

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 1151925

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from Cast / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
	Amount of Surface Pipe Set and Cemented at: Feel
Gas D&A ENHR SIGW	Multiple Stage Cementing Collar Used?
OG GSW Temp. Abd.	If yes, show depth set: Feet
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from:
Cathodic Other (Core, Expl., etc.):	feet depth to:w/sx cmt
If Workover/Re-entry: Old Well Info as follows:	
Operator:	Drilling Fluid Management Dian
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Oblacity sectors
Deepening Re-perf. Conv. to ENHR Conv. to SWD	Chloride content: ppm Fluid volume: bbls
Conv. to GSW	Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	
ENHR Permit #:	Quarter Sec TwpS. R East Wes
GSW Permit #:	County: Permit #:
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

	Side Two	1151925
Operator Name:	Lease Name:	Well #:
Sec TwpS. R East West	County:	

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets) Samples Sent to Geological Survey Cores Taken Electric Log Run Electric Log Submitted Electronically (If no, Submit Copy)		Yes No]Log Formatio	on (Top), Depth an	d Datum Top	Sample
		Yes No		ame		юр	Datum
		☐ Yes ☐ No ☐ Yes ☐ No ☐ Yes ☐ No					
List All E. Logs Run:							
		CASI	NG RECORD	New Used			
		Report all strings s	set-conductor, surface,	intermediate, produc	tion, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Protect Casing Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated					ement Squeeze Record of Material Used)	Depth			
TUBING RECORD: Size: Set At:				un:	No					
Date of First, Resumed Production, SWD or ENHR.		ł.	Producing M	lethod:	ping	Gas Lift	Other (Explain)			
Estimated Production Per 24 Hours		Oil Bb	s.	Gas	Mcf	Wate	er	Bbls.	Gas-Oil Ratio	Gravity
DISPOSITION OF GAS:			METHOD	OF COMPLE	TION:		PRODUCTION INT	ERVAL:		
Vented Sold		Jsed on Lease		Open Hole	Perf.	Uually (Submit /	Comp. ACO-5)	Commingled (Submit ACO-4)		
(If vented, Sul	bmit ACC)-18.)		Other (Specify)						<u></u>

Form	ACO1 - Well Completion
Operator	Palomino Petroleum, Inc.
Well Name	Black Stone 1
Doc ID	1151925

Tops

Name	Тор	Datum
Anhy.	1795	(+ 706)
Base Anhy.	1820	(+ 681)
Heebner	3819	(-1318)
LKC	3863	(-1362)
ВКС	4177	(-1676)
Marmaton	4208	(-1707)
Ft. Scott	4364	(-1891)
Cher. Sd./Basal		
Penn Cong.	4442	(-1941)
Miss.	4470	(-1969)
LTD	4552	(-2051)

					part .	RELEIVED	
	CONSOLI Oil Well Serv	entitierstande de statiete.	Consolidated Oil Wall Somisson LLC			620/431-9210 ·	MAIN OFFICE P.O. Box 884 nute, KS 66720 1-800/467-8676 x 620/431-0012
INVOICE		Invoice #	259335				
Invoice	Date: 06/10)/2013	Terms: 10/10/30,	n/30			Page 1
492	LOMINO PETROI 24 SE 84TH SI VTON KS 6711) -		BLACKSTO 40007 20-18-25 06-02-20 KS				
		=========			NAME AND ADDRESS AND ADDRESS A		
Part Num 1131 1118B 1107	lber	Descript 60/40 pc PREMIUM FLO-SEAI	DZ MIX GEL / BENTONITE	9	Qty 80.00 63.00 70.00		Total 4440.80 260.01 207.90
Sublet PerformedDescription9996-130CEMENT MATERIAL DISCOUNT9995-130CEMENT EQUIPMENT DISCOUNT							Total -490.87 -193.00
397 MI 405 P	scription N. BULK DELI & A NEW WELL UIPMENT MILE		WAY)		Hours 1.00 1.00 20.00	Unit Price 430.00 1395.00 5.25	Total 430.00 1395.00 105.00

Amount Due 7147.96 if paid after 07/10/2013

PECEIVED

 Parts:
 4908.71 Freight:
 .00 Tax:
 278.33 AR
 6433.17

 Labor:
 .00 Misc:
 .00 Total:
 6433.17

 Sublt:
 -683.87 Supplies:
 .00 Change:
 .00

 Signed______
 Date______

 BARTLESVILLE, OK
 EL DORADO, KS
 EUREKA, KS
 PONCA CITY, OK
 OAKLEY, KS
 OTTAWA, KS
 THAYER, KS
 GILLETTE, WY
 CUSHING, OK

 918/338-0808
 316/322-7022
 620/583-7664
 580/762-2303
 785/672-8822
 785/242-4044
 620/839-5269
 307/686-4914
 918/225-2650

259335

21

LLC

TICKET NUN	BER	400	07
LOCATION_	Oak	ley,	KE_
FOREMAN	Kelly	Gah	01

PO	ROX	884, 9	Jna	nute,	V2	00/2	L
620	-431	-9210	or	800-4	467-	8676	

FIELD TICKET & TREATMENT REPORT

620-431-9210 or 800-467-867		CEME	NT			KS
DATE CUSTOMER #	the second s	AME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-2-13 6285	Blackst	pn-e #1	20	185	25^{ω}	Ness
CUSTOMER		Beeler				
Palom:	γO		S TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS		RdH	465	Jelly		
		11/2 N	39.7	Travis		
CITY	STATE Z	P CODE W INAC				
JOB TYPE PTA	HOLE SIZE 7	18 HOLE DEP	TH 4552	CASING SIZE & V	VEIGHT	
CASING DEPTH	DRILL PIPE	TUBING			OTHER	
SLURRY WEIGHT	SLURRY VOL	WATER ga	al/sk	CEMENT LEFT in	CASING	
		SI MIX PSI		RATE		
REMARKS: Safety M	perting C	igged UD	on waw.	#10, mix	ed cem	entold
+ displaced.	31	00		1	-	/ 6
50 @ 1800						
800 990	an na san an a					And the second
50 @ 450	ang Uga sa kang					
50@ 240	an an Alain					
		and a second	n an an Allan an Anna a			
206 60	Lat outs	umps aliv	IPE ELGOR	ad doron		
30RH Was	nea ourp	uny th	100	~	hank	Vari
				. Of	Illy & Ch	u -
ACCOUNT QUANIT	Y or UNITS	DESCRIPTION	of SERVICES or PI	RODUCT	UNIT PRICE	TOTAL
54105N 1	F	UMP CHARGE			13950	139.50
54106 20	mà	ILEAGE			5 25	10500
0.0		60/40 Poz			15.86	L1440 82
		Bentonite			.21	26001
			and a second		297	20790
1107 70	1	Flo-seal			-	
10	201	Ton milegg	(r)	- Alle Trade any en additional and a second seco	175	43000
5407 12.	04	1011 IIII 1049				

2					
				1 	
			a provinsi se e se s		
				malatan	
			134		
				5. 5.	683871
			Low	1000	68387
					615484
				SALES TAX	278,33
Ravin 3737	i	-0		ESTIMATED TOTAL	6433.171
AUTHORIZTION	Ŧ	TITLE 1. P.		DATE 6-2-	-13

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

CONSOLIE Oil Well Servi	Marian A. Alfridad.	REMIT Consolidated Oil We Dept. 9 P.O. Box Houston, TX 77	II Services, LLC 70 4346	Chan 620/431-9210 • 1-	MAIN OFFICE P.O. Box 884 ute, KS 66720 -800/467-8676 620/431-0012
INVOICE ======= Invoice Date: 05/28	/2013	======================================		Invoice # ================ P	259137 ====================================
PALOMINO PETROL 4924 SE 84TH ST NEWTON KS 6711 () -		•	BLACKSTONE #1 39966 20-18-25 05-27-2013 KS		
Part Number 1104S 1102 1118B	CALCIUM	tion A" CEMENT (SALE) CHLORIDE (50#) GEL / BENTONITE	Qty 175.00 493.00 329.00	.9400	Total 3246.25 463.42 88.83
Sublet Performed 9996-130 9995-130		tion ATERIAL DISCOUN EQUIPMENT DISCOUN			Total -379.85 -168.50
Description 463 CEMENT PUMP (SU 463 EQUIPMENT MILE2 693 MIN. BULK DELIN	AGE (ONE	WAY)	Hours 1.00 20.00 1.00	5.25	

Amount Due 5722.81 if paid after 06/27/2013

Parts:	3798.50	Freight:	.00	Tax:	215.38	AR	5150.53
Labor:	.00	Misc:	.00	Total:	5150.53		
Sublt:	-548.35	Supplies:	.00	Change:	.00		
	==========						



TICKET NUMBER	39966
LOCATION Dak	1/ex US
FOREMAN Mites	Shaw

PO Box 884, Chanute, KS 66720 - 000 467 9676

Oit 1

CONSOLIDATED

ILC

FIELD TICKET & TREATMENT REPORT

620-431-9210 c	or 800-467-8676		CEMEN	Т			
DATE	CUSTOMER #	WELL NAME & N	UMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-27-13	6285	Black Stone #		20	185	25W	Noss
CUSTOMER	Dalomi	no Petroleum	Arnoid US Wester AdH	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRE	SS	<u> </u>	115	463	JERNY Y		
			washint	693	TechJ		
CITY		STATE ZIP CODE					
JOB TYPE S	urters	HOLE SIZE 1214"	HOLE DEPTH	217'	CASING SIZE & V	veight <u>F</u> SP	20#
CASING DEPTH			TUBING			OTHER	
SLURRY WEIGH		SLURRY VOL_ 1.34	WATER gal/s	sk	CEMENT LEFT in	CASING 20	/
DISPLACEMENT		DISPLACEMENT PSI 100	MIX PSI	lex)	RATE		
REMARKS:	Safety K	nexting and rig	whon Wh	Ide Hing &		ule to cas	ing
mix D	55hs la	non class A (ex	nent c.th	3% Colai	1m 2% ge	1 displa	ind -
126hK	light Shut	in Coment d			topit		

Thanks Mits + Com

ACCOUNT			UNIT PRICE	TOTAL
CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT		
54015	/	PUMP CHARGE	1150,00	1150 00
5466	20	MILEAGE	5.25	105.00
5407	<i>8</i> ,22	Ton Mitrace delivery mm	430 00	430. ⁰⁰
1/045	175545	Lloss Alonna Cement	18.55	3246,25
1102	493#	Calcium Chlorite	,94	463.42
1118B	329#	Bentomtecal	,27	88,83
111045				
			Sabbota	548350
		less pood sa		548.35
				4935.15
			Subtotal	7/ 22.13
		and a star of the		
			N. N	
		Univision Company		
			<u></u>	
			SALES TAX	215,38
Ravin 3737	(1)		ESTIMATED TOTAL	5150,53
	ALTON)	TD	DATE 5-27	-13
AUTHORIZITION		TITLE / , / ·		

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

RILOBITE	DRILL STEM TES	ST REP	ORT				
	Palomino Petroleum		20	18s 25w	/ Ness K	S	
ESTING , INC	4924 SE 84th St New ton, Ks 67114			ckstone Ticket: 53		DST#	¥: 1
	ATTN: Nick Gerstner					@ 09:29:30	
GENERAL INFORMATION:							
Formation: Marmaton Deviated: No Whipstock: Time Tool Opened: 11:19:15 Time Test Ended: 15:02:45	ft (KB)		Tes	ter:	Conventio Cornelio La 53		⊣ole (Initial)
Interval: 4168.00 ft (KB) To 4 Total Depth: 4290.00 ft (KB) (Hole Diameter: 7.88 inches Ho			Ref	erence Ele KB t	evations: to GR/CF:	2496.0	00 ft(KB) 00 ft(CF) 00 ft
Serial #: 8522 Outside	N						
Serial #: 8522 Outside Press@RunDepth: 66.00 psig Start Date: 2013.05.31 Start Time: 09:29:35	 @ 4169.00 ft (KB) End Date: End Time: 	2013.05.31 15:02:44	Capacity Last Cali Time On Time Off	b.: Btm:		8000.0 2013.05.3 1 @ 11:19:0 1 @ 13:29:3	00
Pressure vs.	Time						
			PI	RESSUR		MARY	
6522 Prissure	6522 Temperature	Time (Min.)	Pressure (psig)	Temp (deg F)	Annota	tion	
	- 110	0	2062.77	111.41	Initial Hyd		
	- 105	31	23.61 38.10	110.34	Open To Shut-In(1		
1200	- 100	61	1130.95		End Shut	,	
		61 102	42.17		Open To		
			66.00 1048.76		Shut-In(2	•	
		122 131	2012.17	114.58	End Shui Final Hyd		
0 1	земерина и страна и с Политики и страна и с Политики и страна и с						
Recovery				Ga	s Rates		
Length (ft) Description	Volume (bbl)			Choke (inches) Pres	sure (psig)	Gas Rate (Mcf/d)
124.00 100% mud	0.61						

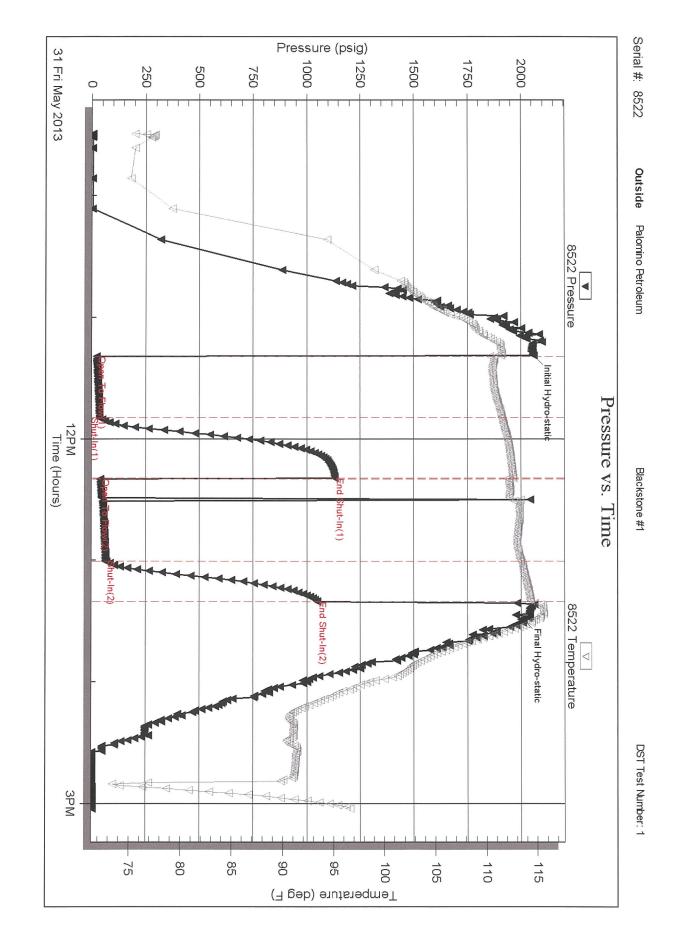
Trilobite Testing, Inc

	OBITE	DRI	LL STEM TEST F	REPORT	-		FLUID SI	JMMARY
		Palomir	no Petroleum		20 18s 25v			
	STING , INC		4924 SE 84th St New ton, Ks 67114		Blackston Job Ticket: 5	DST#: 1		
		ATTN:	Nick Gerstner			2013.05.31 @ 09		
Mud and Cushion	Information							
Mud Type: Gel Chem	mormation		Cushion Type:			Oil API:		deg API
	.00 lb/gal		Cushion Length:		ft	Water Salinity:		ppm
-	.00 sec/qt		Cushion Volume:		bbl	Water claimy.		ppm
	.20 in ³		Gas Cushion Type:		201			
Resistivity:	ohm.m		Gas Cushion Pressure	. .	psig			
	.00 ppm				P9			
	.00 inches							
Recovery Informat	tion							
			Recovery Table			-		
	Leng ft	th	Description		Volume bbl			
		124.00	100% mud		0.610	2		
	Total Length:	124	.00 ft Total Volume:	0.610 bbi				
	Num Fluid Samp Laboratory Nan Recovery Comr	ne:	Num Gas Bombs: Laboratory Locatio	0 m:	Serial#			

Printed: 2013.05.31 @ 15:47:34

Ref. No: 53239

Trilobite Testing, Inc



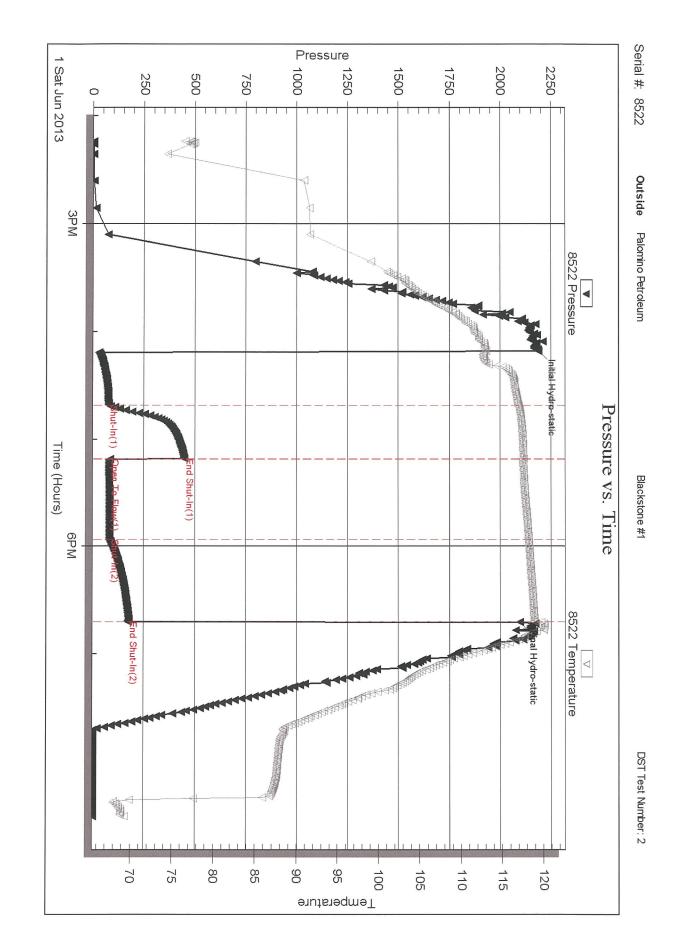
24	RILOBITE	Palomino Petroleum		20	18s 25w	NESS Ke	5	
	ESTING , INC	4924 SE 84th St		Bia	ckstone	#1		
		New ton, Ks 67114			Ticket: 53		DST#: 2	
		ATTN: Nick Gerstner		Tes	t Start: 20)13.06.01 @	14:14:00	
GENERAL	INFORMATION:							
	Cherokee Sands No Whipstock: bened: 16:11:00 ided: 20:30:30	ft (KB)		Tes	ter: (Conventiona Cornelio Lan 53	al Bottom Hol ada III	e (Reset)
i nterval: Total Depth:	4393.00 ft (KB) To 44 4470.00 ft (KB) (T\	/D)		Reference Elevations: 2501.00 ft (K 2496.00 ft (C				ft (CF)
-lole Diamete	er: 7.88 inchesHole	Condition: Good			KB t	to GR/CF:	5.00	ft
Serial #: Press@Runi Start Date: Start Time:		@ 4394.00 ft (KB) End Date: End Time:	2013.06.01 20:30:29		b.: Btm: :	2013.06.01 (2013.06.01 (psig
	AMENT: IF: 5 1/2 inches of ISI: No return FF: Surface blow FSI: No return Pressure vs. T	after 4 min- built to 1 inch of bl	ow		RESSIE	RE SUMM		
	8522 Pressure	8022 Temperature	Time	Pressure	Temp	Annotatio		
2250	AND A CONTRACT	- 12) (Min.)	(psig)	(deg F)			
1750			31 5 60 61 106 152	78.30 449.15 85.69 844.18 175.43	116.96 117.59 117.38 118.19 118.88	Initial Hydro Shut-In(1) End Shut-I Open To F Shut-In(2) End Shut-I Final Hydro	n(1) low (1) n(2)	
1500	3 ² Time (Houst)		31 36 60 67 106 152 152	78.30 449.15 85.69 844.18 175.43	116.96 117.59 117.38 118.19 118.88	Shut-In(1) End Shut-I Open To F Shut-In(2) End Shut-I	n(1) low (1) n(2)	
	SPM Time (Hous)		31 36 60 67 106 152 152	78.30 449.15 85.69 844.18 175.43	116.96 117.59 117.38 118.19 118.88 119.71	Shut-In(1) End Shut-I Open To F Shut-In(2) End Shut-I	n(1) low (1) n(2)	
	Time (Hours)		31 36 60 67 106 152 152	78.30 449.15 85.69 844.18 175.43	116.96 117.59 117.38 118.19 118.88 119.71	Shut-In(1) End Shut-In Open To F Shut-In(2) End Shut-I Final Hydro	n(1) ilow (1) n(2) o-static	as Rate (Mcf/d
1500 1220 100 1000 1	Time (Hours)	сем	31 36 60 67 106 152 152	78.30 449.15 85.69 844.18 175.43	116.96 117.59 117.38 118.19 118.88 119.71	Shut-In(1) End Shut-In Open To F Shut-In(2) End Shut-I Final Hydro	n(1) ilow (1) n(2) o-static	ss Rate (Mcf/c
1500 1250 1000 750 200 5st Jun 2013 Length (ft)	Time (Hours) Recovery Description	серы Volume (bbl)	31 36 60 67 106 152 152	78.30 449.15 85.69 844.18 175.43	116.96 117.59 117.38 118.19 118.88 119.71	Shut-In(1) End Shut-In Open To F Shut-In(2) End Shut-I Final Hydro	n(1) ilow (1) n(2) o-static	as Rate (Mcf/
1900 1290 1000 770 200 200 5st Jun 2013 Length (ft) 30.00	Time (Houss) Recovery Description Mco 50m 500	сем Volume (bbl) 0.15	31 36 60 67 106 152 152	78.30 449.15 85.69 844.18 175.43	116.96 117.59 117.38 118.19 118.88 119.71	Shut-In(1) End Shut-In Open To F Shut-In(2) End Shut-I Final Hydro	n(1) ilow (1) n(2) o-static	as Rate (Mcf/

		ILL STEM TEST R	EPORT			FLUID SL	JMMARY
RILOBIT	L Palom	no Petroleum		20 18s 25w	NESS Ks		
I ESTIN		SE 84th St on, Ks 67114		Blackstone		DST#:2	
	ATTN:	Nick Gerstner			013.06.01 @ 14		
Mud and Cushion Inforr	nation						
Mud Type: Gel Chem		Cushion Type:			Oil API:		deg API
Mud Weight: 9.00 lb/g	al	Cushion Length:			Water Salinity:		ppm
Viscosity: 53.00 sec		Cushion Volume:		bbl			
Water Loss: 7.19 in ³		Gas Cushion Type:					
Resistivity: ohn		Gas Cushion Pressure		psig			
Salinity: 3000.00 ppn							
Filter Cake: 1.00 inch	1es						
Recovery Information		Decement Table					
	Lanath	Recovery Table		Valuma	l		
	Length ft	Description		Volume bbl			
	30.00	Mco 50m 50o		0.148	•		
	62.00	Ocm 40o 60m		0.305	•		
	62.00	Ocm 20o 80m		0.456			
Total I	Length: 154	1.00 ft Total Volume:	0.909 bbl				
Num F	luid Samples: 0	Num Gas Bombs:	0	Serial #:			
	atory Name:	Laboratory Location	1:				
Recov	very Comments:						

Printed: 2013.06.02 @ 23:41:31

Ref. No: 53240





RILOBITE	Palomino Petroleum		20 -	18s 25w	NESS K	;	
ESTING , INC							
	4924 SE 84th St New ton, Ks 67114			ckstone Ticket: 53		DST#: 3	ł
	ATTN: Nick Gerstner)13.06.02 @		
 GENERAL INFORMATION:							
Formation: Mississippian Deviated: No Whipstock: Time Tool Opened: 09:54:15 Time Test Ended: 13:30:30	ft (KB)		Test Test Unit	er: (Conventiona Cornelio Lan 53		e (Reset)
Interval: 4477.00 ft (KB) To 44	99.00 ft (KB) (TVD)		Refe	erence Ele	evations:	2501.00	ft (KB)
Total Depth: 4552.00 ft (KB) (T√						2496.00	
Hole Diameter: 7.88 inches Hole	Condition: Good			KB t	o GR/CF:	5.00	ft
Serial #: 8677 Inside Press@RunDepth: 59.49 psig 59.49 psig 59.49 psig 50.49 psig	 4480.00 ft (KB) End Date: End Time: 	2013.06.02 13:30:29	Capacity: Last Calib Time On B Time Off	o.: 3tm: 2	2013.06.02 (2013.06.02 (-	psig
FSI: No return	after 10 min open						
Pressure vs. Ti EV 8677 Pressure	me V 8877 Temperature		,		RESUMM		
200 200 1755 100 100 100 100 100 100 100 1	125 120 100 100 100 100 100 100 100 100 100		Pressure (psig) 2265.14 25.50 49.21 1244.36 45.06 59.49 1203.21 2171.81	117.04 120.00 120.98 120.67	1	o-static low (1) n(1) low (2) n(2)	
Recovery				Ga	ls Rates		
Length (ft) Description	Volume (bbl)			Choke (i		re (psig) Ga	as Rate (Mcf/
64.00 OCM 10o 90m	0.31						
		1					

	RILOBITE	ITE	DRILL STEM TEST REPORT FLUID SUMM							JMMAR
		1	Palomino Petroleum				20 18s 25w NESS Ks			
	 ESTI	NG , INC	4924 SE 84th St New ton, Ks 67114 ATTN: Nick Gerstner			Blackston Job Ticket: 5		DST#: 3		
						Test Start: 2013.06.02 @ 08:21:00				
Mud and Cu	shion Info	rmation								
/ud Weight: /iscosity: /ater Loss:	el Chem 9.00 lb 53.00 se 7.18 in	ec/qt		Cushi Cushi Gas (ion Type: ion Length: ion Volume: Cushion Type:		ft bbl	Oil API: Water Salinity:		deg API ppm
Resistivity: Salinity: Filter Cake:	ol 3000.00 pj 1.00 in			Gas (Cushion Pressure:		psig			
Recovery In	formation				*****					
	_			Reco	overy Table			_		
		Lengt ft	h	De	escription		Volume bbl			
			64.00	OCM 10o 90	m		0.315			
	Tota	al Length:	64	.00 ft To	tal Volume:	0.315 bbl				
	Rec	overy Comm	nents:							

Printed: 2013.06.02 @ 23:39:58

Ref. No: 53241



