



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1151495
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

ALLIED OIL & GAS SERVICES, LLC 059824

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:
Medicine Lodge KS

DATE <i>06-06-13</i>	SEC. <i>23</i>	TWP. <i>26</i>	RANGE <i>22</i>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <i>11:30am</i>
LEASE <i>asset</i>	WELL# <i>1-23</i>	LOCATION <i>Ford N, 1w, 1/4 E, 8N, 2E</i>			COUNTY <i>Ford</i>	STATE <i>KS</i>	
OLD OR NEW (Circle one) <i>NEW</i>			<i>5/into</i>				

CONTRACTOR *Bened Co #*
 TYPE OF JOB *Rotary Plug*
 HOLE SIZE *7 7/8* T.D.
 CASING SIZE *8 5/8* DEPTH *810'*
 TUBING SIZE DEPTH
 DRILL PIPE *4 1/2* DEPTH *1417'*
 TOOL DEPTH
 PRES. MAX *250#* MINIMUM *—*
 MEAS. LINE SHOE JOINT *—*
 CEMENT LEFT IN CSG. *—*

OWNER *Berexco*
 CEMENT
 AMOUNT ORDERED *170 5x60:40:4 1/2 gelf*
1/4" Flo Seal

PERFS.
 DISPLACEMENT *Fresh H₂O & Drilling Mud*
 EQUIPMENT

COMMON <i>class A</i>	<i>1025x</i>	@ <i>17.90</i>	<i>1825.80</i>
POZMIX	<i>685x</i>	@ <i>9.31</i>	<i>635.80</i>
GEL	<i>65x</i>	@ <i>23.40</i>	<i>140.40</i>
CHLORIDE		@	
ASC		@	
<i>Flo Seal</i>	<i>43#</i>	@ <i>2.91</i>	<i>127.71</i>
		@	
		@	
		@	
		@	
		@	
HANDLING	<i>182.5 ft³</i>	@ <i>2.48</i>	<i>452.60</i>
MILEAGE	<i>7.6 from 35</i>	@ <i>2.60</i>	<i>691.60</i>
TOTAL			<i>3873.91</i>

PUMP TRUCK CEMENTER *D. Felio*
 # *471-265* HELPER *R. Gilley*
 BULK TRUCK
 # *381-252* DRIVER *Justin Bower*
 BULK TRUCK
 # DRIVER

REMARKS:
See Job log -
Cement Did Circ. at 60' Plug
THX ☺

CHARGE TO: *Berexco*
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<i>1417'</i>
PUMP TRUCK CHARGE	<i>2249.84</i>
EXTRA FOOTAGE	@
MILEAGE	<i>35</i> @ <i>7.70</i> <i>269.50</i>
MANIFOLD	<i>NA</i> @ <i>nk</i>
<i>Light Vehicle</i>	<i>nk</i> @ <i>nk</i>
	@
TOTAL <i>2519.34</i>	

PLUG & FLOAT EQUIPMENT

<i>None</i>	@	
	@	
	@	
	@	
	@	
TOTAL _____		

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
 TOTAL CHARGES *6393.25*
 DISCOUNT *1790.11* IF PAID IN 30 DAYS
4603.14

PRINTED NAME *Donal Truano*
 SIGNATURE *[Signature]*

ALLIED

OIL & GAS SERVICES, LLC

CEMENTING LOG

STAGE NO.

Date 06-06-13 District Med. W. Geys Ticket No. 59824
 Company Borexco Rig Borexco #
 Lease Tasset Well No. 1-23
 County Ford State KS
 Location N. Spearville Field 23-265-22w

CEMENT DATA
 Spacer Type: Fresh H₂O
 Amt. _____ Sks Yield _____ ft³/sk Density _____ PPG _____

CASING DATA: Conductor PTA Squeeze Misc
 Surface Intermediate Production Liner
 Size 4 1/2 Type _____ Weight 16.6 Collar _____

LEAD: Pump Time _____ hrs. Type 60:40:9%
1/4 #16 Excess _____
 Amt. 170 Sks Yield 1.41 ft³/sk Density 14.1 PPG _____

TAIL: Pump Time _____ hrs. Type _____
 Excess _____
 Amt. _____ Sks Yield _____ ft³/sk Density _____ PPG _____
 WATER: Lead 6.7 gals/sk Tail _____ gals/sk Total _____ Bbls. _____

Casing Depths: Top 858 Bottom 810'

Pump Trucks Used 471-265
 Bulk Equip. 381-252

Drill Pipe: Size _____ Weight _____ Collars _____
 Open Hole: Size 7 7/8 T.D. _____ ft. P.B. to 1417' ft.

CAPACITY FACTORS:
 Casing: Bbbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Open Holes: Bbbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Drill Pipe: Bbbls/Lin. ft. .01422 Lin. ft./Bbl. _____
 Annulus: Bbbls/Lin. ft. .0406 Lin. ft./Bbl. _____
 Bbbls/Lin. ft. .0440 Lin. ft./Bbl. _____

Float Equip: Manufacturer _____
 Shoe: Type _____ Depth _____
 Float: Type _____ Depth _____
 Centralizers: Quantity _____ Plugs Top _____ Btm. _____
 Stage Collars _____
 Special Equip. _____
 Disp. Fluid Type Fresh & Mud Amt. _____ Bbls. Weight _____ PPG _____
 Mud Type Native Weight _____ PPG _____

Perforations: From _____ ft. to _____ ft. Amt. _____

COMPANY REPRESENTATIVE George CEMENTER DFel:0

TIME AM/PM	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbls Min.	
						Drill Pipe at 1417' - load hole
	200			8 1/2	4	Pump Spacer
	250			12 1/2	4 1/2	Mix 50SX 6040 cement
	200			3 & 13 1/2	4	Disp w/ Fresh & Drilling Mud
						Pipe at 850' - load hole
	150			9	4	Pump Spacer
	150			12 1/2	4 1/2	Mix 50SX cement
	100			3 & 6	4	Disp w/ Fresh & Mud
						Drill Pipe at 63' - load hole
11:00pm	100			5	3	Mix 20SX - Dil Circ.
	100			12 1/2	3	Plug Rat & Mouse holes w/ 50SX