



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1152065

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
---	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
-----------------------------------	-----------	---------	-------------	---------------	---------

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
---	--	--

Form	ACO1 - Well Completion
Operator	Palomino Petroleum, Inc.
Well Name	Black Stone 2
Doc ID	1152065

Tops

Name	Top	Datum
Anhy.	1809	(+ 730)
Base Anhy.	1839	(+ 700)
Heebner	3827	(-1288)
Lansing	3875	(-1336)
BKC	4193	(-1654)
Marmaton	4227	(-1688)
Pawnee	4317	(-1778)
Ft. Scott	4381	(-1842)
Cherokee Sh.	4409	(-1870)
Miss. Dol.	4493	(-1954)
LTD	4600	(-2061)



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

RECEIVED

JUN 28 2013

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

INVOICE

Invoice # 259844

Invoice Date: 06/25/2013 Terms: 10/10/30,n/30

Page 1

PALOMINO PETROLEUM, INC.
4924 SE 84TH STREET
NEWTON KS 67114-8827
() -

BLACKSTONE #2
37946
18-18-25
06-22-2013
KS

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	280.00	15.8600	4440.80
1118B	PREMIUM GEL / BENTONITE	963.00	.2700	260.01
1107	FLO-SEAL (25#)	70.00	2.9700	207.90

Sublet Performed	Description	Total
9996-130	CEMENT MATERIAL DISCOUNT	-490.87
9995-130	CEMENT EQUIPMENT DISCOUNT	-190.38

Description	Hours	Unit Price	Total
405 P & A NEW WELL	1.00	1395.00	1395.00
405 EQUIPMENT MILEAGE (ONE WAY)	15.00	5.25	78.75
566 MIN. BULK DELIVERY	1.00	430.00	430.00

Amount Due 7121.71 if paid after 07/25/2013

Parts:	4908.71	Freight:	.00	Tax:	278.33	AR	6409.54
Labor:	.00	Misc:	.00	Total:	6409.54		
Sublt:	-681.25	Supplies:	.00	Change:	.00		

Signed _____

Date _____



259844

TICKET NUMBER 37946
 LOCATION Oak Hills
 FOREMAN Miles Shaw

PO Box 884, Chanute, KS 66720
 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY												
6-22-13	6285	Black Stone #2	18	18S	25W	WESS												
CUSTOMER Palomina Petroleum			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>465</td> <td>Jordan L</td> <td></td> <td></td> </tr> <tr> <td>506</td> <td>M. The P. D. Straub</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	465	Jordan L			506	M. The P. D. Straub		
TRUCK #	DRIVER	TRUCK #	DRIVER															
465	Jordan L																	
506	M. The P. D. Straub																	
MAILING ADDRESS																		
CITY		STATE	ZIP CODE															

JOB TYPE PTA HOLE SIZE 7 7/8 HOLE DEPTH _____ CASING SIZE & WEIGHT _____
 CASING DEPTH _____ DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.8 SLURRY VOL 1.40 WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting and rig up on Maurick drilling 108 plug as ordered
1st plug 50 SKS @ 1830
2nd plug 80 SKS @ 1020'
3rd plug 30 SKS @ 540'
4th plug 50 SKS @ 240'
5th plug 20 SKS @ 60'
BA 30 SKS MA 20 SKS
280 SKS 60/40 Por cement 48 gel 1/4" Fla seal

Thanks Miles & Crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405 N	1	PUMP CHARGE	1395. ⁰⁰	1395. ⁰⁰
5406	15	MILEAGE	5.25	78.75
5407	12.04 Tons	Ton Mileage delivery	430. ⁰⁰	430. ⁰⁰
1131	280 SKS	60/40 por cement	15.86	4440.80
118B	963 #	Bentonite gel	.27	260.01
1107	70 #	Fla seal	2.97	207.90
			Subtotal	6812.46
			less 10% discount	681.25
			Subtotal	6131.21
			SALES TAX	278.33
			ESTIMATED TOTAL	6409.54

completed

AUTHORIZATION [Signature] TITLE Toolpusher DATE 6-22-2013

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

Ravin 3737



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

RECEIVED

JUN 20 2013

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

INVOICE

Invoice # 259658

=====
Invoice Date: 06/17/2013 Terms: 10/10/30,n/30 Page 1
=====

PALOMINO PETROLEUM, INC.
4924 SE 84TH STREET
NEWTON KS 67114-8827
() -

BLACKSTONE #2
40037
18-18-25
06-14-2013
KS

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	165.00	18.5500	3060.75
1102	CALCIUM CHLORIDE (50#)	465.00	.9400	437.10
1118B	PREMIUM GEL / BENTONITE	310.00	.2700	83.70

Sublet Performed	Description	Total
9996-130	CEMENT MATERIAL DISCOUNT	-358.16
9995-130	CEMENT EQUIPMENT DISCOUNT	-165.87

Description	Hours	Unit Price	Total
397 MIN. BULK DELIVERY	1.00	430.00	430.00
463 CEMENT PUMP (SURFACE)	1.00	1150.00	1150.00
463 EQUIPMENT MILEAGE (ONE WAY)	15.00	5.25	78.75

Amount Due 5465.94 if paid after 07/17/2013

Parts:	3581.55	Freight:	.00	Tax:	203.08	AR	4919.35
Labor:	.00	Misc:	.00	Total:	4919.35		
Sublt:	-524.03	Supplies:	.00	Change:	.00		

Signed _____

Date _____

BARTLESVILLE, OK 918/338-0808 EL DORADO, KS 316/322-7022 EUREKA, KS 620/583-7664 PONCA CITY, OK 580/762-2303 OAKLEY, KS 785/672-8822 OTTAWA, KS 785/242-4044 THAYER, KS 620/839-5269 GILLETTE, WY 307/686-4914 CUSHING, OK 918/225-2650



CONSOLIDATED
Oil Well Services, LLC

259658

TICKET NUMBER 40037
LOCATION Oakley
FOREMAN Fuzz4

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8675

FIELD TICKET & TREATMENT REPORT
CEMENT

KS

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
6-14-13	6285	Blackstone #2	18	18	25	Wess	
CUSTOMER Palomino Petroleum		Dighton East 40 G Rd 2 1/2 N W. W		TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS				463	COY D		
CITY		STATE		397	TRAVIS W		
		ZIP CODE					

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 220' CASING SIZE & WEIGHT 8518
 CASING DEPTH 220' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.7 SLURRY VOL 1.36 WATER gal/sk 6.5 CEMENT LEFT in CASING 20'
 DISPLACEMENT 12.7 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting on maverick #108. Run up and circulate
Mix 1655FS Class A 390cc 29gal. Displace 12 3/4 BBL and shut in
Cement did circulate approx 4 BBLs do pit.

Thanks Fuzz4 + Crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	1150.00	1150.00
5406	15	MILEAGE	525	7875
5407	7.8 ton	Tow mileage Delivery (min)	430.00	430.00
11045	165 sks	Class 'A' cement	18.55	3060.75
1102	465 #	Calcium Chloride	.94	437.10
118B	310 #	Bentonite	.27	83.70
		Subtotal		5240.70
		less 1090		524.02
		Subtotal		4716.21

completed

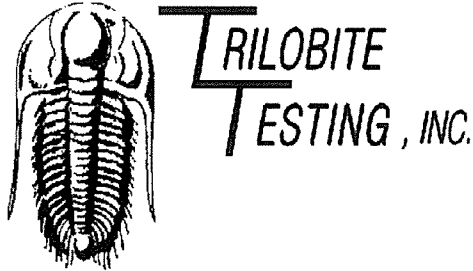
Ravin 3737

AUTHORIZATION

TITLE Toolpusher

SALES TAX 203.08
 ESTIMATED TOTAL 4919.35
 DATE 6-14-2013

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office and conditions of service on the back of this form are in effect for services identified on this form.



DRILL STEM TEST REPORT

Prepared For: **Palomino Petroleum Inc.**

4924 SE 84th St
Newton KS 67114

ATTN: Nick Gerstner

Black Stone #2

18-18s-25w Ness, KS

Start Date: 2013.06.21 @ 10:20:00

End Date: 2013.06.21 @ 18:02:54

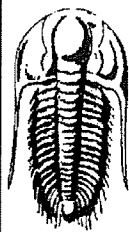
Job Ticket #: 48869 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2013.06.23 @ 10:30:37



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Palomino Petroleum Inc.

18-18s-25w Ness, KS

4924 SE 84th St
New ton KS 67114

Black Stone #2

Job Ticket: 48869

DST#: 1

ATTN: Nick Gerstner

Test Start: 2013.06.21 @ 10:20:00

GENERAL INFORMATION:

Formation: **Marmaton**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 13:01:10

Time Test Ended: 18:02:54

Test Type: Conventional Straddle (Initial)

Tester: Will MacLean

Unit No: 58

Interval: **4233.00 ft (KB) To 4282.00 ft (KB) (TVD)**

Total Depth: 4600.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2539.00 ft (KB)

2531.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: 8674

Inside

Press@RunDepth: 33.76 psig @ 4234.00 ft (KB)

Start Date: 2013.06.21

End Date:

2013.06.21

Start Time: 10:20:00

End Time:

18:02:54

Capacity: 8000.00 psig

Last Calib.: 2013.06.21

Time On Btm: 2013.06.21 @ 13:00:40

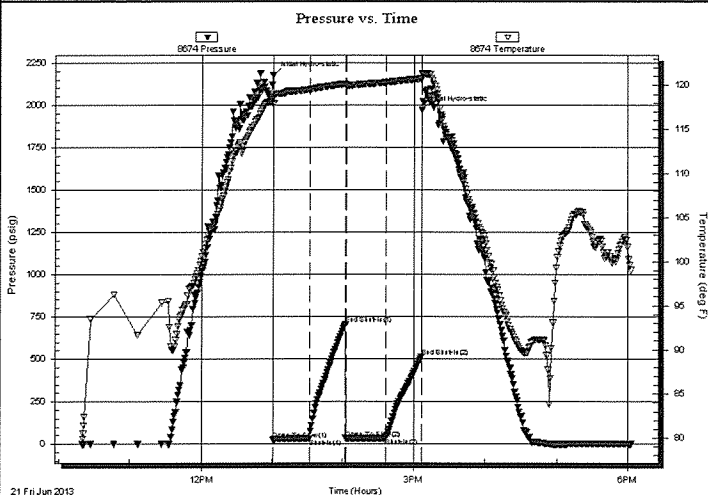
Time Off Btm: 2013.06.21 @ 15:06:39

TEST COMMENT: IF- Weak Surface Blow Built to 1 1/2" Died Back to 1"

IS- No Blow

FF- No Blow

FSI- No Blow



PRESSURE SUMMARY

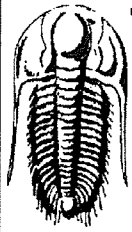
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2177.06	117.83	Initial Hydro-static
1	26.75	117.98	Open To Flow (1)
31	30.33	119.53	Shut-In(1)
62	706.65	120.16	End Shut-In(1)
62	32.55	119.81	Open To Flow (2)
96	33.76	120.32	Shut-In(2)
126	512.59	120.76	End Shut-In(2)
126	1968.94	121.37	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
35.00	100% mud	0.49

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Palomino Petroleum Inc.

18-18s-25w Ness, KS

4924 SE 84th St
New ton KS 67114

Black Stone #2

Job Ticket: 48869

DST#: 1

ATTN: Nick Gerstner

Test Start: 2013.06.21 @ 10:20:00

Tool Information

Drill Pipe:	Length: 4221.00 ft	Diameter: 3.80 inches	Volume: 59.21 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 26000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 16000.00 lb
			<u>Total Volume: 59.21 bbl</u>	Tool Chased ft
Drill Pipe Above KB:	16.00 ft			String Weight: Initial 58000.00 lb
Depth to Top Packer:	4233.00 ft			Final 58000.00 lb
Depth to Bottom Packer:	4282.00 ft			
Interval between Packers:	49.00 ft			
Tool Length:	395.00 ft			
Number of Packers:	3	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4206.00	
Shut In Tool	5.00			4211.00	
Hydraulic tool	5.00			4216.00	
Jars	5.00			4221.00	
Safety Joint	3.00			4224.00	
Packer	5.00			4229.00	28.00 Bottom Of Top Packer
Packer	4.00			4233.00	
Stubb	1.00			4234.00	
Recorder	0.00	8355	Outside	4234.00	
Recorder	0.00	8674	Inside	4234.00	
Perforations	9.00			4243.00	
Change Over Sub	1.00			4244.00	
Drill Pipe	31.00			4275.00	
Change Over Sub	1.00			4276.00	
Perforations	2.00			4278.00	
Blank Off Sub	1.00			4279.00	
Top of F Packer	3.00			4282.00	49.00 Tool Interval
Packer	0.00			4282.00	
Stubb	1.00			4283.00	
Recorder	0.00	8672	Below	4283.00	
Perforations	1.00			4284.00	
Change Over Sub	1.00			4285.00	
Drill Pipe	312.00			4597.00	
Change Over Sub	1.00			4598.00	
Bullnose	2.00			4600.00	318.00 Bottom Packers & Anchor

Total Tool Length: 395.00



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum Inc.

18-18s-25w Ness, KS

4924 SE 84th St
New ton KS 67114

Black Stone #2

Job Ticket: 48869

DST#: 1

ATTN: Nick Gerstner

Test Start: 2013.06.21 @ 10:20:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 10.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 51.00 sec/qt	Cushion Volume: bbl		
Water Loss: 11.16 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 2900.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
35.00	100% mud	0.491

Total Length: 35.00 ft Total Volume: 0.491 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

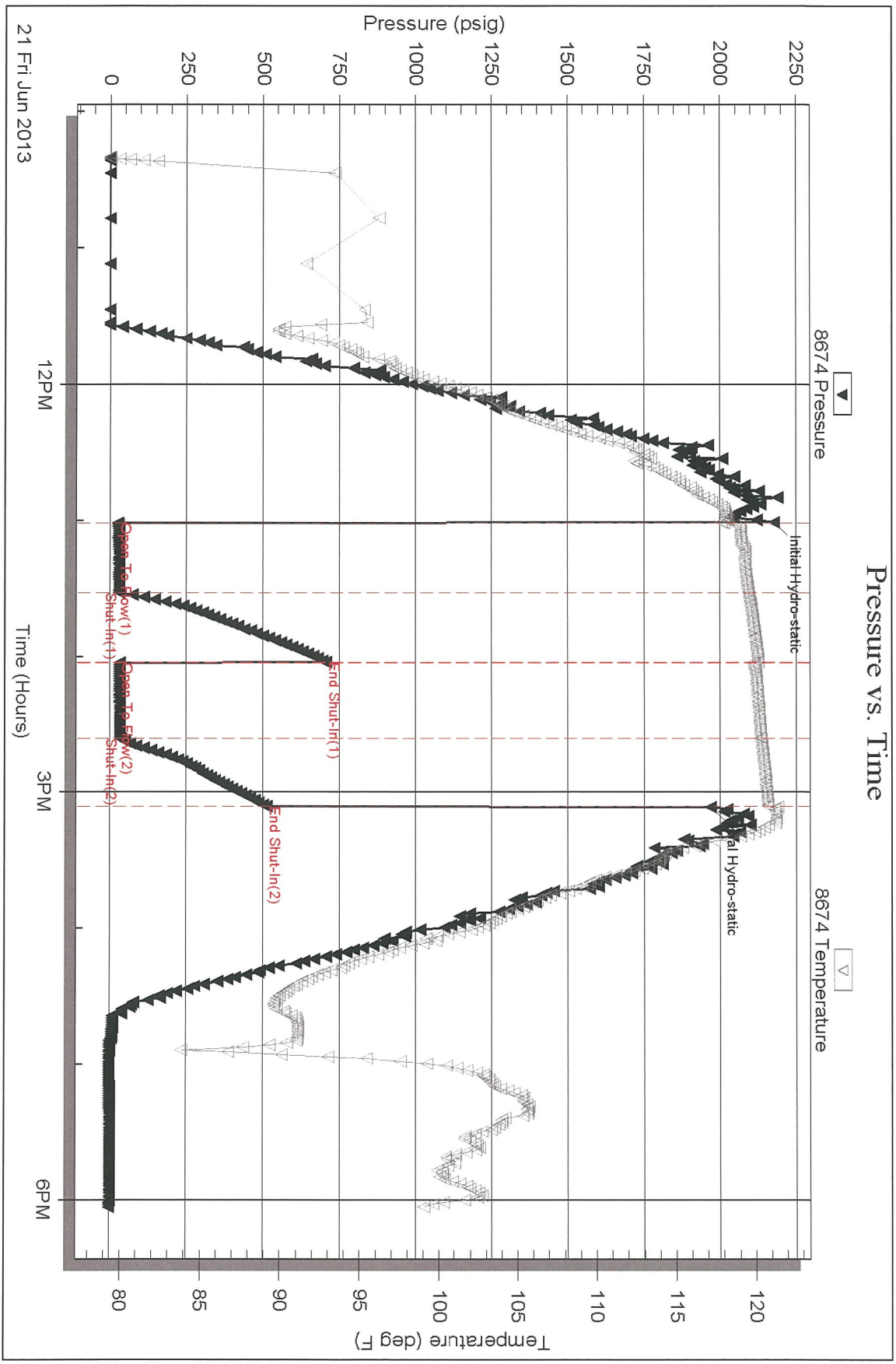
Serial #: 8674

Inside

Palomino Petroleum Inc.

Black Stone #2

DST Test Number: 1



Triobite Testing, Inc

Ref. No: 48869

Printed: 2013.06.23 @ 10:30:41

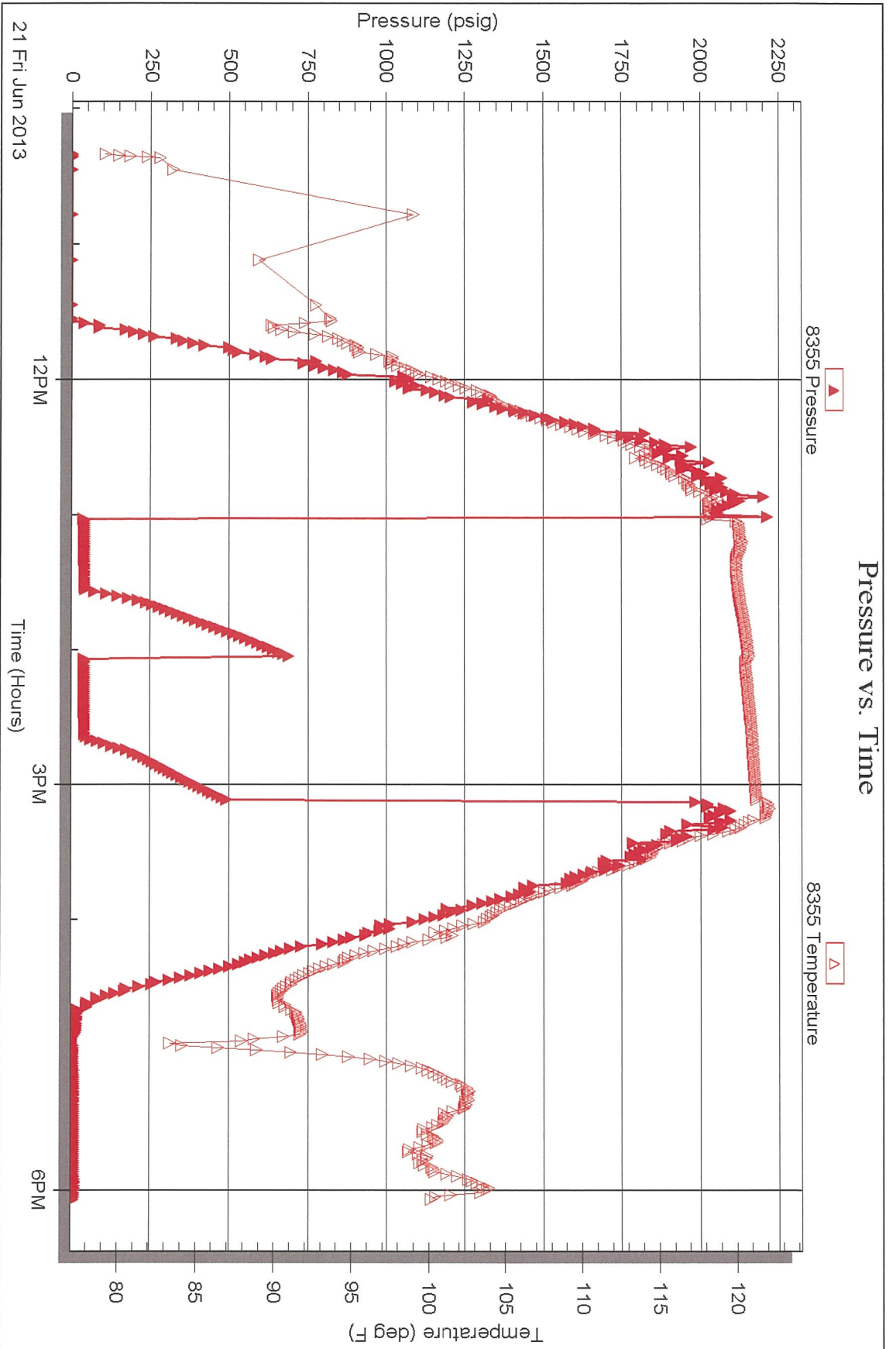
Serial #: 8355

Outside

Palomino Petroleum Inc.

Black Stone #2

DST Test Number: 1



Trilobite Testing, Inc

Ref. No: 48869

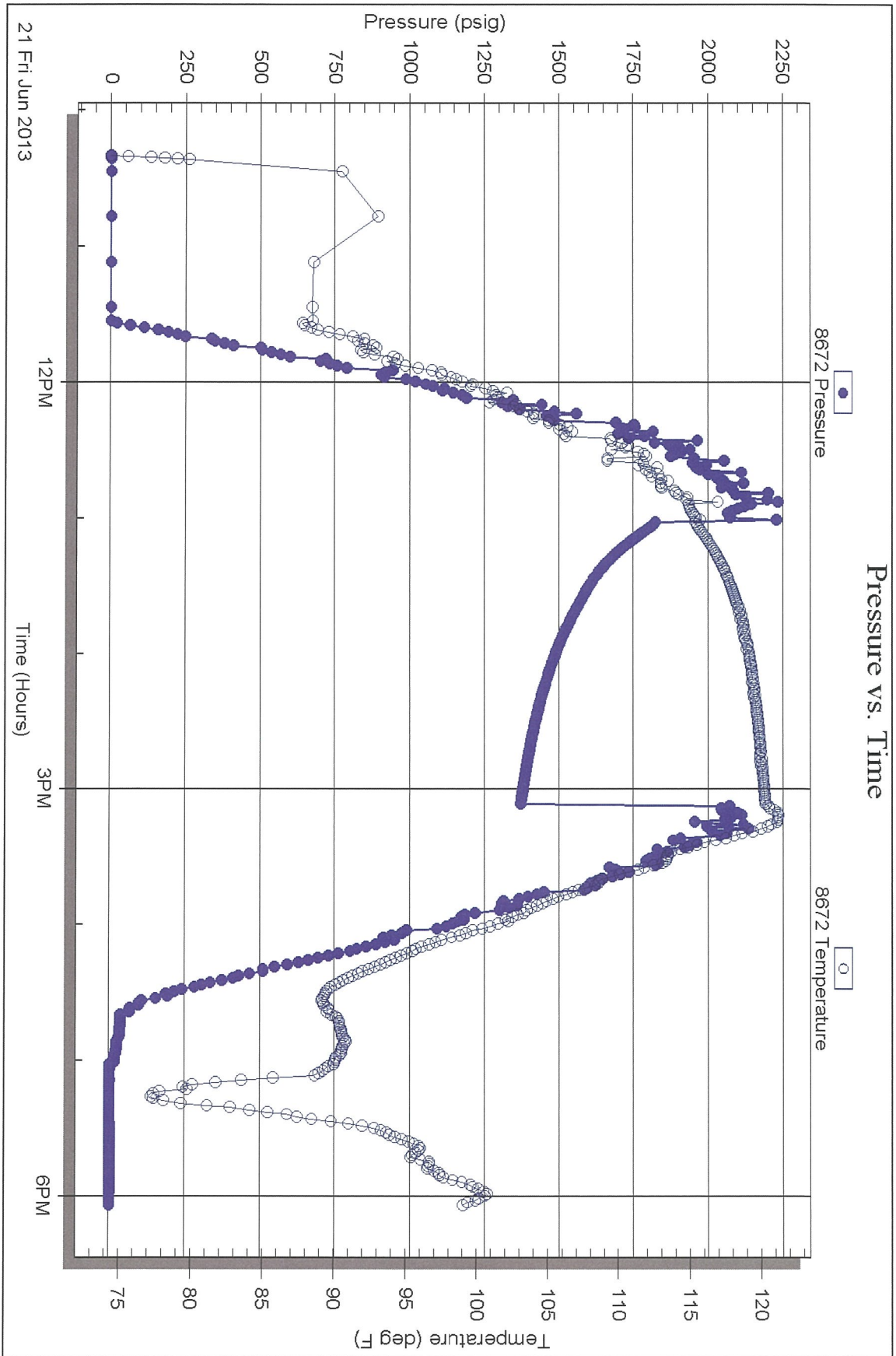
Printed: 2013.06.23 @ 10:30:41

Serial #: 8672

Below (Stratified) Petroleum Inc.

Black Stone #2

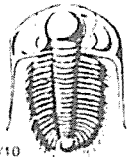
DST Test Number: 1



Triobite Testing, Inc

Ref. No: 48869

Printed: 2013.06.23 @ 10:30:42



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 48869

Well Name & No. <u>Black Stone #2</u>	Test No. <u>DST #1</u>	Date <u>6-21-13</u>
Company <u>Palomino Petroleum Inc</u>	Elevation <u>2539</u>	KB <u>2531</u> GL
Address <u>4924 SE 84th ST Newton KS 67114</u>		
Co. Rep / Geo. <u>Nick Gerstner / Ryan Seib</u>	Rig <u>Maverick 108</u>	
Location: Sec. _____ Twp. _____ Rge. _____	Co. <u>Ness</u>	State <u>KS</u>

Interval Tested <u>4233-4282</u>	Zone Tested <u>Marmanton</u>	
Anchor Length <u>49</u>	Drill Pipe Run <u>4221</u>	Mud Wt. <u>9.5</u>
Top Packer Depth <u>4233</u>	Drill Collars Run <u>0</u>	Vis <u>51</u>
Bottom Packer Depth <u>4282</u>	Wt. Pipe Run <u>0</u>	WL <u>11.2</u>
Total Depth <u>4600</u>	Chlorides <u>2900</u> ppm System	LCM <u>TR</u>

Blow Description IF- Weak Surface Blow Built to 1 1/2"
ISI- No Blow
FF- No Blow
FSI- No Blow

Rec	Feet of	%gas	%oil	%water	%mud
<u>35</u>	<u>Mud</u>			<u>100</u>	
Rec _____	Feet of _____	%gas _____	%oil _____	%water _____	%mud _____
Rec _____	Feet of _____	%gas _____	%oil _____	%water _____	%mud _____
Rec _____	Feet of _____	%gas _____	%oil _____	%water _____	%mud _____
Rec _____	Feet of _____	%gas _____	%oil _____	%water _____	%mud _____

Rec Total _____	BHT <u>117</u>	Gravity _____	API RW _____	@ _____	F Chlorides _____ ppm
(A) Initial Hydrostatic <u>2177</u>	<input checked="" type="checkbox"/> Test 1250	T-On Location <u>9:06</u>			
(B) First Initial Flow <u>26</u>	<input checked="" type="checkbox"/> Jars 250	T-Started <u>10:20</u>			
(C) First Final Flow <u>30</u>	<input checked="" type="checkbox"/> Safety Joint 75	T-Open <u>13:01</u>			
(D) Initial Shut-In <u>706</u>	<input checked="" type="checkbox"/> Circ Sub <u>NIC</u>	T-Pulled <u>15:06</u>			
(E) Second Initial Flow <u>32</u>	<input type="checkbox"/> Hourly Standby _____	T-Out <u>18:02</u>			
(F) Second Final Flow <u>33</u>	<input checked="" type="checkbox"/> Mileage <u>94 RIT</u> 145.70	Comments _____			
(G) Final Shut-In <u>512</u>	<input type="checkbox"/> Sampler _____	<input type="checkbox"/> Ruined Shale Packer _____			
(H) Final Hydrostatic <u>1968</u>	<input checked="" type="checkbox"/> Straddle 600	<input type="checkbox"/> Ruined Packer _____			
Initial Open <u>30</u>	<input type="checkbox"/> Shale Packer _____	<input type="checkbox"/> Extra Copies _____			
Initial Shut-In <u>30</u>	<input type="checkbox"/> Extra Packer _____	Sub Total <u>0</u>			
Final Flow <u>30</u>	<input type="checkbox"/> Extra Recorder _____	Total <u>2320.70</u>			
Final Shut-In <u>30</u>	<input type="checkbox"/> Day Standby _____	MP/DST Disc't _____			
	<input type="checkbox"/> Accessibility _____	Sub Total <u>2320.70</u>			

Approved By _____ Our Representative [Signature]

Triobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.