

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 1151430

March 2010 This Form must be Typed Form must be Signed All blanks must be Filled

Form CP-1

DI	LICCINC	ICATION

	ification of Compliance with MUST be submitted	the Kansas Surface Owner Notifica	All bl	anks must be Filled
OPERATOR: License #:				
Name:		16 1007 h h h h	letion date:	
		Spot Description:		
Address 1:			vp S. R	East West
Address 2:		Feet from	North / S	outh Line of Section
City: State:		Feet from	East / W	Vest Line of Section
Contact Person:		Footages Calculated from Neare	st Outside Section	Corner:
Phone: ( )		NE NW	SE SW	
		County:		
		Lease Name:	Well #: _	
Check One: Oil Well Gas Well G		hodic Water Supply Well Gas Storage	Dther:	
Conductor Casing Size:				
Surface Casing Size:				
Production Casing Size:				
List (ALL) Perforations and Bridge Plug Sets:				
Condition of Well: Good Poor Junk in He Proposed Method of Plugging <i>(attach a separate page if a</i>			Stone Corral Formation)	
Is Well Log attached to this application? Yes	No Is ACO-1 filed?	Yes No		
If ACO-1 not filed, explain why:				
Plugging of this Well will be done in accordance with Company Representative authorized to supervise pluggi		-	-	
Address:	(	City: State:	Zip:	+
Phone: ( )				
Plugging Contractor License #:		Name:		
Address 1:	Α	ddress 2:		
City:		State:	Zip:	+
Phone: ( )				
Proposed Date of Plugging (if known):				

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 6720
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## KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

#### Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

# **CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	Well Location:		
Name:			
Address 1:	County:		
Address 2:	Lease Name: Well #:		
City: State: Zip:+	the lease below:		
Contact Person:			
Phone: ( ) Fax: ( )			
Email Address:			
Surface Owner Information:			
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
Address 1:			
Address 2:			
City: State: Zip:+			

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

### Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

# Submitted Electronically

I

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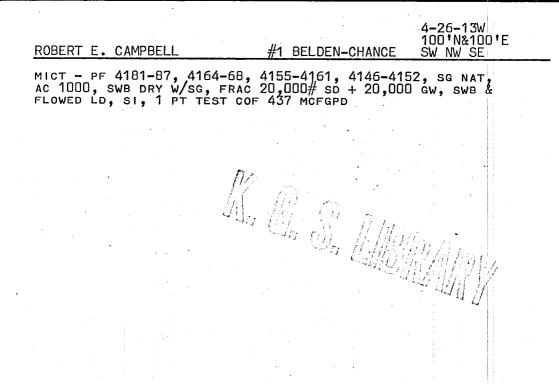
1151430

Form	CP1 - Well Plugging Application
Operator	Jones Oil, LLC
Well Name	BELDEN-CHANCE 1
Doc ID	1151430

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
3760	3766	Lansing	
3893	3897	Lansing	
3908	3912	Lansing	
			3980
3994	3998	Lansing	
			4125
4146	4187	Mississippi	

ROBERT E. CAMPBEL <u>suite 110, 260 n.</u> Wichita, Ks. Contr SEARCH DRLG. (	ROCK I	4-26-13W <u>4-26-13W</u> <u>100'N&amp;100'E</u> <u>SW NW SE</u> <u>SW NW SE</u>
GEOL	-	FIELD FRISBIE NE
е <u>1946 кв</u> см <u>9/12/</u> <u>арі 15-151-20,415</u>	77 CARD	■ <u>6/29/78</u> <u>1 PT TST 437 MCFG</u> PD + + + + 3 BFPD, 30% OIL MISS 4146-87 OA
SMP TOPS DEPTH	DATUM	
BR_LM 3706 MISS 4145 MISN 4208 VIOLA 4222 RTD 4265	-1760 -2199 -2262 -2276 -2319	<pre>8-5/8" 327/275sx, 4½" 4264/275sx psr (1) 4060-4155/30-45-60-60, grs/40" gA 5000/70", 7000/90", 40'M, SIP 963-1199#, FP 30-30#, 40-40# Dsr (2) 4152-4175/30-60-60-75, grs/10" gA 48 mcF/15", 46 mcF/30" (2ND OP) gA 137 mcF/5", 66 mcF/25", 49 mcF/ 50" &amp; stAB, 55'M, SIP 1188-1088#, FP 33-33#, 33-33# Dsr (3) 4182-4197/30-45-45-60, 600'GIP 40'socm, SIP 809-1230#, FP 40-40# 40-40# Dsr (4) 4204-4222/20-30-30-30, 400'GIP 10'M W/so, SIP 33-33#, FP 33-32/ 33-33#</pre>
INDEPENDENT OIL & GAS WICHITA, KANSAS		(OVER)



# DRILLERS LOG

## Beldon-Chance #1

4-26-13W SW-NN-SE

### DESCRIPTION:

REMARKS

100' E & 100' N of SW NW SE, Section 4-26S-13W Pratt County, Kansas

CASING RECORD: 8 5/8" set at 337'	OPERATOR: Robert E. Campbell	
with 275 sacks cement	CONTRACTOR: Search Drilling	
TOTAL DEPTH:	COMMENCED: September 12, 1977	
4265'	COMPLETED: September 19, 1977	

1

FORMATION	FROM	TO
Clay and Sand Red Bed Red Bed and Shale Anhydrite and Shale and Lime Shale and Lime Lime and Shale Lime and Shale Lime and Shale Rotary Total Depth	0 215 348 828 1064 1843 2686 3632 4155 4222 4265	215 348 828 1064 1843 2686 3632 4155 4222 4265

Ran 111 joints new 4 1/2' set and cemented at 4264' with 225 sacks 50/50 posmix, salt saturated. Plug down at 2:00 P.M. September 19, 1977. By Sun Cementing Co.

ROBERT E. CAMPBELL SUITE 110, 260 N. ROCK WICHITA, KS. CONTR SEARCH DRLG, CO.	RD. #1 BELDEN-CHANCE 4-26-13W   H1 BELDEN-CHANCE 100'N&100'E,   SW NW SE
GEOL	FIELD FRISBIE NE
<u>п 1946 кв</u> см <u>9/12/77</u> изо Арт 15-151-20,415	6/29/78 1 PT TST 437 MCFGPD + + + + + + + + + + + + + + + + + + +
SMP TOPS DEPTH DATUM	
BR LM 3706 -1760 MISS 4145 -2199 MISN 4208 -2262 VIOLA 4222 -2276 RTD 4265 -2319	<pre>8-5/8" 327/275sx, 4½" 4264/275sx psr (1) 4060-4155/30-45-60-60, grs/40" gA 5000/70", 7000/90", 40'M, SIP 963-1199#, FP 30-30#, 40-40# Dsr (2) 4152-4175/30-60-60-75, grs/10" GA 48 MCF/15", 46 MCF/30" (2ND OP) GA 137 MCF/5", 66 MCF/25", 49 MCF/ 50" &amp; STAB, 55'M, SIP 1188-1088#, FP 33-33#, 33-33# Dsr (3) 4182-4197/30-45-45-60, 600'GIP 40'socM, SIP 809-1230#, FP 40-40# 40-40# Dsr (4) 4204-4222/20-30-30-30, 400'GIP 10'M W/so, SIP 33-33#, FP 33-33#</pre>
IN DEPENDENT OIL & GAS SERVICE WICHITA, KANSAS	(OVER)

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

July 12, 2013

Mr. Steve Jones Jones Oil, LLC 112 N GRAY ST JOHN, KS 67576-1923

Re: Plugging Application API 15-151-20415-00-00 BELDEN-CHANCE 1 SE/4 Sec.04-26S-13W Pratt County, Kansas

Dear Mr. Steve Jones:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after January 08, 2014. The CP-1 filing does not bring the above well into compliance with K.A.R 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely, Production Department Supervisor

cc: District 1

(620) 225-8888