



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

| | |
|---|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: _____ | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum |
|---|---|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|--------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| _____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
| | | | |
| | | | |
| | | | |
| | | | |

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

| | | | | | |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| Estimated Production Per 24 Hours | Oil Bbbs. | Gas Mcf | Water Bbbs. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|

| | | |
|---|--|--|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i> | PRODUCTION INTERVAL: _____ _____ |
|---|--|--|

| | |
|-----------|--------------------------|
| Form | ACO1 - Well Completion |
| Operator | Palomino Petroleum, Inc. |
| Well Name | Rocking R Farms 1 |
| Doc ID | 1151888 |

Tops

| Name | Top | Datum |
|--------------|------|---------|
| Anhy. | 2268 | (+ 832) |
| Base Anhy. | 2281 | (+ 819) |
| Heebner | 3945 | (- 845) |
| LKC | 3993 | (- 893) |
| BKC | 4447 | (-1348) |
| Marmaton | 4472 | (-1372) |
| Pawnee | 4557 | (-1457) |
| Ft. Scott | 4587 | (-1487) |
| Cherokee Sh. | 4606 | (-1505) |
| Morrow Sd. | 4870 | (-1770) |
| Miss. | 4885 | (-1785) |
| LTD | 5021 | (-1921) |



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

RECEIVED

JUN 06 2013 MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

INVOICE

Invoice # 259297

=====
Invoice Date: 05/31/2013 Terms: 10/10/30,n/30 Page 1
=====

PALOMINO PETROLEUM, INC.
4924 SE 84TH STREET
NEWTON KS 67114-8827
() -

ROCKING FARMS #1
40005
16-20-34
05-31-2013
KS

| Part Number | Description | Qty | Unit Price | Total |
|-------------|-------------------------|---------|------------|---------|
| 1131 | 60/40 POZ MIX | 350.00 | 15.8600 | 5551.00 |
| 1118B | PREMIUM GEL / BENTONITE | 2408.00 | .2700 | 650.16 |
| 1107 | FLO-SEAL (25#) | 86.00 | 2.9700 | 255.42 |

| Sublet Performed | Description | Total |
|------------------|---------------------------|---------|
| 9996-130 | CEMENT MATERIAL DISCOUNT | -645.66 |
| 9995-130 | CEMENT EQUIPMENT DISCOUNT | -320.66 |

| Description | Hours | Unit Price | Total |
|---------------------------------------|-------|------------|---------|
| 399 SQUEEZE PUMP (KICK OFF PLUG PUMP) | 1.00 | 1785.00 | 1785.00 |
| 399 EQUIPMENT MILEAGE (ONE WAY) | 45.00 | 5.25 | 236.25 |
| 530 TON MILEAGE DELIVERY | 1.00 | 1185.30 | 1185.30 |

Amount Due 10199.02 if paid after 06/30/2013

| | | | | | | | |
|--------|---------|-----------|-----|---------|---------|----|---------|
| Parts: | 6456.58 | Freight: | .00 | Tax: | 482.30 | AR | 9179.11 |
| Labor: | .00 | Misc: | .00 | Total: | 9179.11 | | |
| Sublt: | -966.32 | Supplies: | .00 | Change: | .00 | | |

Signed _____

Date _____

BARTLESVILLE, OK 918/338-0808 EL DORADO, KS 316/322-7022 EUREKA, KS 620/583-7664 PONCA CITY, OK 580/762-2303 OAKLEY, KS 785/672-8822 OTTAWA, KS 785/242-4044 THAYER, KS 620/839-5269 GILLETTE, WY 307/686-4914 CUSHING, OK 918/225-2650



CONSOLIDATED
Oil Well Services, LLC

259297

TICKET NUMBER 40005

LOCATION Oakley, KS

FOREMAN Kelly Gabel

Walt Dinkel

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|---------------------------|------------|--|---------|----------|---------|--------|
| 5-31-13 | 6285 | Rocking Farms #1 | 16 | 20S | 34W | Scott |
| CUSTOMER: <u>Palomina</u> | | Scott City South to Rd 40 1 1/2 miles E into | TRUCK # | DRIVER | TRUCK # | DRIVER |
| MAILING ADDRESS | | | 399 | Jerry | | |
| CITY | | | 530 | Jack | | |
| STATE | | | | Jeremy | | |
| ZIP CODE | | | | | | |

JOB TYPE Portcollar HOLE SIZE _____ HOLE DEPTH _____ CASING SIZE & WEIGHT 5 1/2 15.5#
 CASING DEPTH _____ DRILL PIPE _____ TUBING 2 7/8 OTHER POD 2338#
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 1200l DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting, rigged up on well, pressured portcollar to 1200#, open portcollar & checked for blow, mixed 350SKS 60/40 Poz 80% gel 1/4# flo-seal, displaced with 1200l water, shut portcollar & pressured to 1200#, ran 6 JTS tubing, reversed out, washed out pumps & lines rigged down.
cement did circulate

*I thank you
Walt, Kelly & crew*

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|--------------|-------------------|------------------------------------|-----------------|---------|
| 54013 | 1 | PUMP CHARGE | 1785.00 | 1785.00 |
| 5406 | 415 mi | MILEAGE | 5.35 | 236.25 |
| 1131 | 350SKS | 60/40 Poz | 15.86 | 5551.00 |
| 1118B | 2408# | Bentonite | 2.7 | 650.16 |
| 1107 | 86# | Flo-seal | 2.97 | 255.42 |
| 5407A | 15.05 | Tax mileage delivery | 7.75 | 1185.30 |
| | | | | 9663.12 |
| | | | | 966.32 |
| | | | | 8696.81 |
| | | | SALES TAX | 482.30 |
| | | | ESTIMATED TOTAL | 9179.11 |

completed

Lead 100%

Ravin 3737

AUTHORIZATION Walt Dinkel

TITLE _____

DATE 5-31-13

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

RECEIVED

MAY 31 2013

SWIFT**Services, Inc.**P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300**Invoice**

| DATE | INVOICE # |
|-----------|-----------|
| 5/25/2013 | 24612 |

BILL TO

Palomino Petroleum Inc.
4924 S E 84th Street
Newton, KS 67114-8827

- Acidizing
- Cement
- Tool Rental

| TERMS | Well No. | Lease | County | Contractor | Well Type | Well Category | Job Purpose | Operator |
|------------|--|-----------------|--------|----------------|-----------|---------------|-------------------|-----------|
| Net 30 | #1 | Rocking R. F... | Scott | WW Drilling #2 | Oil | Development | 5-1/2" LongString | Wayne |
| PRICE REF. | DESCRIPTION | | | | QTY | UM | UNIT PRICE | AMOUNT |
| 575D | Mileage - 1 Way | | | | 80 | Miles | 6.00 | 480.00 |
| 578D-L | Pump Charge - Long String - 5014 Feet | | | | 1 | Job | 1,500.00 | 1,500.00 |
| 221 | Liquid KCL (Clayfix) | | | | 4 | Gallon(s) | 25.00 | 100.00T |
| 281 | Mud Flush | | | | 500 | Gallon(s) | 1.25 | 625.00T |
| 400-5 | 5 1/2" Guide Shoe | | | | 1 | Each | 200.00 | 200.00T |
| 401-5 | 5 1/2" Insert Float With Auto Fill | | | | 1 | Each | 160.00 | 160.00T |
| 403-5 | 5 1/2" Cement Basket | | | | 2 | Each | 285.00 | 570.00T |
| 404-5 | 5 1/2" Port Collar - Top Joint #66 - 2243 Feet | | | | 1 | Each | 2,650.00 | 2,650.00T |
| 409-5 | 5 1/2" Turbolizer | | | | 15 | Each | 90.00 | 1,350.00T |
| 410-5 | 5 1/2" Top Plug | | | | 1 | Each | 100.00 | 100.00T |
| 325 | Standard Cement | | | | 125 | Sacks | 14.00 | 1,750.00T |
| 330 | Swift Multi-Density Standard (MIDCON II) | | | | 125 | Sacks | 17.00 | 2,125.00T |
| 276 | Flocele | | | | 75 | Lb(s) | 2.00 | 150.00T |
| 283 | Salt | | | | 650 | Lb(s) | 0.20 | 130.00T |
| 284 | Calseal | | | | 6 | Sack(s) | 35.00 | 210.00T |
| 285 | CFR-1 | | | | 50 | Lb(s) | 4.00 | 200.00T |
| 290 | D-Air | | | | 4 | Gallon(s) | 42.00 | 168.00T |
| 581D | Service Charge Cement | | | | 250 | Sacks | 2.00 | 500.00 |
| 583D | Drayage | | | | 1,019.4 | Ton Miles | 1.00 | 1,019.40 |
| | Subtotal | | | | | | | 13,987.40 |
| | Sales Tax Scott County | | | | | | 8.30% | 870.50 |

We Appreciate Your Business!**Total**

\$14,857.90



CHARGE TO: **Palomino Petroleum**
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

TICKET No. **24612**

PAGE 1 OF 2

SERVICE LOCATIONS
 1. **Ness City, KS**

WELL/PROJECT NO. **#1** LEASE **Rocking R. Farms** COUNTY/PARISH **Scott** STATE **KS** CITY _____ DATE **5-25-13** OWNER **same**

TICKET TYPE SERVICE CONTRACTOR **WWD Drilling #2** RIG NAME/NO. _____ ORDER NO. _____

SALES WELL TYPE **Oil** WELL CATEGORY **Development** JOB PURPOSE **5 1/2" Logging** DELIVERED TO **Koussor** WELL PERMIT NO. _____

REFERRAL LOCATION _____ INVOICE INSTRUCTIONS _____ WELL LOCATION **SW/Stanwood Water KS**

| PRICE REFERENCE | SECONDARY REFERENCE/ PART NUMBER | ACCOUNTING | | | DESCRIPTION | QTY. | UM | QTY. | UM | UNIT PRICE | AMOUNT |
|-----------------|----------------------------------|------------|------|----|--------------------------|------|------|--------|--------|------------|---------|
| | | LOC | ACCT | DF | | | | | | | |
| 575 | | | | | MILEAGE # 115 | 80 | mi | | | 6.00 | 480.00 |
| 578 | | | | | PUMP GARAGE | 1 | hour | 50 | ft | 1500.00 | 1500.00 |
| 221 | | | | | HTGRND REL | 4 | hr | | | 25.00 | 100.00 |
| 281 | | | | | MUDFLUSH | 500 | gal | | | 1.25 | 625.00 |
| 400 | | | | | GUIDE SHOE | 1 | ea | 5 1/2" | | 200.00 | 200.00 |
| 401 | | | | | TASSET FLOAT w/AUTO FILL | 1 | ea | | | 160.00 | 160.00 |
| 403 | | | | | Cement BASKETS | 2 | ea | | | 285.00 | 570.00 |
| 404 | | | | | PORT Couae TOOT # 66 | 1 | ea | 22 | 4.3 ft | 2650.00 | 2650.00 |
| 409 | | | | | TURBOZZERS | 15 | ea | | | 90.00 | 1350.00 |
| 410 | | | | | TOP Plug | 1 | ea | | | 100.00 | 100.00 |

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY**, and **LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED **5-25-13** TIME SIGNED **1000** A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?

WE UNDERSTOOD AND MET YOUR NEEDS?

OUR SERVICE WAS PERFORMED WITHOUT DELAY?

WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?

ARE YOU SATISFIED WITH OUR SERVICE? YES NO

| PAGE TOTAL # | TOTAL |
|--------------|-----------|
| #1 | 7735.00 |
| #2 | 6252.45 |
| TAX | 13,987.40 |
| TOTAL | 14,857.90 |

SWIFT OPERATOR **Wayne Winsel** APPROVAL _____

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 24612

CUSTOMER: PABONDO PETROLEUM
WELL: ROGERS R. FARMS #1
DATE: 5-25-13
PAGE 2 OF 2

| PRICE REFERENCE | SECONDARY REFERENCE/ PART NUMBER | ACCOUNTING | | | TIME | DESCRIPTION | WELL | | UNIT PRICE | AMOUNT | |
|--------------------|-------------------------------------|------------|------|----|------|------------------------------|------|-----|------------|---------|---------|
| | | LOC | ACCT | DF | | | QTY. | U/M | | | QTY. |
| 325 | | 1 | | | | STANDARD CEMST | EA2 | 125 | SLS | 14.00 | 1750.00 |
| 330 | | 1 | | | | SWIFT MULTI-DENSITY STANDARD | | 125 | SLS | 171.00 | 2125.00 |
| 276 | | 1 | | | | FLOCEL | | 75 | UBS | 2.00 | 150.00 |
| 283 | | 1 | | | | SALT | | 650 | UBS | 20 | 130.00 |
| 284 | | 1 | | | | CAUSEAL | | 6 | SBS | 35.00 | 210.00 |
| 285 | | 1 | | | | CFR-1 | | 50 | UBS | 4.00 | 200.00 |
| 290 | | 1 | | | | D-ADR | | 4 | GAL | 42.00 | 168.00 |
| 581 | | 1 | | | | SERVICE CHARGE | | | | 2.50 | 500.00 |
| 583 | | 1 | | | | MILEAGE CHARGE | | | | 1019.4 | 1019.40 |
| | | | | | | TOTAL WEIGHT | | | | | |
| | | | | | | LOADED MILES | | | | | |
| | | | | | | CUBIC FEET | | | | | |
| | | | | | | TON MILES | | | | | |
| CONTINUATION TOTAL | | | | | | | | | | 6252.40 | |

JOB LOG

SWIFT Services, Inc.

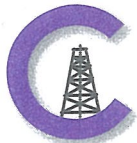
DATE 5-25-13 PAGE NO. 1

CUSTOMER PALOMIZO PETROLEUM WELL NO. #1 LEASE ROCKING R. FARMS JOB TYPE 5 1/2" LONGSTRING TICKET NO. 24612

| CHART NO. | TIME | RATE (BPM) | VOLUME (BBL)(GAL) | PUMPS | | PRESSURE (PSI) | | DESCRIPTION OF OPERATION AND MATERIALS |
|-----------|------|------------|-------------------|-------|---|----------------|--------|---|
| | | | | T | C | TUBING | CASING | |
| | 0930 | | | | | | | ON LOCATION |
| | 0945 | | | | | | | START 5 1/2" CASING IN WELL |
| | | | | | | | | TD - 5020 SET - 5014 |
| | | | | | | | | TP - 5016 5 1/2" # 15.5 |
| | | | | | | | | SS - 42' |
| | | | | | | | | TURBOLOGS - 1, 3, 5, 7, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 65 |
| | | | | | | | | CMT BSRS - 1, 66 |
| | | | | | | | | PORT COUNT = 2243 TORST # 66 |
| | 1140 | | | | | | | DROP BALL - CALCULATE |
| | 1240 | 7 | 12 | | ✓ | | 450 | PUMP 500 GAL MOD FLUSH |
| | 1242 | 7 | 20 | | ✓ | | 450 | PUMP 20 BBL KCL-FLUSH |
| | 1245 | | 7.5 | | | | | PLUG RH (30SKS) MH (20SKS) |
| | 1250 | 6 | 29 | | ✓ | | 300 | MIX CEMENT - 75 SKS SMD @ 12.5 PPG |
| | | 6 | 30 | | ✓ | | 200 | 125 SKS EA2 @ 15.5 PPG |
| | 1300 | | | | | | | WASH OUT PUMP - LEVES |
| | 1300 | | | | | | | RELEASE TOP PLUG |
| | 1305 | 7 | 0 | | ✓ | | | DISPLACE PLUG (1ST TANK KCL WATER) |
| | 1322 | 6 | 118.4 | | | | 1500 | PLUG DOWN |
| | 1325 | | | | | | | OK RELEASE PST - HELD |
| | | | | | | | | WASH TRUCK |
| | 1400 | | | | | | | JOB COMPLETE |

THANK YOU
WAYNE, JEFF, JOHN

RECEIVED



CONSOLIDATED
Oil Well Services, LLC

MAY 22 2013

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

INVOICE

Invoice # 258886

Invoice Date: 05/20/2013 Terms: 10/10/30,n/30

Page 1

PALOMINO PETROLEUM, INC.
4924 SE 84TH STREET
NEWTON KS 67114-8827
() -

ROCKING FARMS #1
39972
16-20-34
05-16-2013
KS

| Part Number | Description | Qty | Unit Price | Total |
|-------------|-------------------------|--------|------------|---------|
| 1104S | CLASS "A" CEMENT (SALE) | 175.00 | 18.5500 | 3246.25 |
| 1102 | CALCIUM CHLORIDE (50#) | 494.00 | .9400 | 464.36 |
| 1118B | PREMIUM GEL / BENTONITE | 329.00 | .2700 | 88.83 |

| Sublet Performed | Description | Total |
|------------------|---------------------------|---------|
| 9996-130 | CEMENT MATERIAL DISCOUNT | -379.94 |
| 9995-130 | CEMENT EQUIPMENT DISCOUNT | -203.38 |

| Description | Hours | Unit Price | Total |
|---------------------------------|-------|------------|---------|
| 463 CEMENT PUMP (SURFACE) | 1.00 | 1150.00 | 1150.00 |
| 463 EQUIPMENT MILEAGE (ONE WAY) | 45.00 | 5.25 | 236.25 |
| 693 TON MILEAGE DELIVERY | 1.00 | 647.55 | 647.55 |

Amount Due 6148.59 if paid after 06/19/2013

| | | | | | | | |
|--------|---------|-----------|-----|---------|---------|----|---------|
| Parts: | 3799.44 | Freight: | .00 | Tax: | 283.81 | AR | 5533.73 |
| Labor: | .00 | Misc: | .00 | Total: | 5533.73 | | |
| Sublt: | -583.32 | Supplies: | .00 | Change: | .00 | | |

Signed _____

Date _____

BARTLESVILLE, OK
918/338-0808

EL DORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

PONCA CITY, OK
580/762-2303

OAKLEY, KS
785/672-8822

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

GILLETTE, WY
307/686-4914

CUSHING, OK
918/225-2650



CONSOLIDATED
Oil Well Services, LLC

258886

TICKET NUMBER 39972
LOCATION Oakley, KS
FOREMAN Kelly Gabe

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY | |
|-----------------|------------|---|----------|----------|--------|---------|--------|
| 5-16-13 | 6285 | Rocking Farms #1 | 16 | 205 | 34 W | Scott | |
| CUSTOMER | | Mailing Address | | TRUCK # | DRIVER | TRUCK # | DRIVER |
| Pelomino Petro. | | Made Cherokee Rd 115 TOR 40 TW 5 + E into | | 463 | COY D | | |
| CITY | | STATE | ZIP CODE | 693 | Tim | | |
| | | | | | Dan | | |

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 229 CASING SIZE & WEIGHT 8 5/8 24#
 CASING DEPTH 226 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 148 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 20'
 DISPLACEMENT 13 bbl DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting, rigged up on well #2, hooked up to circulate, mixed 175 sks com 3% gel, displaced with 13 bbl water, shut in, washed out pumps & lines, rigged down.

Cement did circulate

approx 5 bbl to pit

Thank you Kelly & crew

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|--------------|-------------------|------------------------------------|------------|----------|
| 54015 | 1 | PUMP CHARGE | 1150.00 | 1150.00 |
| 5406 | 45 mi | MILEAGE | 5.25 | 236.25 |
| 11045 | 175 sks | Class A cement | 18.55 | 3246.25 |
| 1102 | 494# | Calcium chloride | .94 | 464.36 |
| 1118B | 329# | Bentonite | 2.7 | 888.3 |
| 5407A | 8.23 | Tan mileage delivery | 175 | 647.55 |
| | | | | 5833.24 |
| | | | | 2.00 10% |
| | | | | 583.32 |
| | | | | 5249.92 |
| | | | | 283.81 |
| | | | | 5533.73 |

completed

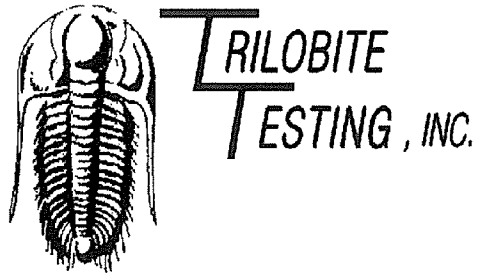
Ravin 3737

AUTHORIZATION Jennie [Signature]

TITLE _____

SALES TAX ESTIMATED TOTAL 5533.73
DATE 5-16-13

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



DRILL STEM TEST REPORT

Prepared For: **Palomino Petroleum**

4924 SE 84th St
Newton KS 67114

ATTN: Ryan Seib

Rocking R Farms #1

16-20s-34w Scott,KS

Start Date: 2013.05.20 @ 21:35:15

End Date: 2013.05.21 @ 04:31:45

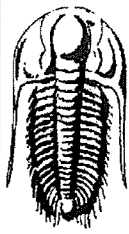
Job Ticket #: 53353 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2013.05.29 @ 14:42:00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Palomino Petroleum
4924 SE 84th St.
New ton KS 67114
ATTN: Ryan Seib

16-20s-34w Scott,KS
Rocking R Farms #1
Job Ticket: 53353 **DST#: 1**
Test Start: 2013.05.20 @ 21:35:15

GENERAL INFORMATION:

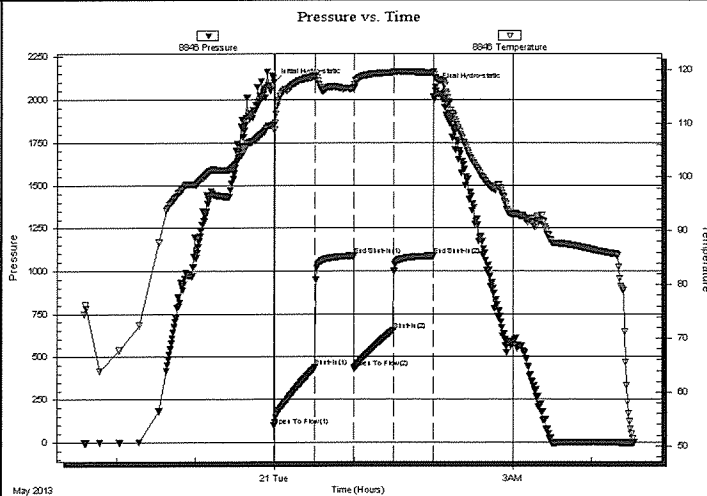
Formation: **Lansing**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 23:59:30
Time Test Ended: 04:31:45
Interval: **4194.00 ft (KB) To 4292.00 ft (KB) (TVD)**
Total Depth: **4292.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: Fair
Test Type: Conventional Bottom Hole (Initial)
Tester: Mike Roberts
Unit No: 65
Reference Elevations: **3100.00 ft (KB)**
3095.00 ft (CF)
KB to GR/CF: **5.00 ft**

Serial #: 8846

Outside

Press@RunDepth: 652.76 psig @ 4195.00 ft (KB)
Start Date: 2013.05.20 End Date: 2013.05.21
Start Time: 21:35:15 End Time: 04:31:45
Capacity: 8000.00 psig
Last Calib.: 2013.05.21
Time On Btm: 2013.05.20 @ 23:59:15
Time Off Btm: 2013.05.21 @ 02:01:15

TEST COMMENT: IF:BOB in 4 min.
IS:No return blow
FF:BOB in 4 min.
FS:No return blow



PRESSURE SUMMARY

| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation |
|-------------|-----------------|--------------|----------------------|
| 0 | 2101.56 | 109.69 | Initial Hydro-static |
| 1 | 98.36 | 108.73 | Open To Flow (1) |
| 31 | 436.67 | 118.74 | Shut-In(1) |
| 60 | 1087.75 | 116.49 | End Shut-In(1) |
| 61 | 430.16 | 116.62 | Open To Flow (2) |
| 91 | 652.76 | 119.46 | Shut-In(2) |
| 121 | 1087.73 | 119.33 | End Shut-In(2) |
| 122 | 2073.24 | 118.56 | Final Hydro-static |

Recovery

| Length (ft) | Description | Volume (bbl) |
|-------------|----------------|--------------|
| 434.00 | mcw 40%m 60%w | 4.96 |
| 310.00 | w cm 20%w 80%m | 4.35 |
| 310.00 | w cm 5%w 95%m | 4.35 |
| 310.00 | m 100%m | 4.35 |
| | | |
| | | |

Gas Rates

| | Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|--|----------------|-----------------|------------------|
| | | | |



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Palomino Petroleum
4924 SE 84th St.
New ton KS 67114
ATTN: Ryan Seib

16-20s-34w Scott,KS
Rocking R Farms #1
Job Ticket: 53353 **DST#: 1**
Test Start: 2013.05.20 @ 21:35:15

GENERAL INFORMATION:

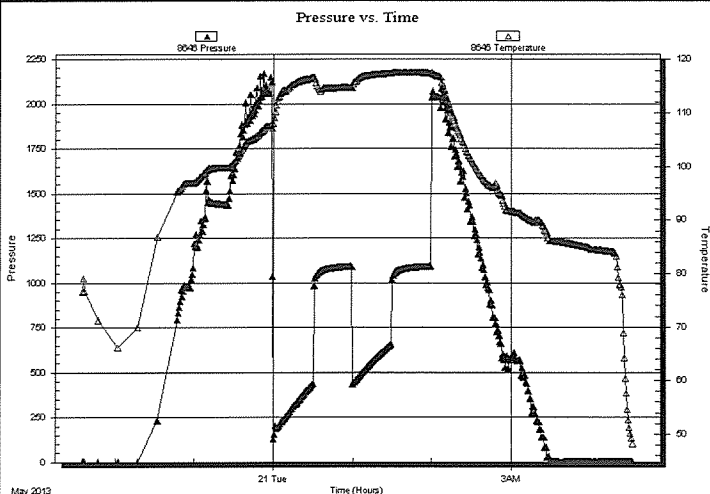
Formation: **Lansing**
Deviated: No Whipstock: ft (KB)
Test Type: Conventional Bottom Hole (Initial)
Time Tool Opened: 23:59:30 Tester: Mike Roberts
Time Test Ended: 04:31:45 Unit No: 65
Interval: **4194.00 ft (KB) To 4292.00 ft (KB) (TVD)** Reference Elevations: 3100.00 ft (KB)
Total Depth: 4292.00 ft (KB) (TVD) 3095.00 ft (CF)
Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 5.00 ft

Serial #: 8646

Inside

Press@RunDepth: psig @ 4195.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2013.05.20 End Date: 2013.05.21 Last Calib.: 2013.05.21
Start Time: 21:35:15 End Time: 04:31:30 Time On Btm:
Time Off Btm:

TEST COMMENT: IF:BOB in 4 min.
IS:No return blow
FF:BOB in 4 min.
FS:No return blow



PRESSURE SUMMARY

| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation |
|-------------|-----------------|--------------|------------|
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |

Recovery

| Length (ft) | Description | Volume (bbl) |
|-------------|----------------|--------------|
| 434.00 | mcw 40%m 60%w | 4.96 |
| 310.00 | w cm 20%w 80%m | 4.35 |
| 310.00 | w cm 5%w 95%m | 4.35 |
| 310.00 | m 100%m | 4.35 |
| | | |
| | | |

Gas Rates

| | Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|--|----------------|-----------------|------------------|
| | | | |



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Palomino Petroleum

16-20s-34w Scott,KS

4924 SE 84th St.
New ton KS 67114

Rocking R Farms #1

Job Ticket: 53353

DST#: 1

ATTN: Ryan Seib

Test Start: 2013.05.20 @ 21:35:15

Tool Information

| | | | | |
|---------------------------|--------------------|-----------------------|--------------------------------|------------------------------------|
| Drill Pipe: | Length: 4070.00 ft | Diameter: 3.80 inches | Volume: 57.09 bbl | Tool Weight: 1500.00 lb |
| Heavy Wt. Pipe: | Length: 0.00 ft | Diameter: 0.00 inches | Volume: 0.00 bbl | Weight set on Packer: 25000.00 lb |
| Drill Collar: | Length: 124.00 ft | Diameter: 2.25 inches | Volume: 0.61 bbl | Weight to Pull Loose: 80000.00 lb |
| | | | <u>Total Volume: 57.70 bbl</u> | Tool Chased 0.00 ft |
| Drill Pipe Above KB: | 24.00 ft | | | String Weight: Initial 58000.00 lb |
| Depth to Top Packer: | 4194.00 ft | | | Final 63000.00 lb |
| Depth to Bottom Packer: | ft | | | |
| Interval between Packers: | 98.00 ft | | | |
| Tool Length: | 122.00 ft | | | |
| Number of Packers: | 2 | Diameter: 6.75 inches | | |

Tool Comments:

| Tool Description | Length (ft) | Serial No. | Position | Depth (ft) | Accum. Lengths |
|---------------------------|---------------|------------|----------|------------|----------------------------|
| Change Over Sub | 1.00 | | | 4171.00 | |
| Shut In Tool | 5.00 | | | 4176.00 | |
| Hydraulic tool | 5.00 | | | 4181.00 | |
| Jars | 5.00 | | | 4186.00 | |
| Safety Joint | 3.00 | | | 4189.00 | |
| Packer | 5.00 | | | 4194.00 | 24.00 Bottom Of Top Packer |
| Packer - Shale | 0.00 | | | 4194.00 | |
| Stubb | 1.00 | | | 4195.00 | |
| Recorder | 0.00 | 8646 | Inside | 4195.00 | |
| Recorder | 0.00 | 8846 | Outside | 4195.00 | |
| Perforations | 3.00 | | | 4198.00 | |
| Change Over Sub | 1.00 | | | 4199.00 | |
| Drill Pipe | 62.00 | | | 4261.00 | |
| Change Over Sub | 1.00 | | | 4262.00 | |
| Perforations | 25.00 | | | 4287.00 | |
| Bullnose | 5.00 | | | 4292.00 | 98.00 Anchor Tool |
| Total Tool Length: | 122.00 | | | | |



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum

16-20s-34w Scott,KS

4924 SE 84th St.
New ton KS 67114

Rocking R Farms #1

Job Ticket: 53353

DST#: 1

ATTN: Ryan Seib

Test Start: 2013.05.20 @ 21:35:15

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

20000 ppm

Viscosity: 50.00 sec/qt

Cushion Volume:

bbl

Water Loss: 6.35 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 6000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

| Length ft | Description | Volume bbl |
|--------------|----------------|---------------|
| 434.00 | mcw 40%m 60%w | 4.958 |
| 310.00 | w cm 20%w 80%m | 4.348 |
| 310.00 | w cm 5%w 95%m | 4.348 |
| 310.00 | m 100%m | 4.348 |

Total Length: 1364.00 ft Total Volume: 18.002 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: RW= .477@57.4=20,000 ppm

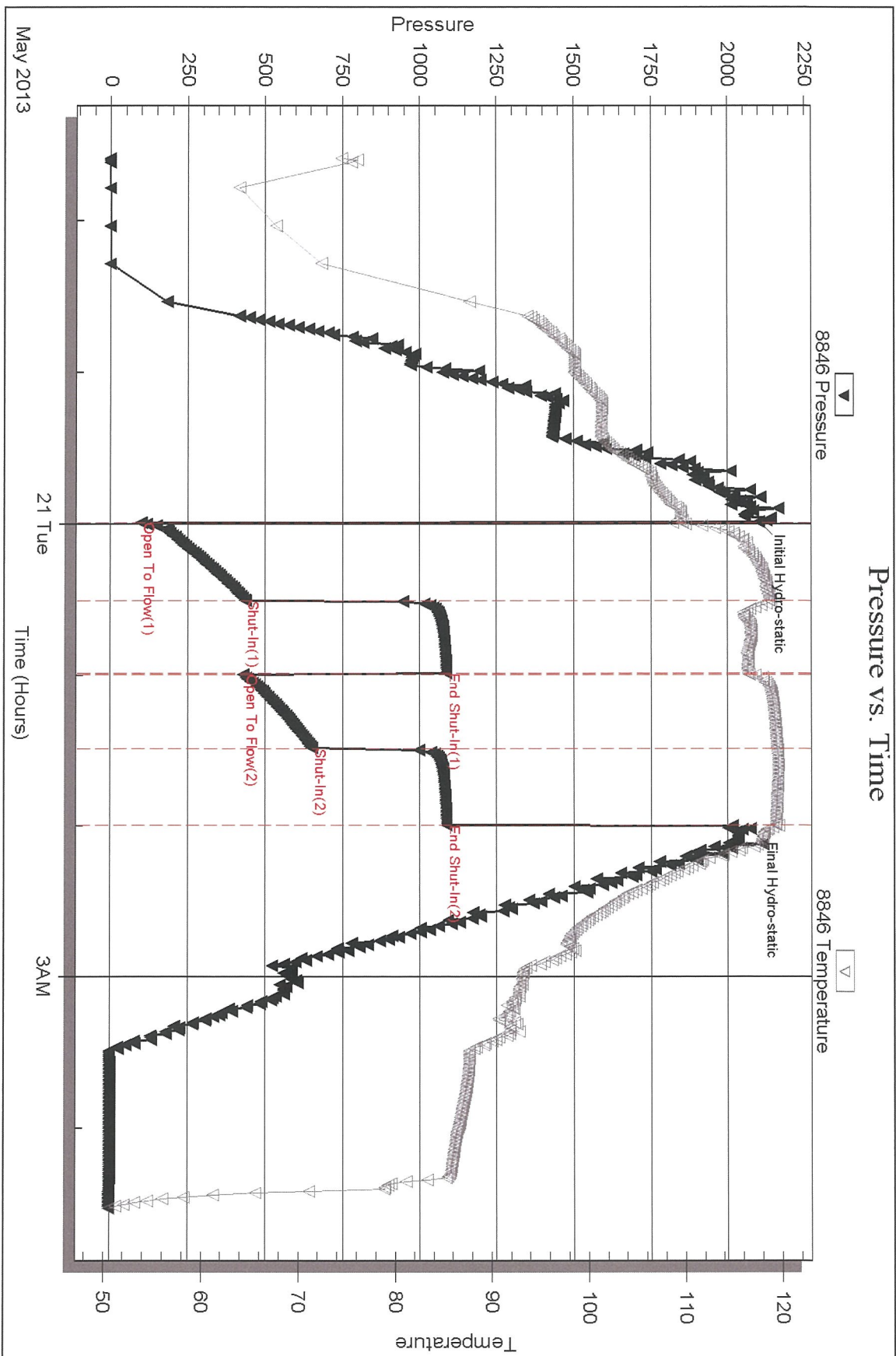
Serial #: 8846

Outside

Palomino Petroleum

Rocking R Farms #1

DST Test Number: 1



Triobite Testing, Inc

Ref. No: 53353

Printed: 2013.05.29 @ 14:42:03

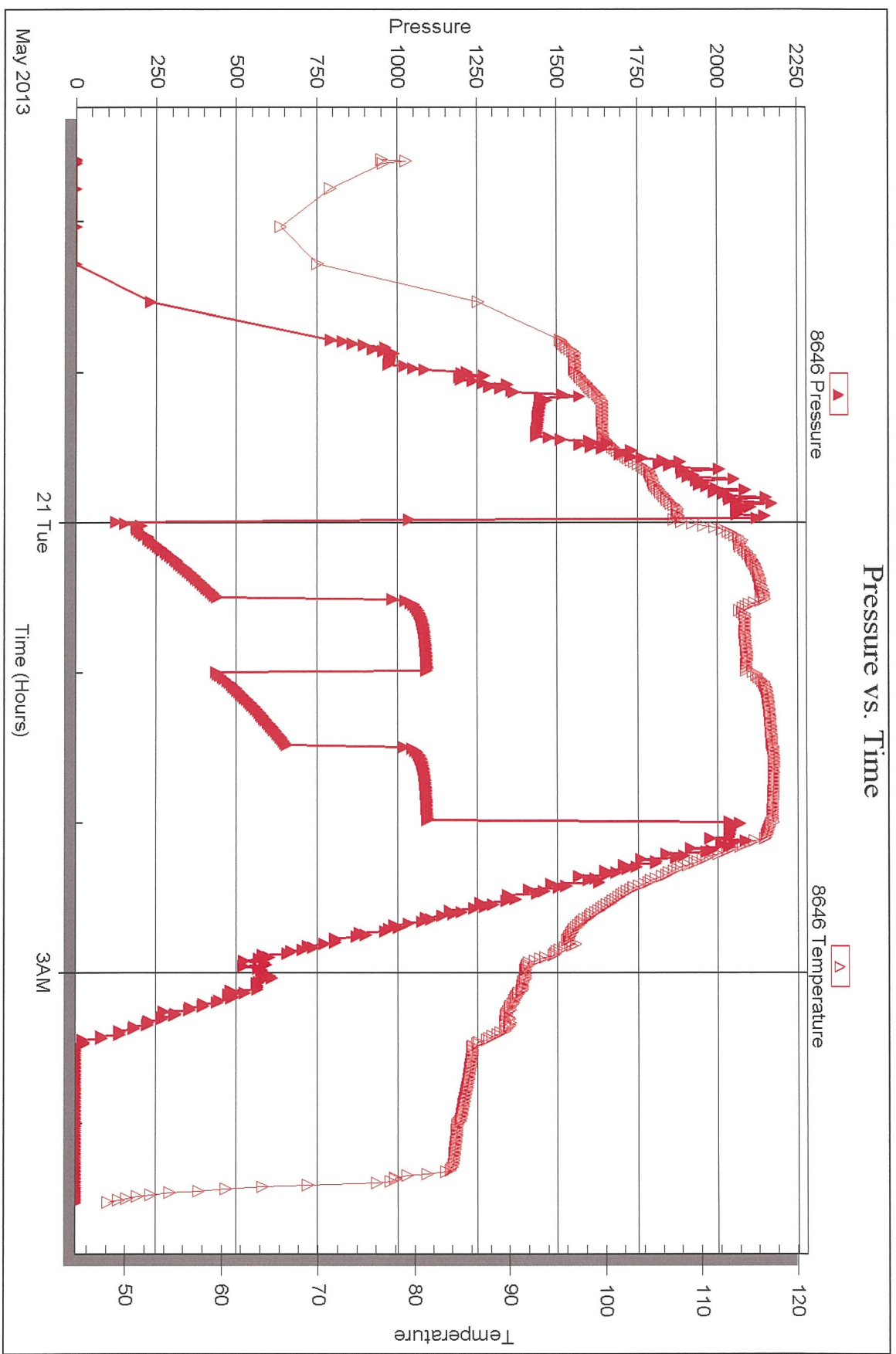
Serial #: 8646

Inside

Palomino Petroleum

Rocking R Farms #1

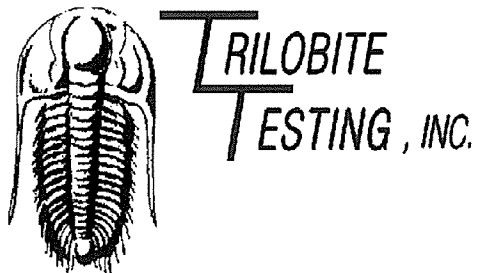
DST Test Number: 1



Trilobite Testing, Inc

Ref. No: 53353

Printed: 2013.05.29 @ 14:42:04



DRILL STEM TEST REPORT

Prepared For: **Palomino Petroleum**

4924 SE 84th St.
Newton KS 67114

ATTN: Ryan Seib

Rocking R Farms #1

16-20s-34w Scott,KS

Start Date: 2013.05.21 @ 18:11:15

End Date: 2013.05.21 @ 23:37:15

Job Ticket #: 53254 DST #: 2

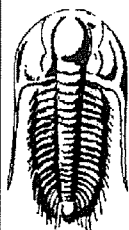
Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2013.05.29 @ 14:41:11

Palomino Petroleum
16-20s-34w Scott,KS
Rocking R Farms #1
DST # 2
K-L
2013.05.21



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Palomino Petroleum
 4924 SE 84th St.
 Newton KS 67114
 ATTN: Ryan Seib

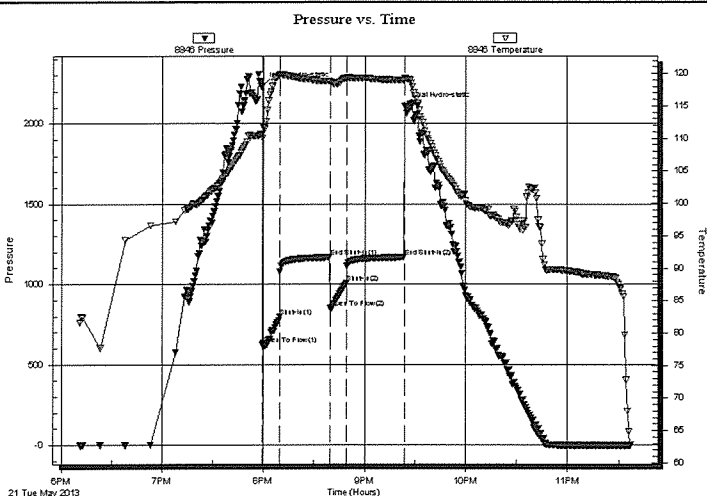
16-20s-34w Scott,KS
Rocking R Farms #1
 Job Ticket: 53254 **DST#: 2**
 Test Start: 2013.05.21 @ 18:11:15

GENERAL INFORMATION:

Formation: **K-L**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole (Reset)
 Time Tool Opened: 19:59:15 Tester: Mike Roberts
 Time Test Ended: 23:37:15 Unit No: 65
 Interval: **4310.00 ft (KB) To 4460.00 ft (KB) (TVD)** Reference Elevations: 3100.00 ft (KB)
 Total Depth: 4460.00 ft (KB) (TVD) 3095.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 5.00 ft

Serial #: 8846 Outside
 Press@RunDepth: 1008.06 psig @ 4311.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2013.05.21 End Date: 2013.05.21 Last Calib.: 2013.05.21
 Start Time: 18:11:15 End Time: 23:37:15 Time On Btm: 2013.05.21 @ 19:59:00
 Time Off Btm: 2013.05.21 @ 21:24:00

TEST COMMENT: IF:BOB in 1 min.
 IS:No return blow
 FF:BOB in 1 min.
 FS:No return blow



PRESSURE SUMMARY

| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation |
|-------------|-----------------|--------------|----------------------|
| 0 | 2236.47 | 110.67 | Initial Hydro-static |
| 1 | 621.24 | 110.02 | Open To Flow (1) |
| 11 | 797.73 | 119.80 | Shut-In(1) |
| 41 | 1167.13 | 118.81 | End Shut-In(1) |
| 41 | 848.65 | 118.66 | Open To Flow (2) |
| 51 | 1008.06 | 119.33 | Shut-In(2) |
| 85 | 1167.13 | 118.96 | End Shut-In(2) |
| 85 | 2107.72 | 119.22 | Final Hydro-static |

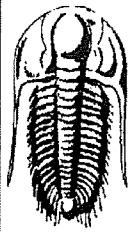
Recovery

| Length (ft) | Description | Volume (bbl) |
|-------------|-------------------|--------------|
| 1612.00 | mcs w 5% m 95% sw | 21.48 |
| 186.00 | w cm 30% w 70% m | 2.61 |
| 124.00 | mud 100% m | 1.74 |
| | | |
| | | |

* Recovery from multiple tests

Gas Rates

| | Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|--|----------------|-----------------|------------------|
| | | | |



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Palomino Petroleum
 4924 SE 84th St.
 Newton KS 67114
 ATTN: Ryan Seib

16-20s-34w Scott,KS
 Rocking R Farms #1
 Job Ticket: 53254 DST#: 2
 Test Start: 2013.05.21 @ 18:11:15

GENERAL INFORMATION:

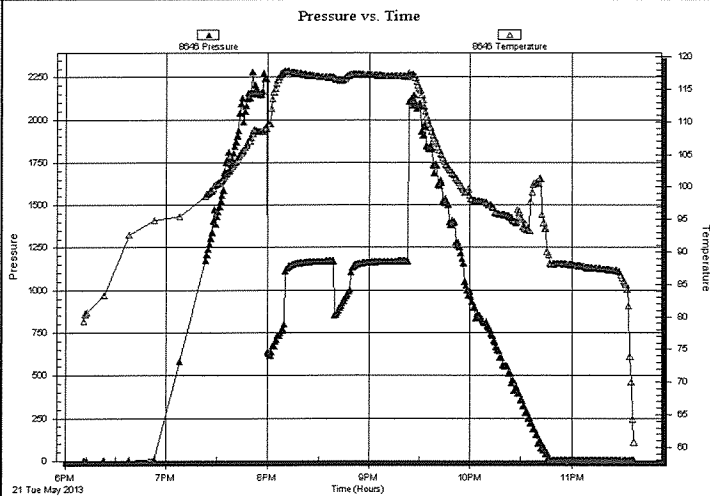
Formation: **K-L**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 19:59:15
 Time Test Ended: 23:37:15
Interval: 4310.00 ft (KB) To 4460.00 ft (KB) (TVD)
 Total Depth: 4460.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Mike Roberts
 Unit No: 65
 Reference Elevations: 3100.00 ft (KB)
 3095.00 ft (CF)
 KB to GR/CF: 5.00 ft

Serial #: 8646

Inside

Press@RunDepth: psig @ 4311.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2013.05.21 End Date: 2013.05.21 Last Calib.: 2013.05.21
 Start Time: 18:11:15 End Time: 23:37:00 Time On Btm:
 Time Off Btm:

TEST COMMENT: IF:BOB in 1 min.
 IS:No return blow
 FF:BOB in 1 min.
 FS:No return blow



PRESSURE SUMMARY

| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation |
|-------------|-----------------|--------------|------------|
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |

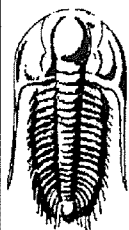
Recovery

| Length (ft) | Description | Volume (bbl) |
|-------------|------------------|--------------|
| 1612.00 | mcsw 5% m 95% sw | 21.48 |
| 186.00 | w cm 30% w 70% m | 2.61 |
| 124.00 | mud 100% m | 1.74 |
| | | |
| | | |
| | | |

* Recovery from multiple tests

Gas Rates

| Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|----------------|-----------------|------------------|
| | | |



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Palomino Petroleum

16-20s-34w Scott,KS

4924 SE 84th St.
New ton KS 67114

Rocking R Farms #1

Job Ticket: 53254

DST#: 2

ATTN: Ryan Seib

Test Start: 2013.05.21 @ 18:11:15

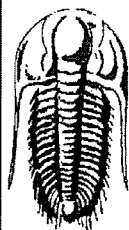
Tool Information

| | | | | |
|---------------------------|--------------------|-----------------------|--------------------------------|------------------------------------|
| Drill Pipe: | Length: 4179.00 ft | Diameter: 3.80 inches | Volume: 58.62 bbl | Tool Weight: 1500.00 lb |
| Heavy Wt. Pipe: | Length: 0.00 ft | Diameter: 0.00 inches | Volume: 0.00 bbl | Weight set on Packer: 25000.00 lb |
| Drill Collar: | Length: 124.00 ft | Diameter: 2.25 inches | Volume: 0.61 bbl | Weight to Pull Loose: 90000.00 lb |
| | | | <u>Total Volume: 59.23 bbl</u> | Tool Chased 0.00 ft |
| Drill Pipe Above KB: | 17.00 ft | | | String Weight: Initial 60000.00 lb |
| Depth to Top Packer: | 4310.00 ft | | | Final 68000.00 lb |
| Depth to Bottom Packer: | ft | | | |
| Interval between Packers: | 150.00 ft | | | |
| Tool Length: | 174.00 ft | | | |
| Number of Packers: | 2 | Diameter: 6.75 inches | | |

Tool Comments:

Tool Description

| Tool Description | Length (ft) | Serial No. | Position | Depth (ft) | Accum. Lengths |
|---------------------------|---------------|------------|----------|------------|----------------------------|
| Change Over Sub | 1.00 | | | 4287.00 | |
| Shut In Tool | 5.00 | | | 4292.00 | |
| Hydraulic tool | 5.00 | | | 4297.00 | |
| Jars | 5.00 | | | 4302.00 | |
| Safety Joint | 3.00 | | | 4305.00 | |
| Packer | 5.00 | | | 4310.00 | 24.00 Bottom Of Top Packer |
| Packer - Shale | 0.00 | | | 4310.00 | |
| Stubb | 1.00 | | | 4311.00 | |
| Recorder | 0.00 | 8646 | Inside | 4311.00 | |
| Recorder | 0.00 | 8846 | Outside | 4311.00 | |
| Perforations | 2.00 | | | 4313.00 | |
| Change Over Sub | 1.00 | | | 4314.00 | |
| Drill Pipe | 125.00 | | | 4439.00 | |
| Change Over Sub | 1.00 | | | 4440.00 | |
| Perforations | 15.00 | | | 4455.00 | |
| Bullnose | 5.00 | | | 4460.00 | 150.00 Anchor Tool |
| Total Tool Length: | 174.00 | | | | |



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum

16-20s-34w Scott, KS

4924 SE 84th St.
New ton KS 67114

Rocking R Farms #1

Job Ticket: 53254

DST#: 2

ATTN: Ryan Seib

Test Start: 2013.05.21 @ 18:11:15

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

22000 ppm

Viscosity: 57.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.73 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 6600.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

| Length ft | Description | Volume bbl |
|--------------|----------------|---------------|
| 1612.00 | mcsw 5%m 95%sw | 21.483 |
| 186.00 | w cm 30%w 70%m | 2.609 |
| 124.00 | mud 100% m | 1.739 |

Total Length: 1922.00 ft Total Volume: 25.831 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: RW=.491@59.2=22,000 ppm

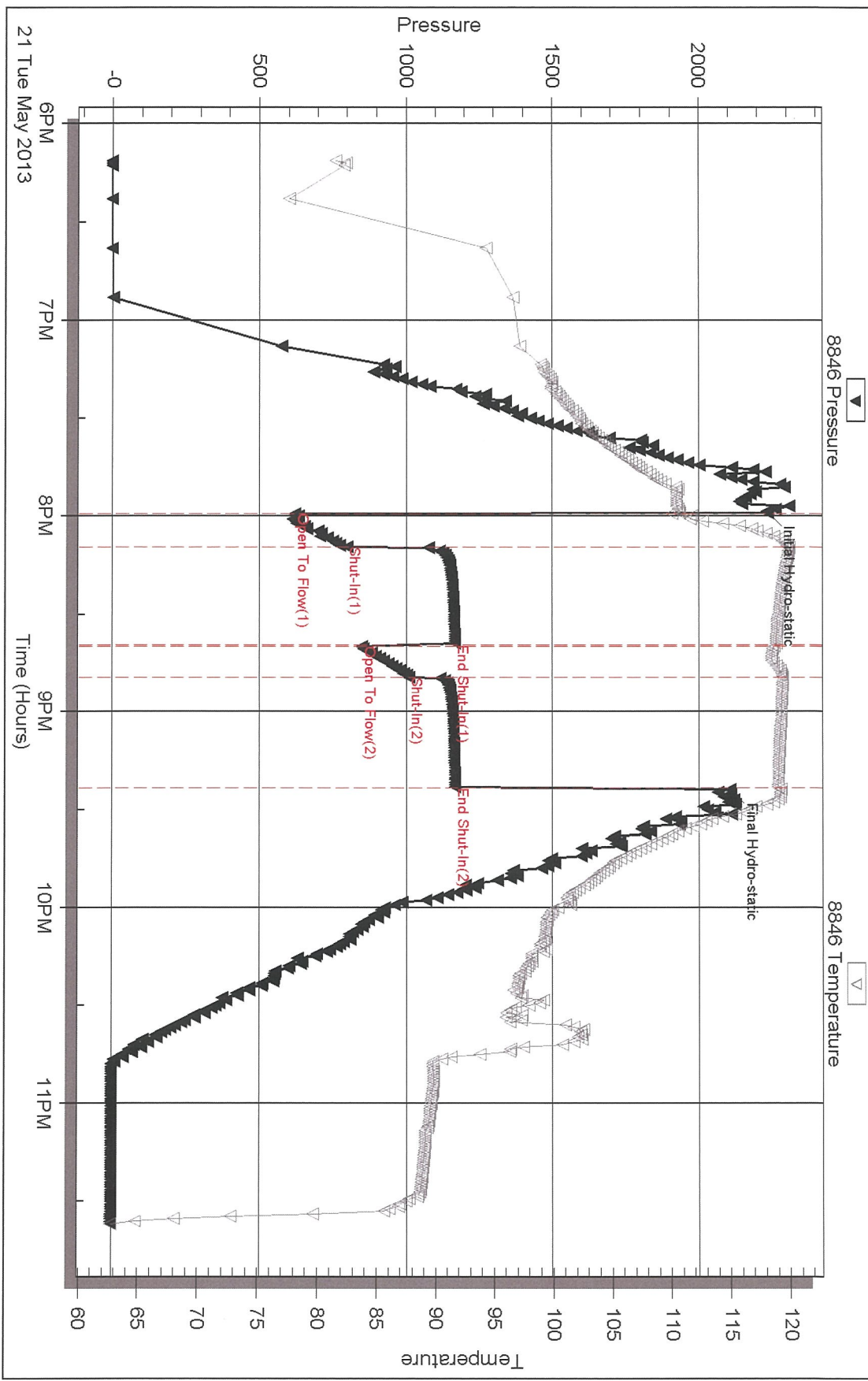
Serial #: 8846

Outside Palomino Petroleum

Rocking R Farms #1

DST Test Number: 2

Pressure vs. Time



Triobite Testing, Inc

Ref. No: 53254

Printed: 2013.05.29 @ 14:41:13

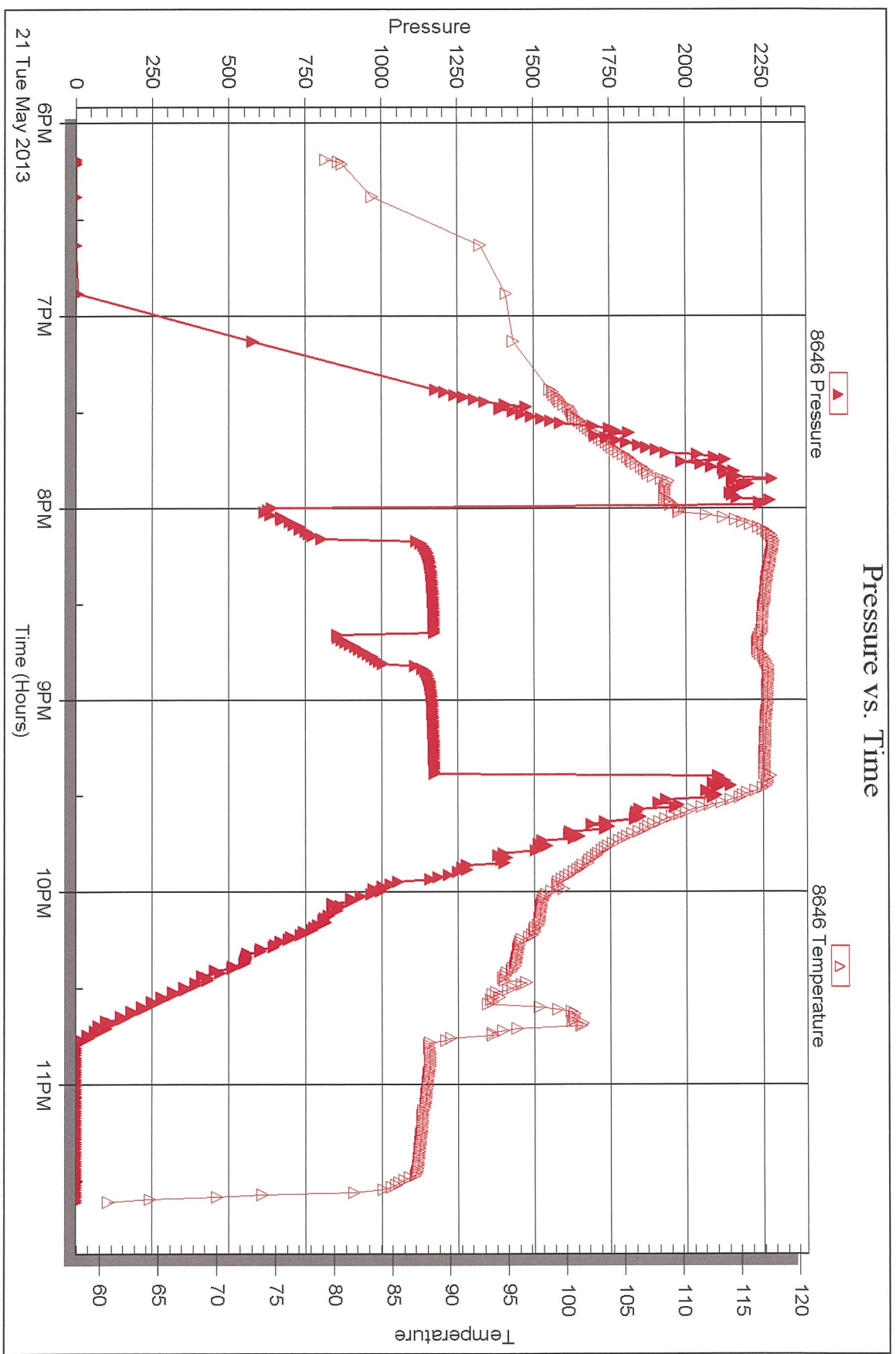
Serial #: 8646

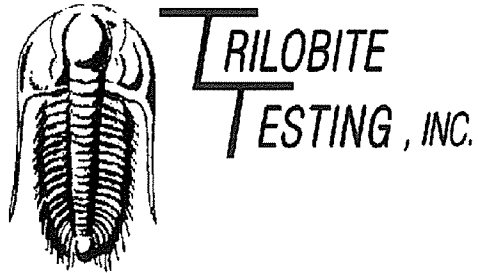
Inside

Palomino Petroleum

Rocking R Farms #1

DST Test Number: 2





DRILL STEM TEST REPORT

Prepared For: **Palomino Petroleum**

4924 SE 84th St.
Newton KS 67114

ATTN: Ryan Seib

Rocking R Farms #1

16-20s-34w Scott,KS

Start Date: 2013.05.22 @ 11:30:15

End Date: 2013.05.22 @ 20:52:15

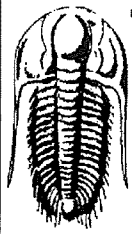
Job Ticket #: 53255 DST #: 3

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2013.05.29 @ 14:39:16



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Palomino Petroleum
 4924 SE 84th St.
 Newton KS 67114
 ATTN: Ryan Seib

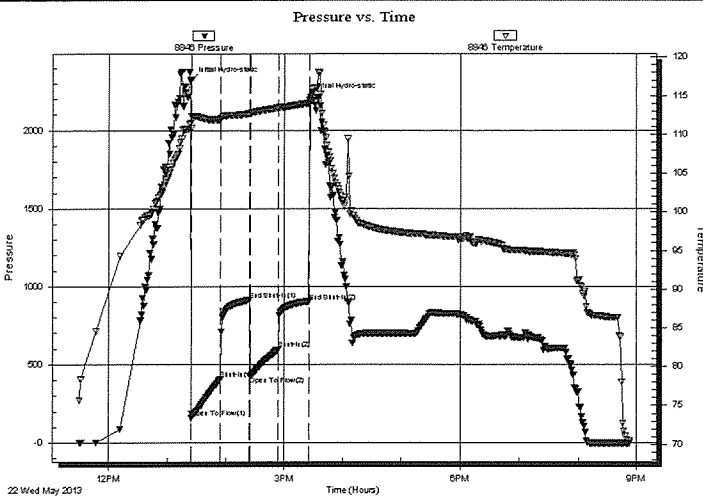
16-20s-34w Scott,KS
Rocking R Farms #1
 Job Ticket: 53255 **DST#: 3**
 Test Start: 2013.05.22 @ 11:30:15

GENERAL INFORMATION:

Formation: **Marmaton**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 13:24:00
 Time Test Ended: 20:52:15
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Mike Roberts
 Unit No: 65
 Interval: **4494.00 ft (KB) To 4560.00 ft (KB) (TVD)**
 Total Depth: 4560.00 ft (KB) (TVD)
 Reference Elevations: 3100.00 ft (KB)
 3095.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 KB to GR/CF: 5.00 ft

Serial #: 8846 Outside
 Press@RunDepth: 595.65 psig @ 4495.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2013.05.22 End Date: 2013.05.22 Last Calib.: 2013.05.22
 Start Time: 11:30:15 End Time: 20:52:15 Time On Btm: 2013.05.22 @ 13:23:45
 Time Off Btm: 2013.05.22 @ 15:26:45

TEST COMMENT: IF:BOB in 1 min
 IS:BOB in 4 min
 FF:BOB in 1 min
 FS:BOB in 4 min GTS in 25 min



PRESSURE SUMMARY

| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation |
|-------------|-----------------|--------------|----------------------|
| 0 | 2319.34 | 111.40 | Initial Hydro-static |
| 1 | 157.68 | 110.78 | Open To Flow (1) |
| 31 | 407.23 | 111.91 | Shut-In(1) |
| 60 | 913.60 | 112.67 | End Shut-In(1) |
| 61 | 424.99 | 112.68 | Open To Flow (2) |
| 90 | 595.65 | 113.42 | Shut-In(2) |
| 122 | 904.14 | 114.03 | End Shut-In(2) |
| 123 | 2213.77 | 114.39 | Final Hydro-static |

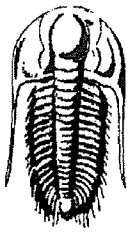
Recovery

| Length (ft) | Description | Volume (bbl) |
|-------------|--|--------------|
| 124.00 | mcgo 10% m 20% g 70% o | 0.61 |
| 62.00 | gcmo 20% g 20% m 60% o | 0.87 |
| 1532.00 | reversed out-unknown recovery- | 21.49 |
| 0.00 | no valid samples no vac truck recovery | 0.00 |
| 300.00 | gco 20% g 80% o | 4.21 |
| 0.00 | GTS | 0.00 |

* Recovery from multiple tests

Gas Rates

| Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|----------------|-----------------|------------------|
| | | |



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Palomino Petroleum
 4924 SE 84th St.
 New ton KS 67114
 ATTN: Ryan Seib

16-20s-34w Scott,KS
Rocking R Farms #1
 Job Ticket: 53255 **DST#: 3**
 Test Start: 2013.05.22 @ 11:30:15

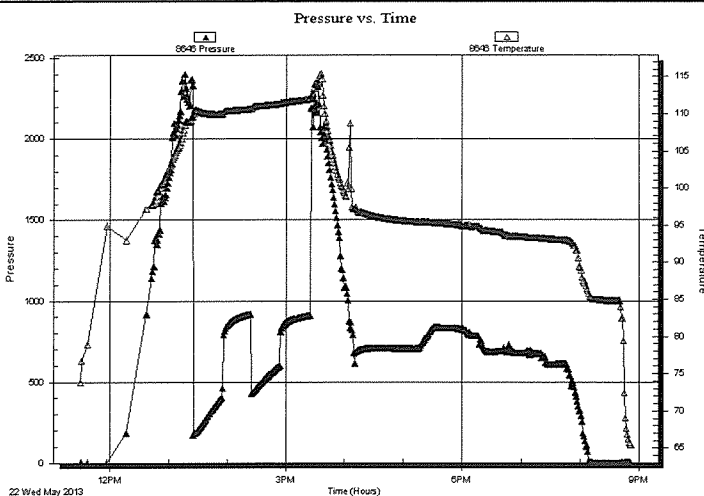
GENERAL INFORMATION:

Formation: **Marmaton**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole (Reset)
 Time Tool Opened: 13:24:00 Tester: Mike Roberts
 Time Test Ended: 20:52:15 Unit No: 65
 Interval: **4494.00 ft (KB) To 4560.00 ft (KB) (TVD)** Reference Elevations: 3100.00 ft (KB)
 Total Depth: 4560.00 ft (KB) (TVD) 3095.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 5.00 ft

Serial #: 8646 Inside

Press@RunDepth: psig @ 4495.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2013.05.22 End Date: 2013.05.22 Last Calib.: 2013.05.22
 Start Time: 11:30:15 End Time: 20:52:30 Time On Btm:
 Time Off Btm:

TEST COMMENT: IF:BOB in 1 min
 IS:BOB in 4 min
 FF:BOB in 1 min
 FS:BOB in 4 min GTS in 25 min



PRESSURE SUMMARY

| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation |
|-------------|-----------------|--------------|------------|
| | | | |

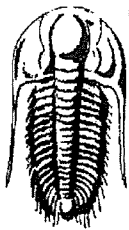
Recovery

| Length (ft) | Description | Volume (bbl) |
|-------------|--|--------------|
| 124.00 | mcgo 10%m 20%g 70%o | 0.61 |
| 62.00 | gcmo 20%g 20%m 60%o | 0.87 |
| 1532.00 | reversed out-unknown recovery- | 21.49 |
| 0.00 | no valid samples no vac truck recovery | 0.00 |
| 300.00 | gco 20%g 80%o | 4.21 |
| 0.00 | GTS | 0.00 |

* Recovery from multiple tests

Gas Rates

| Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|----------------|-----------------|------------------|
| | | |



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Palomino Petroleum
4924 SE 84th St.
New ton KS 67114
ATTN: Ryan Seib

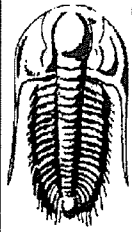
16-20s-34w Scott,KS
Rocking R Farms #1
Job Ticket: 53255 **DST#: 3**
Test Start: 2013.05.22 @ 11:30:15

Tool Information

| | | | | |
|---------------------------|--------------------|-----------------------|--------------------------------|------------------------------------|
| Drill Pipe: | Length: 4358.00 ft | Diameter: 3.80 inches | Volume: 61.13 bbl | Tool Weight: 1500.00 lb |
| Heavy Wt. Pipe: | Length: 0.00 ft | Diameter: 0.00 inches | Volume: 0.00 bbl | Weight set on Packer: 25000.00 lb |
| Drill Collar: | Length: 124.00 ft | Diameter: 2.25 inches | Volume: 0.61 bbl | Weight to Pull Loose: 90000.00 lb |
| | | | <u>Total Volume: 61.74 bbl</u> | Tool Chased 0.00 ft |
| Drill Pipe Above KB: | 12.00 ft | | | String Weight: Initial 60000.00 lb |
| Depth to Top Packer: | 4494.00 ft | | | Final 68000.00 lb |
| Depth to Bottom Packer: | ft | | | |
| Interval between Packers: | 66.00 ft | | | |
| Tool Length: | 90.00 ft | | | |
| Number of Packers: | 2 | Diameter: 6.75 inches | | |

Tool Comments:

| Tool Description | Length (ft) | Serial No. | Position | Depth (ft) | Accum. Lengths |
|---------------------------|--------------|------------|----------|------------|---------------------------------|
| Change Over Sub | 1.00 | | | 4471.00 | |
| Shut In Tool | 5.00 | | | 4476.00 | |
| Hydraulic tool | 5.00 | | | 4481.00 | |
| Jars | 5.00 | | | 4486.00 | |
| Safety Joint | 3.00 | | | 4489.00 | |
| Packer | 5.00 | | | 4494.00 | 24.00 Bottom Of Top Packer |
| Packer - Shale | 0.00 | | | 4494.00 | |
| Stubb | 1.00 | | | 4495.00 | |
| Recorder | 0.00 | 8646 | Inside | 4495.00 | |
| Recorder | 0.00 | 8846 | Outside | 4495.00 | |
| Perforations | 2.00 | | | 4497.00 | |
| Change Over Sub | 1.00 | | | 4498.00 | |
| Drill Pipe | 31.00 | | | 4529.00 | |
| Perforations | 25.00 | | | 4554.00 | |
| Change Over Sub | 1.00 | | | 4555.00 | |
| Bullnose | 5.00 | | | 4560.00 | 66.00 Anchor Tool |
| Total Tool Length: | 90.00 | | | | |



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum
4924 SE 84th St.
New ton KS 67114
ATTN: Ryan Seib

16-20s-34w Scott,KS
Rocking R Farms #1
Job Ticket: 53255 **DST#: 3**
Test Start: 2013.05.22 @ 11:30:15

Mud and Cushion Information

| | | |
|----------------------------------|----------------------------|-----------------------|
| Mud Type: Gel Chem | Cushion Type: | Oil API: 30 deg API |
| Mud Weight: 9.00 lb/gal | Cushion Length: ft | Water Salinity: 0 ppm |
| Viscosity: 50.00 sec/qt | Cushion Volume: bbl | |
| Water Loss: 9.53 in ³ | Gas Cushion Type: | |
| Resistivity: 0.00 ohm.m | Gas Cushion Pressure: psig | |
| Salinity: 7500.00 ppm | | |
| Filter Cake: 1.00 inches | | |

Recovery Information

Recovery Table

| Length ft | Description | Volume bbl |
|--------------|--|---------------|
| 124.00 | mcgo 10%m 20%g 70%o | 0.610 |
| 62.00 | gcmo 20%g 20%m 60%o | 0.870 |
| 1532.00 | reversed out-unknown recovery- | 21.490 |
| 0.00 | no valid samples no vac truck recovery | 0.000 |
| 300.00 | gco 20%g 80%o | 4.208 |
| 0.00 | GTS | 0.000 |

Total Length: 2018.00 ft Total Volume: 27.178 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments: RW= 32@ 80 corrected to 30 @ 60

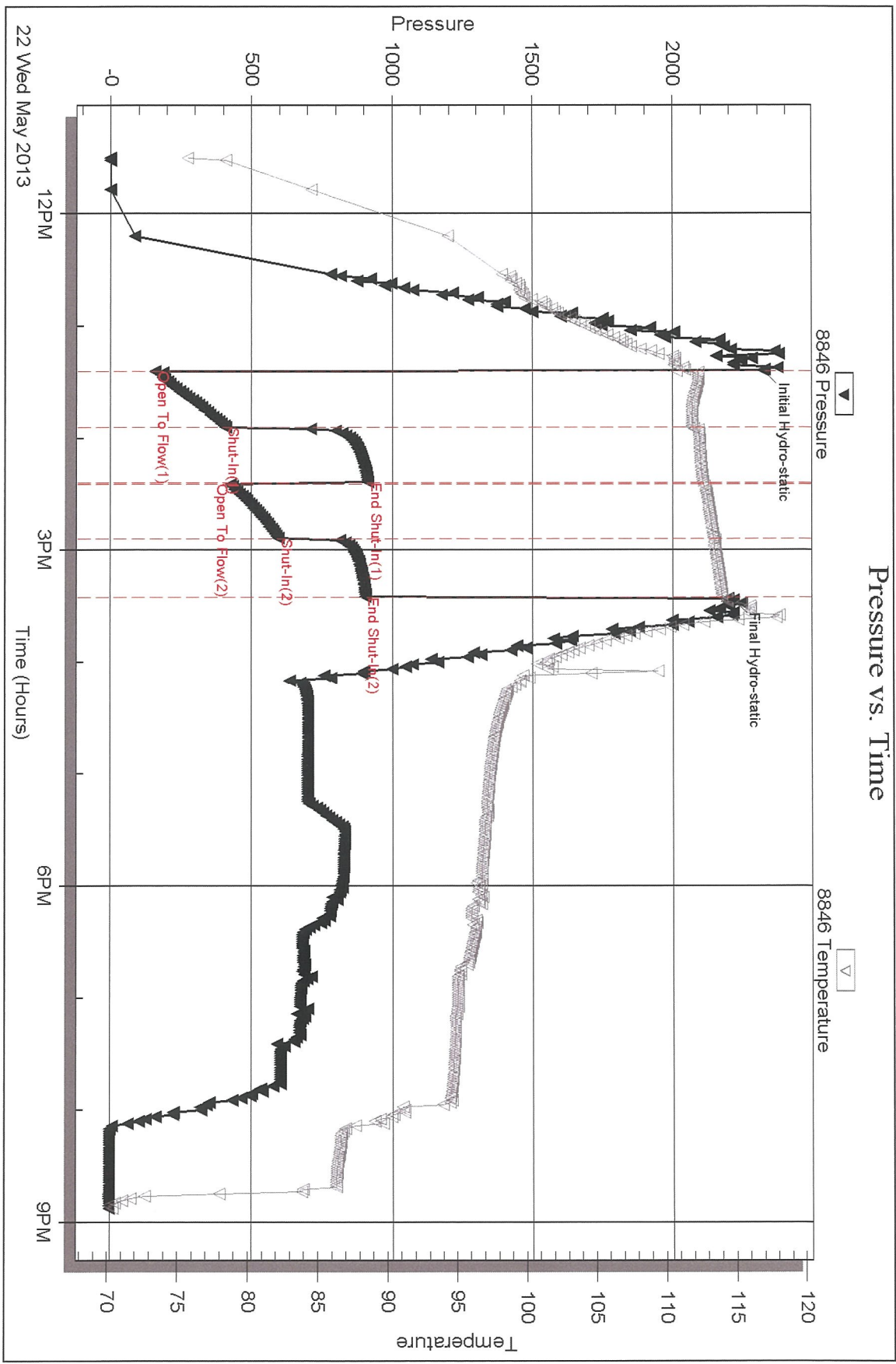
Serial #: 8846

Outside Palomino Petroleum

Rocking R Farms #1

DST Test Number: 3

Pressure vs. Time



Triobite Testing, Inc

Ref. No: 53255

Printed: 2013.05.29 @ 14:39:19

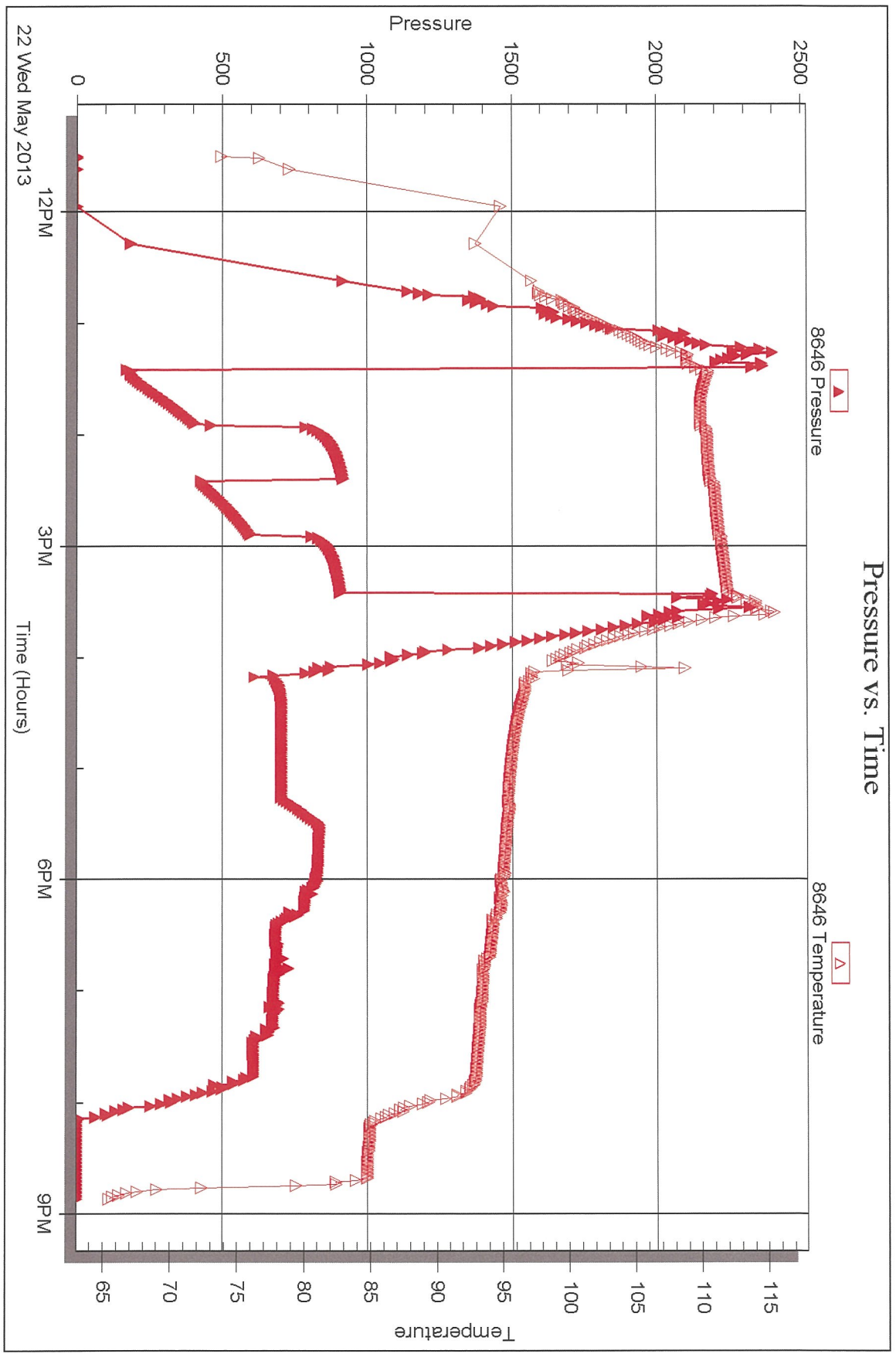
Serial #: 8646

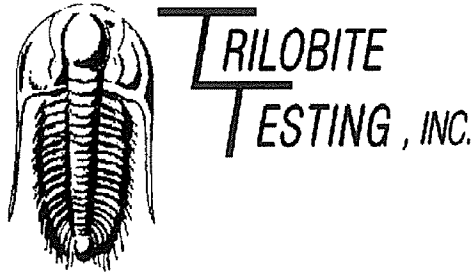
Inside

Palomino Petroleum

Rocking R Farms #1

DST Test Number: 3





DRILL STEM TEST REPORT

Prepared For: **Palomino Petroleum**

4924 SE 84th St.
Newton KS 67114

ATTN: Ryan Seib

Rocking R Farms #1

16-20s-34w Scott,KS

Start Date: 2013.05.23 @ 08:35:15

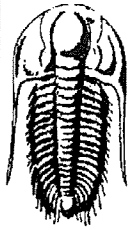
End Date: 2013.05.23 @ 14:56:45

Job Ticket #: 53256 DST #: 4

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2013.05.29 @ 14:38:33

Palomino Petroleum 16-20s-34w Scott,KS Rocking R Farms #1 DST # 4 Pawnee Ft. Scott 2013.05.23



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Palomino Petroleum
 4924 SE 84th St.
 Newton KS 67114
 ATTN: Ryan Seib

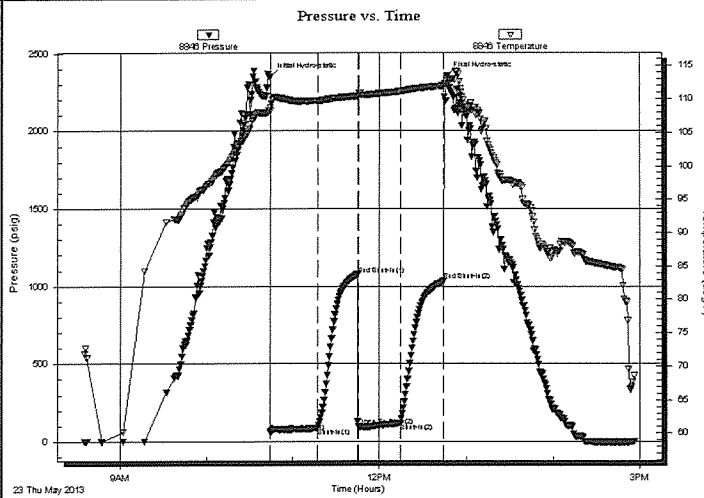
16-20s-34w Scott,KS
Rocking R Farms #1
 Job Ticket: 53256 **DST#: 4**
 Test Start: 2013.05.23 @ 08:35:15

GENERAL INFORMATION:

Formation: **Pawnee Ft. Scott**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 10:44:30
 Time Test Ended: 14:56:45
 Interval: **4571.00 ft (KB) To 4630.00 ft (KB) (TVD)**
 Total Depth: 4630.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Mike Roberts
 Unit No: 65
 Reference Elevations: 3100.00 ft (KB)
 3095.00 ft (CF)
 KB to GR/CF: 5.00 ft

Serial #: 8846 **Inside**
 Press@RunDepth: 119.62 psig @ 4572.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2013.05.23 End Date: 2013.05.23 Last Calib.: 2013.05.23
 Start Time: 08:35:15 End Time: 14:56:45 Time On Btm: 2013.05.23 @ 10:44:15
 Time Off Btm: 2013.05.23 @ 12:46:30

TEST COMMENT: IF:BOB in 7 min.
 IS:Return blow built to 4"
 FF:BOB in 3 min.
 FS:BOB in 11 min.



PRESSURE SUMMARY

| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation |
|-------------|-----------------|--------------|----------------------|
| 0 | 2349.64 | 108.70 | Initial Hydro-static |
| 1 | 62.71 | 108.22 | Open To Flow (1) |
| 34 | 88.59 | 109.72 | Shut-In(1) |
| 61 | 1075.44 | 110.43 | End Shut-In(1) |
| 62 | 100.21 | 110.83 | Open To Flow (2) |
| 90 | 119.62 | 111.12 | Shut-In(2) |
| 121 | 1033.03 | 111.98 | End Shut-In(2) |
| 123 | 2356.36 | 112.97 | Final Hydro-static |

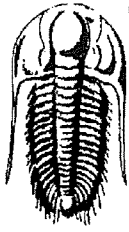
Recovery

| Length (ft) | Description | Volume (bb1) |
|-------------|---------------------|--------------|
| 124.00 | ocgm 5%o 10%g 85%m | 0.61 |
| 62.00 | ocgm 10%o 30%g 60%m | 0.87 |
| 92.00 | gco 50% g 50%o | 1.29 |
| 0.00 | GIP=2014 | 0.00 |
| | | |
| | | |

* Recovery from multiple tests

Gas Rates

| | Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|--|----------------|-----------------|------------------|
| | | | |



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Palomino Petroleum
4924 SE 84th St.
New ton KS 67114
ATTN: Ryan Seib

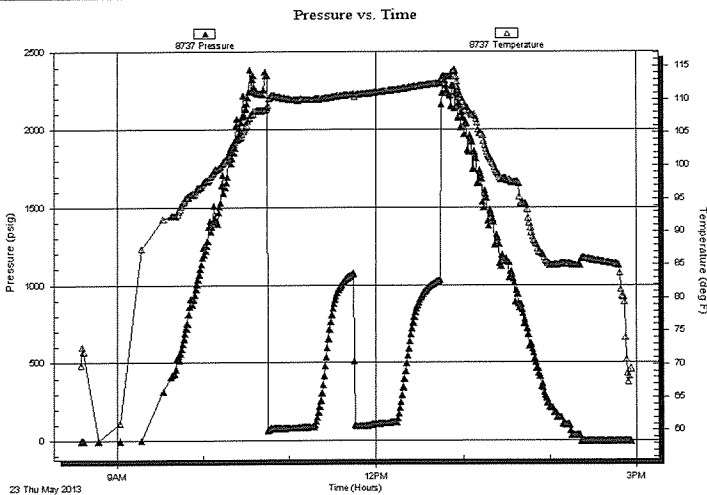
16-20s-34w Scott,KS
Rocking R Farms #1
Job Ticket: 53256 **DST#: 4**
Test Start: 2013.05.23 @ 08:35:15

GENERAL INFORMATION:

Formation: **Pawnee Ft. Scott**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 10:44:30
Time Test Ended: 14:56:45
Interval: **4571.00 ft (KB) To 4630.00 ft (KB) (TVD)**
Total Depth: 4630.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair
Test Type: Conventional Bottom Hole (Reset)
Tester: Mike Roberts
Unit No: 65
Reference Elevations: 3100.00 ft (KB)
3095.00 ft (CF)
KB to GRVCF: 5.00 ft

Serial #: 8737 Outside
Press@RunDepth: psig @ 4572.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2013.05.23 End Date: 2013.05.23 Last Calib.: 2013.05.23
Start Time: 08:35:15 End Time: 14:56:45 Time On Btm:
Time Off Btm:

TEST COMMENT: IF:BOB in 7 min.
IS:Return blow built to 4"
FF:BOB in 3 min.
FS:BOB in 11 min.



PRESSURE SUMMARY

| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation |
|-------------|-----------------|--------------|------------|
| | | | |
| | | | |
| | | | |
| | | | |

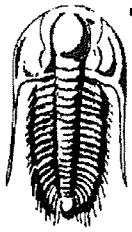
Recovery

| Length (ft) | Description | Volume (bbl) |
|-------------|---------------------|--------------|
| 124.00 | ocgm 5%o 10%g 85%m | 0.61 |
| 62.00 | ocgm 10%o 30%g 60%m | 0.87 |
| 92.00 | gco 50% g 50%o | 1.29 |
| 0.00 | GIP=2014 | 0.00 |
| | | |
| | | |

* Recovery from multiple tests

Gas Rates

| | Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|--|----------------|-----------------|------------------|
| | | | |



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Palomino Petroleum
4924 SE 84th St.
New ton KS 67114
ATTN: Ryan Seib

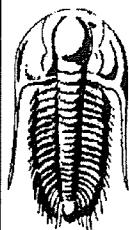
16-20s-34w Scott,KS
Rocking R Farms #1
Job Ticket: 53256 **DST#: 4**
Test Start: 2013.05.23 @ 08:35:15

Tool Information

| | | | | |
|---------------------------|--------------------|-----------------------|--------------------------------|------------------------------------|
| Drill Pipe: | Length: 4428.00 ft | Diameter: 3.80 inches | Volume: 62.11 bbl | Tool Weight: 1500.00 lb |
| Heavy Wt. Pipe: | Length: 0.00 ft | Diameter: 0.00 inches | Volume: 0.00 bbl | Weight set on Packer: 25000.00 lb |
| Drill Collar: | Length: 124.00 ft | Diameter: 2.25 inches | Volume: 0.61 bbl | Weight to Pull Loose: 90000.00 lb |
| | | | <u>Total Volume: 62.72 bbl</u> | Tool Chased 0.00 ft |
| Drill Pipe Above KB: | 5.00 ft | | | String Weight: Initial 60000.00 lb |
| Depth to Top Packer: | 4571.00 ft | | | Final 61000.00 lb |
| Depth to Bottom Packer: | ft | | | |
| Interval between Packers: | 59.00 ft | | | |
| Tool Length: | 83.00 ft | | | |
| Number of Packers: | 2 | Diameter: 6.75 inches | | |

Tool Comments:

| Tool Description | Length (ft) | Serial No. | Position | Depth (ft) | Accum. Lengths |
|---------------------------|--------------|------------|----------|------------|---------------------------------|
| Change Over Sub | 1.00 | | | 4548.00 | |
| Shut In Tool | 5.00 | | | 4553.00 | |
| Hydraulic tool | 5.00 | | | 4558.00 | |
| Jars | 5.00 | | | 4563.00 | |
| Safety Joint | 3.00 | | | 4566.00 | |
| Packer | 5.00 | | | 4571.00 | 24.00 Bottom Of Top Packer |
| Packer - Shale | 0.00 | | | 4571.00 | |
| Stubb | 1.00 | | | 4572.00 | |
| Recorder | 0.00 | 8846 | Inside | 4572.00 | |
| Recorder | 0.00 | 8737 | Outside | 4572.00 | |
| Perforations | 2.00 | | | 4574.00 | |
| Change Over Sub | 1.00 | | | 4575.00 | |
| Drill Pipe | 32.00 | | | 4607.00 | |
| Change Over Sub | 1.00 | | | 4608.00 | |
| Perforations | 17.00 | | | 4625.00 | |
| Bullnose | 5.00 | | | 4630.00 | 59.00 Anchor Tool |
| Total Tool Length: | 83.00 | | | | |



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum

16-20s-34w Scott,KS

4924 SE 84th St.
Newton KS 67114

Rocking R Farms #1

Job Ticket: 53256

DST#: 4

ATTN: Ryan Seib

Test Start: 2013.05.23 @ 08:35:15

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 50.00 sec/qt
Water Loss: 9.56 in³
Resistivity: 0.00 ohm.m
Salinity: 7500.00 ppm
Filter Cake: 1.00 inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psig

Oil API: 32 deg API
Water Salinity: 0 ppm

Recovery Information

Recovery Table

| Length ft | Description | Volume bbl |
|--------------|---------------------|---------------|
| 124.00 | ocgm 5%o 10%g 85%m | 0.610 |
| 62.00 | ocgm 10%o 30%g 60%m | 0.870 |
| 92.00 | gco 50% g 50%o | 1.291 |
| 0.00 | GIP=2014 | 0.000 |

Total Length: 278.00 ft Total Volume: 2.771 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: RW= 33 @70 corrected to 32 @ 60

Serial #: 8846

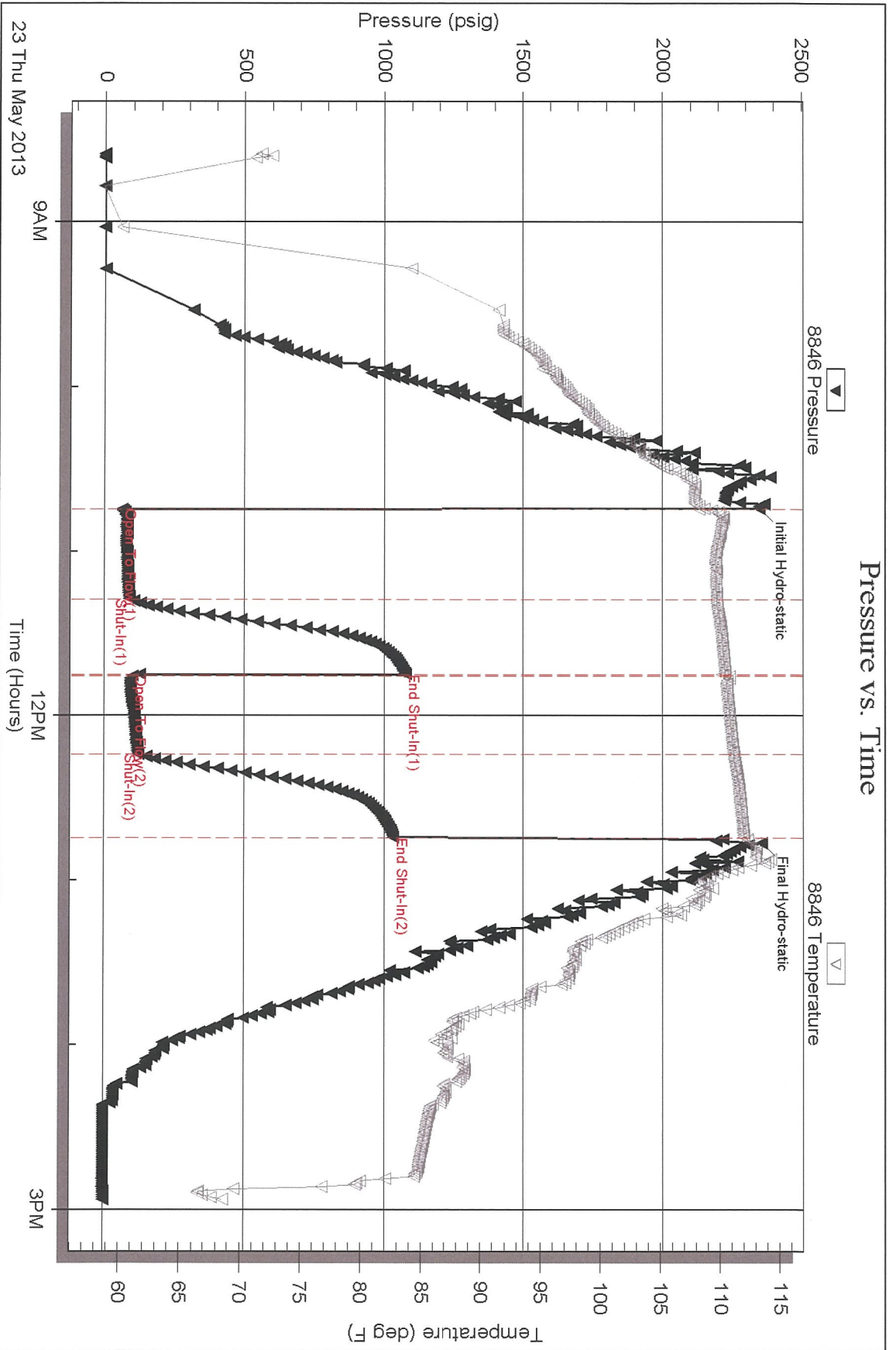
Inside

Palomino Petroleum

Rocking R Farms #1

DST Test Number: 4

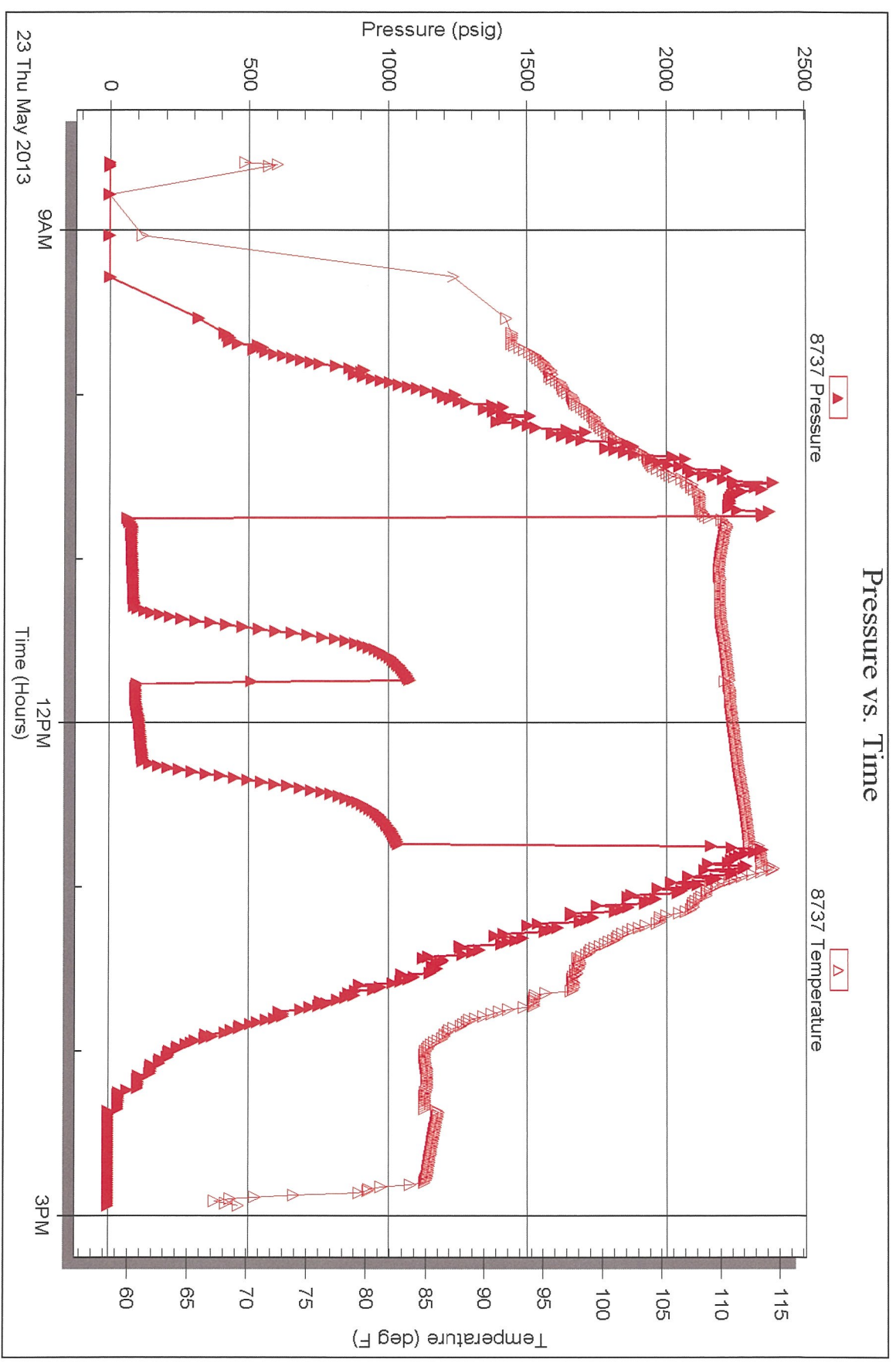
Pressure vs. Time

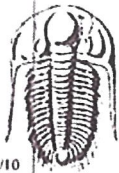


Triobite Testing, Inc

Ref. No: 53256

Printed: 2013.05.29 @ 14:38:36





TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

785-650-5123

Test Ticket

NO. 53253

| | | |
|--|----------------|--------------|
| Well Name & No. PP Rocking R Farms 1 | Test No. 1 | Date 5-20-13 |
| Company Palomino Petroleum | Elevation 3100 | KB 3095 GL |
| Address 4924 SE 89th St Newton KS 67114 | | |
| Co. Rep / Geo. Ryan Seib | Rig NW46 | |
| Location: Sec. 16 Twp. 20S Rge. 34W Co. Scott State KS | | |

| | | |
|---------------------------|---------------------------|-------------|
| Interval Tested 4194-4292 | Zone Tested Lansing | |
| Anchor Length 98 | Drill Pipe Run 4070 | Mud Wt. 9.0 |
| Top Packer Depth 4190 | Drill Collars Run 124 | Vis 50 |
| Bottom Packer Depth 4194 | Wt. Pipe Run 0 | WL 6.4 |
| Total Depth 4292 | Chlorides 6000 ppm System | LCM 1 |

Blow Description
 IF: BOB in 4 Min
 FS: NO Return Blow
 FF: BOB in 4 Min
 FS: NO Return Blow

| Rec | Feet of | %gas | %oil | %water | %mud |
|-----|---------|------|------|--------|------|
| 310 | M | | | 100 | |
| 310 | WCM | | 5 | 95 | |
| 310 | WCM | | 20 | 80 | |
| 434 | MCW | | 60 | 40 | |

Rec Total 1364 BHT 140 Gravity — API RW 477 @ 57.4 F Chlorides 20000 ppm

| | | |
|------------------------------|---|---------------------|
| (A) Initial Hydrostatic 2101 | <input checked="" type="checkbox"/> Test 1250 | T-On Location 20:15 |
| (B) First Initial Flow 98 | <input checked="" type="checkbox"/> Jars 250 | T-Started 21:35 |
| (C) First Final Flow 436 | <input checked="" type="checkbox"/> Safety Joint 75 | T-Open 12:00 |
| (D) Initial Shut-In 1087 | <input checked="" type="checkbox"/> Circ Sub | T-Pulled 02:00 |
| (E) Second Initial Flow 430 | <input type="checkbox"/> Hourly Standby | T-Out 04:31 |
| (F) Second Final Flow 652 | <input checked="" type="checkbox"/> Mileage 44 RT 68.20 | Comments |
| (G) Final Shut-In 1087 | <input type="checkbox"/> Sampler | |
| (H) Final Hydrostatic 2073 | <input type="checkbox"/> Straddle | |

| | | |
|--------------------|--|--|
| Initial Open 30 | <input checked="" type="checkbox"/> Shale Packer 250 | <input type="checkbox"/> Ruined Shale Packer |
| Initial Shut-In 30 | <input type="checkbox"/> Extra Packer | <input type="checkbox"/> Ruined Packer |
| Final Flow 30 | <input type="checkbox"/> Extra Recorder | Sub Total 0 |
| Final Shut-In 30 | <input type="checkbox"/> Day Standby | Total 1893.20 |
| | <input type="checkbox"/> Accessibility | MP/DST Disc't |
| | Sub Total 1893.20 | |

Approved By [Signature] Our Representative [Signature]

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 53254

Well Name & No. Rocking R Farms 1 Test No. 2 Date 5-21-13
 Company Palomino Petroleum Elevation 3100 KB 3095 GL
 Address 4924 SE 84th St Newton KS 67114
 Co. Rep / Geo. Ryan Seib Rig WW2
 Location: Sec. 16 Twp. 20S Rge. 34W Co. Scott State KS

Interval Tested 4310-4460 Zone Tested K4L
 Anchor Length 150' Drill Pipe Run 4179 Mud Wt. 9.2
 Top Packer Depth 4304 Drill Collars Run 124 Vis 57
 Bottom Packer Depth 4310 Wt. Pipe Run Ø WL 8.8
 Total Depth 4460 Chlorides 4600 ppm System LCM 3
 Blow Description IF: BOB in 1 Min
FS: No Return Blow
FF: BOB in 1 Min
FS: No Return Blow

| Rec | Feet of | %gas | %oil | %water | %mud |
|-------------|----------------------------|------|-----------|------------|------|
| <u>124</u> | <u>MUD</u> | | | <u>100</u> | |
| <u>186</u> | <u>WCM</u> | | <u>30</u> | <u>70</u> | |
| <u>1612</u> | <u>SW M CSW</u> | | <u>95</u> | <u>5</u> | |
| Rec | Feet of | %gas | %oil | %water | %mud |
| Rec | Feet of | %gas | %oil | %water | %mud |

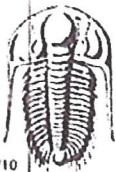
Rec Total 1922 BHT 120 Gravity ✓ API RW 1491 @ 59.2° F Chlorides 22,000 ppm

| | | | | | |
|-------------------------|-------------|--|--------------------|--|----------------|
| (A) Initial Hydrostatic | <u>2236</u> | <input type="checkbox"/> Test | 1250 | T-On Location | <u>17:00</u> |
| (B) First Initial Flow | <u>621</u> | <input checked="" type="checkbox"/> Jars | 250 | T-Started | <u>18:11</u> |
| (C) First Final Flow | <u>797</u> | <input checked="" type="checkbox"/> Safety Joint | 75 | T-Open | <u>20:00</u> |
| (D) Initial Shut-In | <u>1167</u> | <input checked="" type="checkbox"/> Circ Sub | <u>NL</u> | T-Pulled | <u>21:20</u> |
| (E) Second Initial Flow | <u>898</u> | <input type="checkbox"/> Hourly Standby | | T-Out | <u>23:37</u> |
| (F) Second Final Flow | <u>1008</u> | <input checked="" type="checkbox"/> Mileage | <u>44 RT 68.25</u> | Comments | |
| (G) Final Shut-In | <u>1167</u> | <input type="checkbox"/> Sampler | | | |
| (H) Final Hydrostatic | <u>2107</u> | <input type="checkbox"/> Straddle | | <input type="checkbox"/> Ruined Shale Packer | |
| Initial Open | <u>10</u> | <input checked="" type="checkbox"/> Shale Packer | 250 | <input type="checkbox"/> Ruined Packer | |
| Initial Shut-In | <u>30</u> | <input type="checkbox"/> Extra Packer | | <input type="checkbox"/> Extra Copies | |
| Final Flow | <u>10</u> | <input type="checkbox"/> Extra Recorder | | Sub Total | <u>0</u> |
| Final Shut-In | <u>30</u> | <input type="checkbox"/> Day Standby | | Total | <u>1893.20</u> |
| | | <input type="checkbox"/> Accessibility | | MP/DST Disc't | |
| | | Sub Total | <u>1893.20</u> | | |

Approved By _____

Our Representative Mike Rohlf

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 53255

4/10

| | | | | | |
|-----------------|----------------------------------|-----------|------|-------|---------|
| Well Name & No. | Rocking R. Farms | Test No. | 3 | Date | 5-22-13 |
| Company | Palomino Petroleum | Elevation | 3100 | KB | 3095 |
| Address | 4924 SE 84th St. Newton KS 67114 | | | | |
| Co. Rep / Geo. | Ryan Seib | Rig | WW 2 | | |
| Location: Sec. | 16 | Twp. | 20 S | Rge. | 34 W |
| | | | | Co. | SCOTT |
| | | | | State | KS |

| | | | |
|---------------------|--|-------------------|-----------------|
| Interval Tested | 4494-4560 | Zone Tested | Marathon |
| Anchor Length | 46 | Drill Pipe Run | 4358 |
| Top Packer Depth | 4490 | Drill Collars Run | 124 |
| Bottom Packer Depth | 4494 | Wt. Pipe Run | Ø |
| Total Depth | 4560 | Chlorides | 7500 ppm System |
| Blow Description | IF: BOB in 1 Min IS: BOB in 4 Min FF: BOB in 1 Min FS: BOB in 4 Min GTS in 25 Min | | |

| Rec | Feet of | %gas | %oil | %water | %mud |
|------|----------|------|------|--------|------|
| 0 | GIP 2542 | 100 | Ø | | |
| 62 | gemo | 20 | 20 | 60 | |
| 1832 | geo | 20 | 80 | | |
| 124 | mcgo | 20 | 70 | 10 | |
| | | | | | |

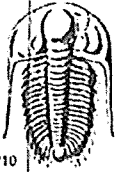
Rec Total 2018 BHT 114 Gravity 30 API RW @ ° F Chlorides ppm

| | | | | | |
|-------------------------|------|--|----------------|--|---------------------|
| (A) Initial Hydrostatic | 2319 | <input checked="" type="checkbox"/> Test | 1250 | T-On Location | 09:45 |
| (B) First Initial Flow | 157 | <input checked="" type="checkbox"/> Jars | 250 | T-Started | 11:30 |
| (C) First Final Flow | 407 | <input checked="" type="checkbox"/> Safety Joint | 75 | T-Open | 13:25 |
| (D) Initial Shut-In | 913 | <input checked="" type="checkbox"/> Circ. Sub | Dropped BAR 50 | T-Pulled | 15:25 |
| (E) Second Initial Flow | 424 | <input checked="" type="checkbox"/> Hourly Standby | | T-Out | 20:52 |
| (F) Second Final Flow | 595 | <input checked="" type="checkbox"/> Mileage | 44 RT 68.20 | Comments | Wait on Truck 2 HRS |
| (G) Final Shut-In | 904 | <input type="checkbox"/> Sampler | | | |
| (H) Final Hydrostatic | 2213 | <input type="checkbox"/> Straddle | | <input type="checkbox"/> Ruined Shale Packer | |

| | | | | | |
|-----------------|----|---|---------|---------------------------------------|---------|
| Initial Open | 30 | <input type="checkbox"/> Extra Packer | | <input type="checkbox"/> Extra Copies | |
| Initial Shut-In | 30 | <input type="checkbox"/> Extra Recorder | | Sub Total | 0 |
| Final Flow | 30 | <input type="checkbox"/> Day Standby | | Total | 1943.20 |
| Final Shut-In | 30 | <input type="checkbox"/> Accessibility | | MP/DST Disc't | |
| | | Sub Total | 1943.20 | | |

Approved By [Signature] Our Representative [Signature]

TriLOBITE Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRIBOLITE TESTING INC.

1515 Commerce Parkway - Hays, Kansas 67601

8737
8846

Test Ticket

NO. 53256

| | | | | | |
|-----------------|----------------------------------|-----------|-------|-------|---------|
| Well Name & No. | Rocking R Farms 1 | Test No. | 4 | Date | 5-23-13 |
| Company | Palomino Petroleum | Elevation | 3100 | KB | 3095 |
| Address | 4924 SE 84th St. Newton KS 67114 | | | | |
| Co. Rep / Geo. | Ryan Scib | Rig | NW 2 | | |
| Location: Sec. | 16 | Twp. | 20S | Rge. | 34W |
| | | Co. | SCOTT | State | KS |

| | | | |
|---------------------|---|-------------------|-------------------|
| Interval Tested | 4571-4630 | Zone Tested | Palmer - Ft Scott |
| Anchor Length | 59 | Drill Pipe Run | 4428 |
| Top Packer Depth | 4567 | Drill Collars Run | 124 |
| Bottom Packer Depth | 4571 | Wt. Pipe Run | 0 |
| Total Depth | 4630 | Chlorides | 7500 ppm System |
| Blow Description | IF: BOB in 7 Min FS: Return Blow Built to 4" FF: BOB in 3 Min FS: BOB in 11 Min | | |

| Rec | Feet of | %gas | %oil | %water | %mud |
|-----|--------------------|------|------|--------|------|
| 6 | Feet of GIP = 2014 | 100 | | | |
| 92 | Feet of GLO | 50 | 50 | | |
| 62 | Feet of DCGM | 30 | 10 | | 60 |
| 124 | Feet of DCGM | 10 | 5 | | 85 |
| | Feet of | %gas | %oil | %water | %mud |

| | | | | | | | | | |
|-------------------------|------|--|-------------|--|---------|--------|-------|-------------|-------|
| Rec Total | 278 | BHT | 112 | Gravity | 32 | API RW | — @ — | F Chlorides | — ppm |
| (A) Initial Hydrostatic | 2349 | <input checked="" type="checkbox"/> Test | 1250 | T-On Location | 06:45 | | | | |
| (B) First Initial Flow | 62 | <input checked="" type="checkbox"/> Jars | 250 | T-Started | 08:35 | | | | |
| (C) First Final Flow | 88 | <input checked="" type="checkbox"/> Safety Joint | 75 | T-Open | 10:45 | | | | |
| (D) Initial Shut-In | 1075 | <input checked="" type="checkbox"/> Circ Sub | NL | T-Pulled | 12:45 | | | | |
| (E) Second Initial Flow | 100 | <input type="checkbox"/> Hourly Standby | | T-Out | 14:56 | | | | |
| (F) Second Final Flow | 119 | <input checked="" type="checkbox"/> Mileage | 44 RT 68.20 | Comments | | | | | |
| (G) Final Shut-In | 1033 | <input type="checkbox"/> Sampler | | | | | | | |
| (H) Final Hydrostatic | 2356 | <input type="checkbox"/> Straddle | | <input type="checkbox"/> Ruined Shale Packer | | | | | |
| Initial Open | 30 | <input checked="" type="checkbox"/> Shale Packer | 250 | <input type="checkbox"/> Ruined Packer | | | | | |
| Initial Shut-In | 30 | <input type="checkbox"/> Extra Packer | | <input type="checkbox"/> Extra Copies | | | | | |
| Final Flow | 30 | <input type="checkbox"/> Extra Recorder | | Sub Total | 0 | | | | |
| Final Shut-In | 30 | <input type="checkbox"/> Day Standby | | Total | 1893.20 | | | | |
| | | <input type="checkbox"/> Accessibility | | MP/DST Disc't | | | | | |
| | | Sub Total | 1893.20 | | | | | | |

Approved By [Signature] Our Representative [Signature]

Tribolite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. **50750**

Well Name & No. Rocky R Farms 1 Test No. _____ Date 5/24/13
 Company Palmino Petroleum, Inc Elevation _____ KB _____ GL _____
 Address 4924 SE 84th St Newton KS 67114
 Co. Rep / Geo. Ryan Seib Rig WW #2
 Location: Sec. 16 Twp. 20S Rge. 34W Co. Scott State KS

Interval Tested _____ Zone Tested _____
 Anchor Length _____ Drill Pipe Run _____ Mud Wt. _____
 Top Packer Depth _____ Drill Collars Run _____ Vis _____
 Bottom Packer Depth _____ Wt. Pipe Run _____ WL _____
 Total Depth _____ Chlorides _____ ppm System LCM _____
 Blow Description _____

| Rec | Feet of | %gas | %oil | %water | %mud |
|-----|---------|------|------|--------|------|
| Rec | Feet of | %gas | %oil | %water | %mud |
| Rec | Feet of | %gas | %oil | %water | %mud |
| Rec | Feet of | %gas | %oil | %water | %mud |
| Rec | Feet of | %gas | %oil | %water | %mud |

Rec Total _____ BHT _____ Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic _____ Test _____ T-On Location 13:50
 (B) First Initial Flow _____ Jars _____ T-Started 14:30
 (C) First Final Flow _____ Safety Joint _____ T-Open _____
 (D) Initial Shut-In _____ Circ Sub _____ T-Pulled _____
 (E) Second Initial Flow _____ Hourly Standby _____ T-Out _____
 (F) Second Final Flow _____ Mileage 44 RT 68.20 Comments loaded tools
 (G) Final Shut-In _____ Sampler _____
 (H) Final Hydrostatic _____ Straddle _____ Ruined Shale Packer _____
 Shale Packer _____ Ruined Packer _____
 Initial Open _____ Extra Packer _____ Extra Copies _____
 Initial Shut-In _____ Extra Recorder _____ Sub Total 0
 Final Flow _____ Day Standby _____ Total 68.20
 Final Shut-In _____ Accessibility _____ MP/DST Disc't _____
 Sub Total 68.20

Approved By _____ Our Representative _____

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made