse	, Morr	ls 15	-\$5	13		285	16 E	Wilson
FORMAN/ OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILI #	R	TRUC	K S	EMPLOYEE SIGNATURE
Nathan Gahi	194 6:00	1:00		905575					Vatalon 1
Chris Kinca		1		903142	9328	95			Whit
				103110	1200	12			11 m
Gres Blackn								.=	
	E.								
JOB TYPE <u>LONG</u> S	String HOLE	SIZE 7	7/8	HOLE DEPTH	220		ASING SIZE &	WEIGHT_	5 1/2 147
CASING DEPTH		PIPE		TUBING					rig cre
SLURRY WEIGHT	1.00	RY VOL		WATER gal/sk			EMENT LEFT	1974 L	ø
DISPLACEMENT		LACEMENT PS	500	MIX PSI			ATE	4.0	
		1 I.							
Loaded m	sterials for	Jobs.	Than	ed out t	rucks	gyd	traile		
at 8:15,	Casing	track	stuck	on ice,	could			Wait	
equipment	that cou	ld spot	- truck	is until	9:15	, 5	tarted	YUNN	ily casily
9:45. Wg	shed in	fingl	70'	Regidy to	ement	at	11:15	See	COUS
ticket fo	r cement	Job	details	Fair	oil si	JOW	Ma		
ACCOUNT CODE	QUANTITY OR	JNITS		DESCRIPTION O	SERVICES	OR PI	RODUCT	2	TOTAL AMOUNT
905575	1	For	man Pickup						
		Cer	nent Pump Tru	ick					
			k Truck						
		and the second se	nsport Truck						
		80 V	nsport Trailer						
903142	1		ing Truck						
103192	1216.								
	<u> </u>	1-	ntralizers						
	1	Floa	at Shoe						
		Wip	er Plug						
		Fra	c Baffles						
			tland Cement						
			onite						
	F a		Seal						
	6 9	K5 Pre	mium Gel Chloride						
		Contraction in the local division of the loc	and the second se						
		City	Water						
		the state of the s	Water						
		KCI							
		KCI KOI	- _ Seal ton Seed Hulls	1					
43 <i>2895</i> 93/695		KCI KOI	- _ Seal	rai'ler					

TICKET NUMBER 4	11	. 3	U
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DATE

LOCATION

FOREMAN Strength

DO De	x 884,	Cha	auto	KG	66720	
PU BO	X 004,	Gilai	nute;	No	00120	
000 40	1-9210		000	167-	9676	
6211-4.	1-9210	OF	000=	101	0070	

ONSOLIDATED

**Oil Well Services, LLC** 

## FIELD TICKET & TREATMENT REPORT Samo Mead

C	E	M	E	N	T	A	12	:#/
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620-431-5210	01 000-401 0010		GEIVILIV	11-7-20	(5 2810d		
DATE	CUSTOMER #	WELL NAME & NUM	MBER	SECTION	TOWNSHIP	RANGE	COUNTY
2.72-13 .		vilte Morris	15.5	15	285	76.E	Lulson
CUSTOMER			C .	mining a sech (	million blen icu i	Crail ideology	SHE LANDAL
	Dost Kock	Every Corp	Gos	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDR			Jones	445	Dave 6		
	4402 50.	hinson Rd		479	Chris B		
CITY		STATE ZIP CODE		45247103	Jim m		
Chonu	te	KS			Merle R		
JOB TYPE 1/	5 0	HOLE SIZE 7 76"	HOLE DEPTH	1220'	CASING SIZE & W	EIGHT 5/2	0 144
CASING DEPTH	1216.601	DRILL PIPE	TUBING			OTHER	
SLURRY WEIGH	IT	SLURRY VOL 54 Bb/	WATER gal/s		CEMENT LEFT in		
DISPLACEMEN	T_26.8 Bb/	DISPLACEMENT PSI 500	_ MIX PSI_90		RATE 4 BPN	1	
REMARKS: So	foly Meet	ing, Rig up to :	51/2" Casi	ng, wesh	70' with 9	10 Bbl wa	iter.
mited 6		Push W/ Hulls, 15	the second se	and the second s	OBH dye	the second s	states in the second state of the second states of
205 5ks		pormix comment	w/ 21/0	gel, 2%	Callium, 3#	calismall sh	t, 5#/sk
Kol-Scal,	1#151 ph	enoscal, a 1/41/p (fl	-115 @ 1	3.9 #/ 90%.	Shot down	, which	out pump
	displace 5				imping pro	and the second se	
burned 1	shy a goop	Si. Plug of Alugt.	hell, Gou	od ciculat	ion a g	11 times	. 5-6
Bbl Slur	VI to pit	. Job complete	0,				

Thanks Shownon & Crew

ACCOUNT	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	/ .	PUMP CHARGE	1030.00	1030.00
5406	50	MILEAGE # 1 of Z wells	4.00	200,00
A STR.				
1124	205 585	50/50 pormit coment	10.95	2244,75
1118 B	350 #	601 @ 20/10	. 21	73.50
1102	350 \$	Californ (a) 216	, 74	259.00
1101	615 #	Calsed 6 3#/sk	. 40	246.00
1110 4	11.25 #1	K11-52016 5-11/5K	.46	471.50
1107A	205 #	Phenoseal @ 14/5k	1.29 -:	264.45
1135 A	44 11	0F1-115 @ 1/4 10	10.55	464.20
5407A	2- 9.84 Tins	Ter mileage bulk Truck	1 34	659.28
5501 C	3 Hours	water Transport	112.00	336.00
1123	5400 gal	city water	16.50/1000	89.10
			SIRIT	1 227 70
				6337.78
		6.3%	SALES TAX	259.08
Ravin 3737	1/		ESTIMATED TOTAL	6596.86

AUTHORIZTION / 4/ 4

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

TITLE\_

# Wiltse, Morris 15-5

Pipe #	Joint Length	Running Total - NO threads	Baffle Location	PostRock Energy- Casing Tally Shee
1	43.37	43.12		Date:2/19/13
2	43.33	86.2		Well Name & #:Morris Wiltse 15-5
3	39.75	125.7		Township & Range: 28S - 16E
4	43.32	168.77		County/State: Neosho/Kansas
5	43.35	211.87		AFE#:D13029
6	42.22	253.84		API# 15-205-28102-00-00
7	43.38	296.97		Comments:
8	39.61	336.33		Projected TD-1219'
9	43.37	379.45		
10	43.39	422.59		Joints are numbered in Yellow
11	40.5	462.84		
12	43.34	505.93		Subs are in orange
13	43.36	552.04		
14	43.38	592.17		5
15	43.39	635.31		
16	43.36	678.42		
17	43.38	721.55		Added these subs for
18	43.27	764.57		flexibility to adjust to actual TD
19	43.37	807.69		<ul> <li>Lin Control Michael Instantistication (Control K)</li> </ul>
20	43.38	850.82		Trailer# 932895
21	43.33	893.9		
22	43.33	936.98		Actual TD - 1220
23	40	976.73		Log Bottom - 1215.60
24	43.34	1019.82		Casing Tally - 1216.6
25	43.31	1062.88		No Baffles
				Centralizer 1st joint then every 5th
26	43.32	1105.95		joint to surface.
27	43.32	1149.02		
28	43.32	1192.09		
<del>29</del>	4.98	<del>1196.82</del>		
30	10.32	1201.91		
31	14.94	1216.6		
32				
33				
34				100 14
35				
36				
37				
38		21		
39				
40				

PostRock Energy Corp.