

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:			
Effective Date:				
District #	·			
SGA?	Yes No			

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1151965

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
month day year	Sec Twp S. R
DPERATOR: License#	feet from N / S Line of Section
Name:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
ddress 2:	(Note: Locate well on the Section Plat on reverse side)
State:	County:
Contact Person:	Lease Name: Well #:
hone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
lame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Alternate: I II
<u> </u>	Length of Surface Pipe Planned to be set: Length of Conductor Pipe (if any):
Operator:	Projected Total Depth:
Well Name: Original Total Depth:	Formation at Total Depth:
Original Completion Date Original Total Deptil	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
f Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note : Apply for Permit with DWR)
(CC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
AFF	If Yes, proposed zone:
	IDAVIT
The undersigned hereby affirms that the drilling, completion and eventual plu	IDAVIT
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The undersigned hereby affirms that the drilling, completion and eventual plu	FIDAVIT gging of this well will comply with K.S.A. 55 et. seq.
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Side Two



For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the forn	m. Include items 1 through 5 at the bottom of this page.
Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	SecTwpS. R E W
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR/QTR/QTR/QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW
	_AT ease or unit boundary line. Show the predicted locations of
lease roads, tank batteries, pipelines and electrical lines, as req	ruired by the Kansas Surface Owner Notice Act (House Bill 2032). Exparate plat if desired.
	LEGEND
	O Well Location Tank Battery Location
	Pipeline Location Electric Line Location Lease Road Location
01	EXAMPLE
	1980' FSL
	330 ft : : :

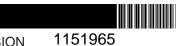
In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.

330 ft.

- $2. \ \, \text{The distance of the proposed drilling location from the south / north and east / west outside section lines}.$
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.



Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:	
Operator Address:				
Contact Person:			Phone Number:	
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: Proposed If Existing, date continue prit capacity:	Existing nstructed: (bbls)	SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty	
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? Yes No Artificial Liner? Yes No		No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits	
If the pit is lined give a brief description of the li material, thickness and installation procedure.	om ground level to dee	Describe proce	dures for periodic maintenance and determining any special monitoring.	
Distance to nearest water well within one-mile	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:	
feet Depth of water wellfeet		measured	well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all s flow into the pit? Yes No Submitted Electronically		Type of materia Number of work Abandonment p Drill pits must b	over and Haul-Off Pits ONLY: all utilized in drilling/workover: king pits to be utilized: procedure: de closed within 365 days of spud date.	
KCC OFFICE USE ONLY				
Date Received: Permit Num	ber:		Liner Steel Pit RFAC RFAS t Date: Lease Inspection: Yes No	



1151965

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License #	Well Location:		
Name:	SecTwpS. R East		
Address 1:	County:		
Address 2:	Lease Name: Well #:		
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Contact Person:			
Phone: () Fax: ()			
Email Address:			
Surface Owner Information:			
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City:			
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this		
task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1		
Submitted Electronically			

901 N. 8th Street, Suite 100 Kansas City, KS 66101 * p. (913) 371-5300 * f. (913) 371-2677 BHC RHODES is a trademark of Brungardt Honomichl & Company, P.A.

SUMNER County, Kansas 330' FSL & 330' FEL Section 01 Township 33S Range 02W 6th P.M. *50TH STREET* X:2298392 Y:201339 X:2293185 Y:201248 DRURY ROAD ROAD NE NW PERTH 01 (2310')GRID Scale: = 1000' SW SE PAD (2310')X:2298496 X:2293292 Y:196055 330'-PROPOSED SERVICE ROAD 60TH STREET BOTTOM HOLE INFORMATION PROVIDED BY OPERATOR LISTED, NOT STAKED, SECTION COORDINATES ARE BASED ON OBSERVED POSSESSION EVIDENCE. DISTANCES SHOWN IN (PARENTHESIS) ARE CALCULATED BASED UPON THE QUARTER SECTION BEING 2640.00 FEET AND HAVE <u>NOT</u> BEEN MEASURED ON THE GROUND, PAD AND SERVICE ROAD LOCATIONS ARE SHOWN FOR GRAPHIC PURPOSES ONLY AND ARE NOT TO SCALE. SANDRIDGE EXPLORATION AND PRODUCTION. LLC **ELEVATION:** LEASE NAME: PERTH 3302 WELL NO: TOPOGRAPHY & VEGETATION: AGRICULTURAL-DRYLAND CROPS 1231 REFERENCE STAKES OR ALTERNATE LOCATION ±4.0 MILES, THEN LEFT (SOUTH) ON DRURY ROAD FOR ±4.4 MILES TO SITE ON THE RIGHT (WEST). SURFACE WELL DATA TABLE

DATE STAKED: 2013-06-25
DATE OF DRAWING: 2013-06-26

CERTIFICATE:

I, MICHAEL D. KLEIN A KANSAS LICENSED LAND
SURVEYOR AND A AUTHORIZED AGENT OF BHC RHODES,
DO HEREBY CERTIFY THAT THE SURFACE WELL LOCATION
DESCRIBED HEREON WAS STAKED AT THE COORDINATES
SHOWN IN THE DATA TABLE.

KANSAS LIC. NO. ______778 DATUM: <u>NAD27</u> LAT: <u>37.201505804</u> LONG: 97.476328907 LAT: N037' 12' 05.42" LONG: W097' 28' 34.78" STATE PLANE Rhodes Job 016330.01.3 : MJR Office: D COORDINATES: (U.S. FEET)
ZONE: <u>KS SOUTH 1502</u>
X: <u>2298159.7810</u> 196381.1980



CIVIL ENGINEERS • SURVEYORS t, Suite 100 Kansos City, KS 66101 * p. (913) 371-5300 * f. (913) 371-2677 BHC RHODES is a trademark of Brungardt Honomichl & Company, P.A. 901 N. 8th Street, Suite 100 Kar SUMNER County, Kansas 330' FSL & 330' FEL Section 01 Township 33S Range 02W 6th P.M. 50TH STREET X:2298392 X:2293185 Y:201339 Y:201248 DRURY ROAD ROAL NW NE RTH W 01 (2310') GRID = 1000 SW SE XXX UNIT OUTLINE xxxxxxxxxxxX35464xxx 52 52 56/4 Sec 01 - 335.02W X:2298496 X:2293292 Y:195992 Y:196055 3.30 PROPOSED SERVICE ROAD STREET 60TH BOTTOM HOLE INFORMATION PROVIDED BY OPERATOR LISTED, NOT STAKED, SECTION COORDINATES ARE BASED ON OBSERVED POSSESSION EVIDENCE. DISTANCES SHOWN IN (PARENTHESIS) ARE CALCULATED BASED UPON THE QUARTER SECTION BEING 2640.00 FEET AND HAVE NOT BEEN MEASURED ON THE GROUND, PAD AND SERVICE ROAD LOCATIONS ARE SHOWN FOR GRAPHIC PURPOSES ONLY AND ARE NOT TO SCALE. SANDRIDGE EXPLORATION AND PRODUCTION. **ELEVATION:** WELL NO: LEASE NAME: **PERTH 3302** TOPOGRAPHY & VEGETATION: AGRICULTURAL-DRYLAND CROPS 1231 REFERENCE STAKES OR ALTERNATE LOCATION STAKES SET: GOOD DRILL SITE? BEST ACCESSIBILITY TO LOCATION: FROM THE NORTH AND EAST ON PAVED AND GRAVELED ROADS
DISTANCE & DIRECTION FROM HWY JCT OR TOWN: FROM HWY, 81 IN THE CITY OF WELLINGTON, WEST ON HWY, 160 FOR ±4.0 MILES. THEN LEFT (SOUTH) ON DRURY ROAD FOR ±4.4 MILES TO SITE ON THE RIGHT (WEST). LS-778

Minimum

KANSAS

SURVE SURFACE WELL DATA TABLE DATUM: NAD27 LAT: 37,201505804 DATE STAKED: 2013-06-25 DATE OF DRAWING: 2013-06-26 CERTIFICATE: LONG: -97.476328907 LAT: N037' 12' 05.42" LONG: W097' 28' 34.78" STATE PLANE Rhodes Job 016330.01. I, <u>MICHAEL D. KLEIN</u> A KANSAS LICENSED LAND SURVEYOR AND A AUTHORIZED AGENT OF BHC RHODES, DO HEREBY CERTIFY THAT THE SURFACE WELL LOCATION COORDINATES: (U.S. FEET) ZONE: KS SOUTH 1502 DESCRIBED HEREON WAS STAKED AT THE COORDINATES SHOWN IN THE DATA TABLE.

778

KANSAS LIC. NO. _____

2298159.7810

196381.1980

-ield:

Perth 3302 1-1

Lease Information Sheet

Unit Description:

S2 S2 SE/4 Section 01-33S-02W Sumner County

Surface Owner:

Surface owners (undivided interest):

33.33%

Albert A. Heckes, Trustee -

'of the Albert A. Heckes and Marian L. Heckes Revocable Trust – Trust H,

dated September 29, 1979

3616 Mary Ellen N.E.

Albuquerque, NM 67226

33.33%

Shirley A. Gasper and Donald D. Gasper, Co-Trustees

of the Shirley A. Gasper Revocable Trust dated May 10, 2001

710 North Kansas

Anthony, KS 67003

316-842-5701

16.67%

Westana Leah Heckes

627 Jayhawk

Cheney, KS 67025

Perth 3302 1-1

Lease Information Sheet, continued

Surface Owner, continued:

16.67%

Travis Dean Heckes

3101 North Rock Road, Suite 125

Wichita, KS 6726 - OR -

1437 W. Mulberry St.

Olathe, KS 66061

Proposed Electric Line