



**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date      Date Reached TD      Completion Date or Recompletion Date

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
---	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  Flowing  Pumping  Gas Lift  Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
-----------------------------------	-----------	---------	-------------	---------------	---------

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
---	--	--

Form	ACO1 - Well Completion
Operator	6G Twister, Inc.
Well Name	POOH BAH 1
Doc ID	1151461

Tops

Name	Top	Datum
Anhydrite	2120	+430
Baes Anhy.	2162	+388
Topeka	3598	-1048
Heebner	3820	-1270
Toronto	3838	-1288
Lansing	3855	-1303
BKC	4105	-1555
TD	4159	-1609













Scale 1:240 (5"=100') Imperial  
Measured Depth Log

Well Name: Pooh Bah #1  
Location: NE SW NE Sec. 25 T11S R26W  
License Number: Spud Date: 3/27/2013  
Surface Coordinates: 1650' FNL 1650' FEL  
Region: Gove County, KS  
Drilling Completed: 4/2/2013

Bottom Hole Coordinates: 2541  
Ground Elevation (ft): 2541  
Logged Interval (ft): 3550 To: TD  
Formation: K.B. Elevation (ft): 2550  
Total Depth (ft): 4160  
Type of Drilling Fluid: Chemical Mud

Printed by MUD.LOG from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: 6G Twister, Inc.  
Address: P.O. Box 1565  
Gillette, WY 82717

GEOLOGIST

Name: Clayton Erickson  
Company: Erickson Wellsite Geology  
Address: 402 Palmer Street  
P.O. Box 294  
Loomis, NE 68958

COMMENTS

DSTS

DST #1 3970-4060; 30-60-45-90; Hydro: 1961-1897 IFF: 22-44 ISIP: 1260 FFP: 43-66 FSIP: 1232; Rec: 95' mud;  
BHT: 115 F; F: 4" ISI: dead FF: 4 1/2" FSt: dead

FORMATION TOPS

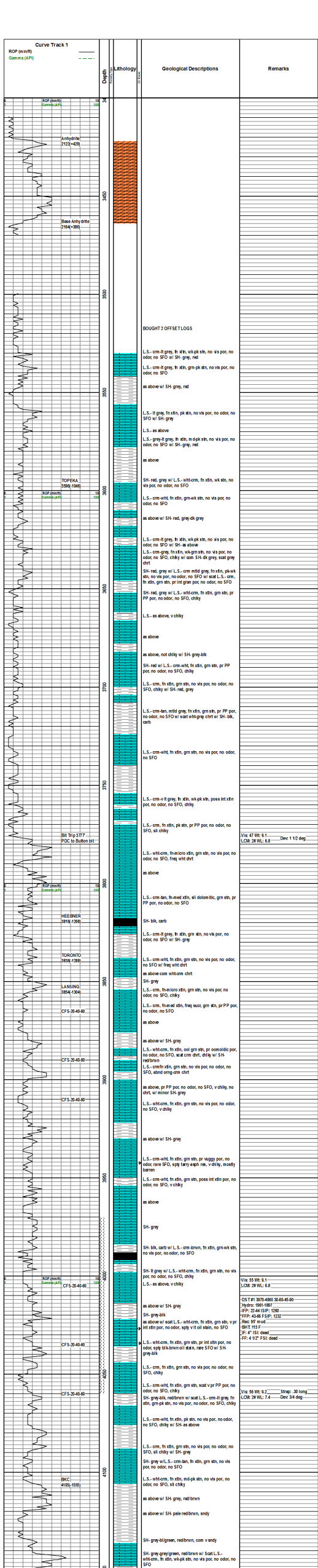
Formation	Log Tops	Sample tops
ANHYDRITE	2120(+430)	2122(+428)
BAES ANHY.	2162(+388)	2164(+386)
TOPEKA	3598(-1048)	3596(-1046)
HEEBNER	3820(-1270)	3818(-1268)
TORONTO	3838(-1288)	3838(-1288)
LANSING	3855(-1303)	3854(-1304)
BKC	4105(-1555)	4105(-1555)
TD	4159(-1609)	4160(-1610)

ROCK TYPES

Anhy	Clyst	Gyp	Mrlst	Shgy
Bent	Carb. shale	Igne	Salt	Silst
Brec	Congl	Lmst	Shale	Ss
Chrt	Dol	Meta	Shcol	Till

OTHER SYMBOLS

OIL SHOW Even	Spotted Ques	Dead	INTERVAL Dst
---------------	--------------	------	--------------



Vis: 47 Wt: 9.1  
LCM: 2# WL: 6.8  
Dev: 1 1/2 deg

Vis: 55 Wt: 8.1  
LCM: 2# WL: 6.8  
-DST #1 3970-4060 30-60-45-90  
Hydro: 1961-1897  
-IFF: 22-44 ISIP: 1260  
-FFP: 43-66 FSIP: 1232  
-Rec: 95' mud  
-BHT: 115 F  
-IF: 4" ISI: dead  
-FF: 4 1/2" FSt: dead

Vis: 56 Wt: 9.2  
LCM: 2# WL: 7.4  
Strap: .30 long  
Dev: 3/4 deg



## DRILL STEM TEST REPORT

Prepared For: **6 G Twister**

PO Box 1565  
Gillette, WY 82717

ATTN: Clayton Erickson

### **Pooh Bah #1**

### **25-11s-26w Gove,KS**

Start Date: 2013.04.01 @ 20:43:45

End Date: 2013.04.02 @ 07:19:45

Job Ticket #: 52103                      DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2013.04.04 @ 15:56:49

6 G Twister  
25-11s-26w Gove,KS  
Pooh Bah #1  
DST # 1  
LKC "H-J"  
2013.04.01



**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

6 G Twister  
PO Box 1565  
Gillette, WY 82717  
ATTN: Clayton Erickson

**25-11s-26w Gove,KS**

**Pooh Bah #1**

Job Ticket: 52103

**DST#: 1**

Test Start: 2013.04.01 @ 20:43:45

## GENERAL INFORMATION:

Formation: **LKC "H-J"**  
 Deviated: No Whipstock: ft (KB)  
 Time Tool Opened: 00:34:45  
 Time Test Ended: 07:19:45  
 Interval: **3970.00 ft (KB) To 4060.00 ft (KB) (TVD)**  
 Total Depth: 4060.00 ft (KB) (TVD)  
 Hole Diameter: 7.88 inches Hole Condition: Fair  
 Test Type: Conventional Bottom Hole (Initial)  
 Tester: Dustin Rash  
 Unit No: 66  
 Reference Elevations: 2550.00 ft (KB)  
 2541.00 ft (CF)  
 KB to GR/CF: 9.00 ft

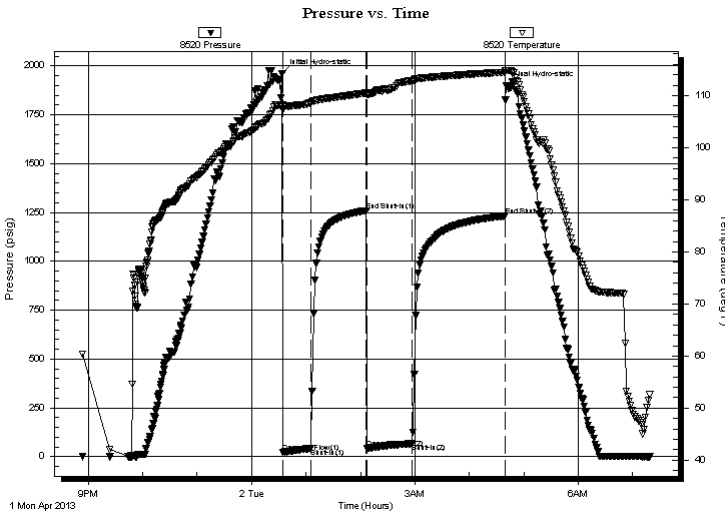
**Serial #: 8520**

**Outside**

Press @ Run Depth: 66.24 psig @ 4037.00 ft (KB)  
 Start Date: 2013.04.01 End Date: 2013.04.02  
 Start Time: 20:53:45 End Time: 07:19:45  
 Capacity: 8000.00 psig  
 Last Calib.: 2013.04.02  
 Time On Btm: 2013.04.02 @ 00:33:45  
 Time Off Btm: 2013.04.02 @ 04:40:45

**TEST COMMENT:** IF-Very weak building blow . Built to 4 inches.  
 IS-No Return.  
 FF-Very weak building blow . Built to 4 1/2 inches.  
 FS-No Return.

## PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1960.66	108.33	Initial Hydro-static
1	22.12	107.34	Open To Flow (1)
32	43.68	108.66	Shut-In(1)
93	1259.92	110.48	End Shut-In(1)
94	43.19	110.24	Open To Flow (2)
143	66.24	112.85	Shut-In(2)
246	1232.26	114.48	End Shut-In(2)
247	1897.16	114.85	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
95.00	100%Mud	1.33

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)





**TRILOBITE  
TESTING, INC.**

**DRILL STEM TEST REPORT**

6 G Twister  
 PO Box 1565  
 Gillette, WY 82717  
 ATTN: Clayton Erickson

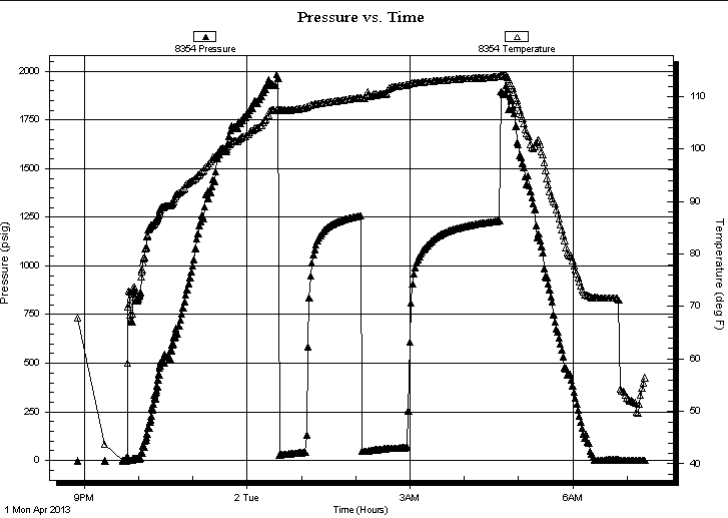
**25-11s-26w Gove,KS**  
**Pooh Bah #1**  
 Job Ticket: 52103 **DST#: 1**  
 Test Start: 2013.04.01 @ 20:43:45

**GENERAL INFORMATION:**

Formation: **LKC "H-J"**  
 Deviated: No Whipstock: ft (KB) Test Type: Conventional Bottom Hole (Initial)  
 Time Tool Opened: 00:34:45 Tester: Dustin Rash  
 Time Test Ended: 07:19:45 Unit No: 66  
**Interval: 3970.00 ft (KB) To 4060.00 ft (KB) (TVD)** Reference Elevations: 2550.00 ft (KB)  
 Total Depth: 4060.00 ft (KB) (TVD) 2541.00 ft (CF)  
 Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 9.00 ft

**Serial #: 8354 Inside**  
 Press @ Run Depth: psig @ 4037.00 ft (KB) Capacity: 8000.00 psig  
 Start Date: 2013.04.01 End Date: 2013.04.02 Last Calib.: 2013.04.02  
 Start Time: 20:52:45 End Time: 07:19:15 Time On Btm:  
 Time Off Btm:

**TEST COMMENT:** IF-Very weak building blow. Built to 4 inches.  
 IS-No Return.  
 FF-Very weak building blow. Built to 4 1/2 inches.  
 FS-No Return.



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Length (ft)	Description	Volume (bbl)
95.00	100%Mud	1.33

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

**TOOL DIAGRAM**

6 G Twister  
PO Box 1565  
Gillette, WY 82717  
ATTN: Clayton Erickson

**25-11s-26w Gove,KS**  
**Pooh Bah #1**  
Job Ticket: 52103      **DST#: 1**  
Test Start: 2013.04.01 @ 20:43:45

**Tool Information**

Drill Pipe:	Length: 3956.00 ft	Diameter: 3.80 inches	Volume: 55.49 bbl	Tool Weight:	3000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose:	5000.00 lb
			<u>Total Volume: 55.49 bbl</u>	Tool Chased	0.00 ft
Drill Pipe Above KB:	14.00 ft			String Weight: Initial	55000.00 lb
Depth to Top Packer:	3970.00 ft			Final	55000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	90.00 ft				
Tool Length:	118.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			

Tool Comments:

**Tool Description**

**Length (ft)    Serial No.    Position    Depth (ft)    Accum. Lengths**

Change Over Sub	1.00			3943.00	
Shut In Tool	5.00			3948.00	
Hydraulic tool	5.00			3953.00	
Jars	5.00			3958.00	
Safety Joint	3.00			3961.00	
Packer	5.00			3966.00	28.00      Bottom Of Top Packer
Packer	4.00			3970.00	
Stubb	1.00			3971.00	
Perforations	2.00			3973.00	
Change Over Sub	1.00			3974.00	
Drill Pipe	62.00			4036.00	
Change Over Sub	1.00			4037.00	
Recorder	0.00	8354	Inside	4037.00	
Recorder	0.00	8520	Outside	4037.00	
Perforations	20.00			4057.00	
Bullnose	3.00			4060.00	90.00      Bottom Packers & Anchor
<b>Total Tool Length:</b>	<b>118.00</b>				





**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

6 G Twister  
PO Box 1565  
Gillette, WY 82717  
ATTN: Clayton Erickson

**25-11s-26w Gove,KS**  
**Pooh Bah #1**  
Job Ticket: 52103      **DST#: 1**  
Test Start: 2013.04.01 @ 20:43:45

## Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 55.00 sec/qt	Cushion Volume: bbl		
Water Loss: 6.79 in <sup>3</sup>	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 1100.00 ppm			
Filter Cake: inches			

## Recovery Information

Recovery Table

Length ft	Description	Volume bbl
95.00	100%Mud	1.333

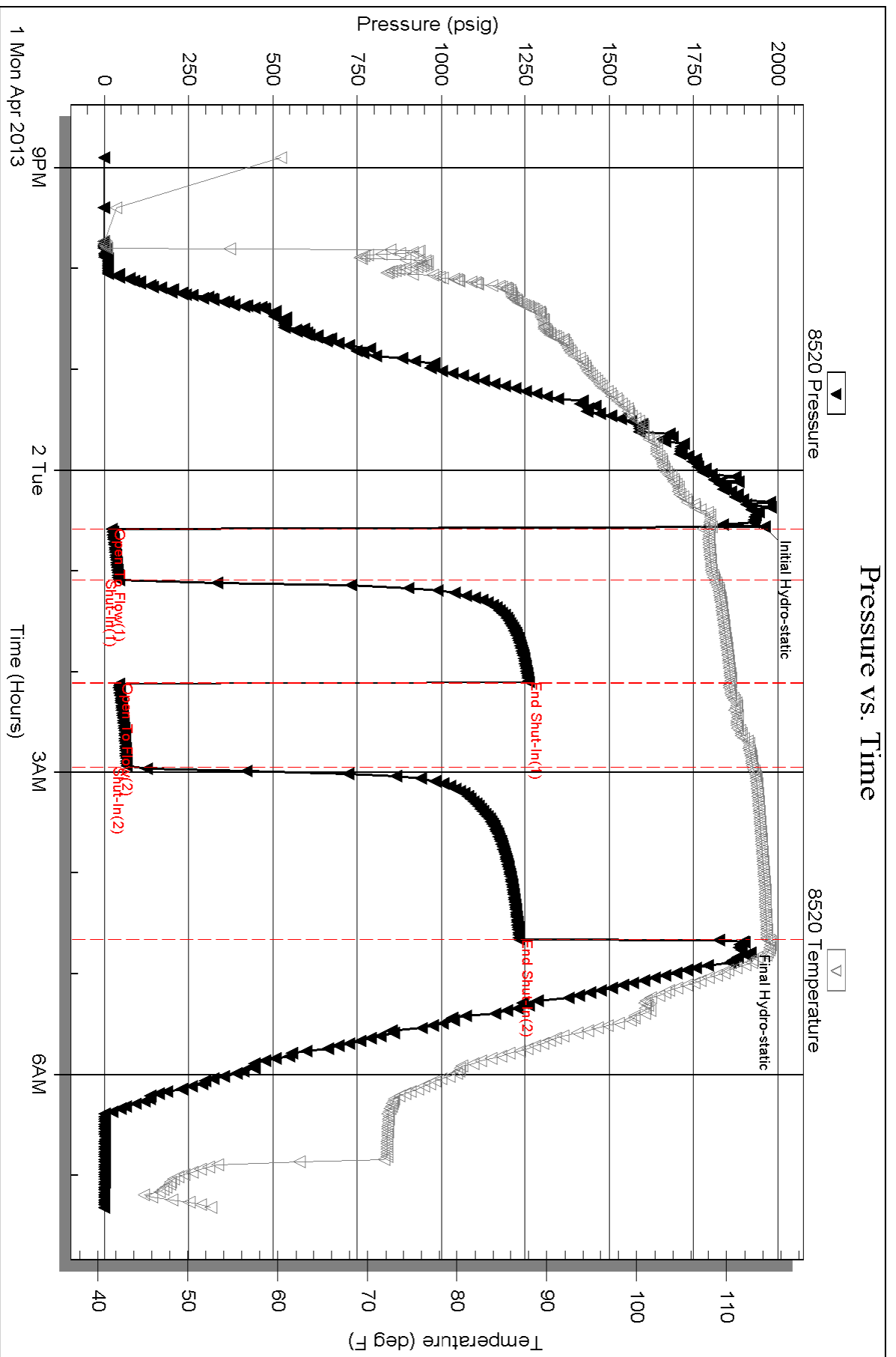
Total Length: 95.00 ft      Total Volume: 1.333 bbl  
Num Fluid Samples: 0      Num Gas Bombs: 0      Serial #:  
Laboratory Name:      Laboratory Location:  
Recovery Comments:

Serial #: 8520

Outside 6 G Twister

Pooh Bah #1

DST Test Number: 1



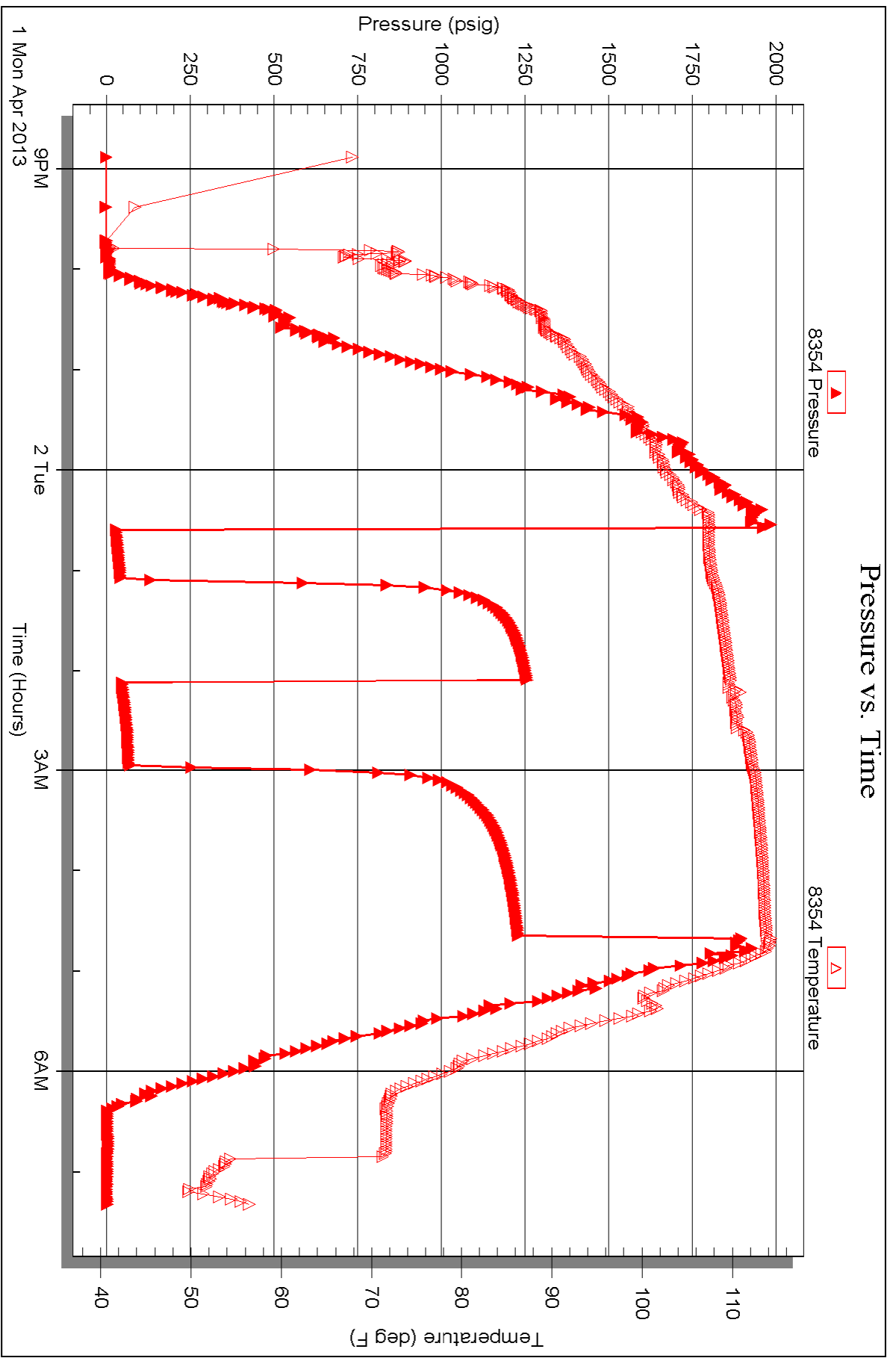


Serial #: 8354

Inside 6 G Twister

Pooh Bah #1

DST Test Number: 1





# TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

## Test Ticket

NO. 52103

Well Name & No. Pool Bah #1 Test No. 1 Date 4-1-13  
 Company G G Twister, Inc. Elevation 2550 KB 2541 GL  
 Address P.O. BOX 1565 Gillette, WY 82717  
 Co. Rep / Geo. Clayton Rig Integrity II  
 Location: Sec. 25 Twp. 11S Rge. 26W Co. Gove State KS

Interval Tested 3970-4060 Zone Tested LKC #1, I, +5"  
 Anchor Length 90' Drill Pipe Run 3956 Mud Wt. 9.1  
 Top Packer Depth 3965 Drill Collars Run 0 Vis 55  
 Bottom Packer Depth 3970 Wt. Pipe Run 0 WL 6.8  
 Total Depth 4060 Chlorides 1100 ppm System LCM 2

Blow Description IF - Very weak building blow. Built to 4 inches.  
IST - No Return.  
FF - Very weak building blow. Built to 4 1/2 inches.  
FST - No Return.

Rec	Feet of	%gas	%oil	%water	%mud
<u>95</u>	<u>Mud</u>			<u>100</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 95 BHT 115 Gravity \_\_\_\_\_ API RW \_\_\_\_\_ @ \_\_\_\_\_ °F Chlorides \_\_\_\_\_ ppm

- (A) Initial Hydrostatic 1961
- (B) First Initial Flow 22
- (C) First Final Flow 44
- (D) Initial Shut-In 1260
- (E) Second Initial Flow 43
- (F) Second Final Flow 66
- (G) Final Shut-In 1232
- (H) Final Hydrostatic 1897

- Test 1250
- Jars 250
- Safety Joint 75
- Circ Sub
- Hourly Standby X2 200
- Mileage 60 X2 186
- Sampler
- Straddle
- Shale Packer
- Extra Packer
- Extra Recorder
- Day Standby
- Accessibility

T-On Location 1930  
 T-Started 2130  
 T-Open 0035  
 T-Pulled 0430  
 T-Out 0730  
 Comments Bart-2043

Initial Open 30  
 Initial Shut-In 60  
 Final Flow 45  
 Final Shut-In 90

- Ruined Shale Packer
- Ruined Packer
- Extra Copies
- Sub Total 0
- Total 1961
- MP/DST Disc't \_\_\_\_\_
- Sub Total 1961

Approved By \_\_\_\_\_ Our Representative [Signature]

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.