



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Charter Energy, Inc.
Well Name	Priefert Trust 1
Doc ID	1152191

Tops

Name	Top	Datum
Anhydrite	2288	549
Heebner	3917	-1080
Lansing	3957	-1120
BKC	4250	-1413
Marmaton	4280	-1443
Ft. Scott	4440	-1603
Cherokee	4468	-1631
Mississippian	4548	-1711



DRILL STEM TEST REPORT

Prepared For: **Charter Energy Inc**

PO Box 252
Great Bend KS 67530 - 0252

ATTN: Kurt Talbolt

Priefert Trust #1

21-13s-29w Gove,KS

Start Date: 2013.03.04 @ 22:05:00

End Date: 2013.03.05 @ 06:07:00

Job Ticket #: 49959 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2013.03.08 @ 14:44:34



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Charter Energy Inc
 PO Box 252
 Great Bend KS 67530 - 0252
 ATTN: Kurt Talbolt

21-13s-29w Gove, KS
Priefert Trust #1
 Job Ticket: 49959 **DST#: 1**
 Test Start: 2013.03.04 @ 22:05:00

GENERAL INFORMATION:

Formation: **Kansas City "H-L"**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole (Initial)
 Time Tool Opened: 00:21:00 Tester: Jace McKinney
 Time Test Ended: 06:07:00 Unit No: 46
 Interval: **4105.00 ft (KB) To 4250.00 ft (KB) (TVD)** Reference Elevations: 2837.00 ft (KB)
 Total Depth: 4250.00 ft (KB) (TVD) 2830.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 7.00 ft

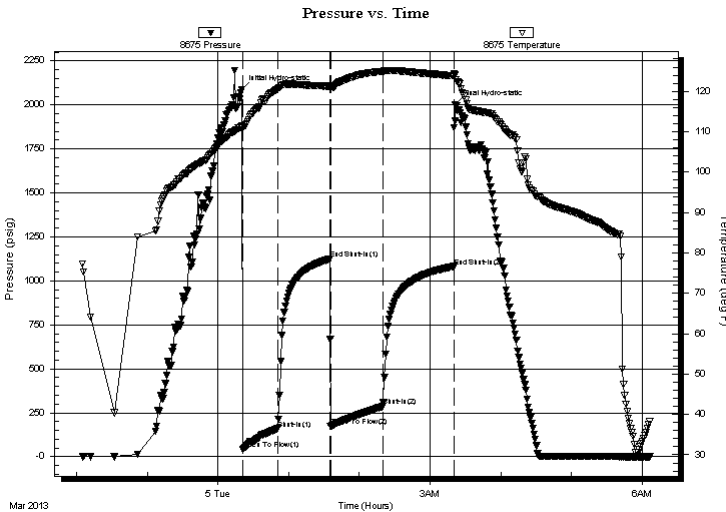
Serial #: 8675

Inside

Press @ Run Depth: 286.29 psig @ 4106.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2013.03.04 End Date: 2013.03.05 Last Calib.: 2013.03.05
 Start Time: 22:05:15 End Time: 06:07:00 Time On Btm: 2013.03.05 @ 00:20:30
 Time Off Btm: 2013.03.05 @ 03:21:00

TEST COMMENT: B.O.B. in 6 min.
 Bled off for 5 min. No return blow
 B.O.B. in 8 min.
 Bled off for 5 min. Built to 6" return blow

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2086.28	111.41	Initial Hydro-static
1	41.14	110.86	Open To Flow (1)
30	158.79	120.51	Shut-In(1)
75	1124.37	121.25	End Shut-In(1)
75	174.79	120.92	Open To Flow (2)
120	286.29	124.93	Shut-In(2)
180	1082.10	123.85	End Shut-In(2)
181	2004.06	124.10	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	360' GIP	0.00
150.00	ocw m 20%O 30%W 50%M	2.10
252.00	w cmog 5%W 15%M 40%O 40%G	3.53
198.00	mcw 40%M 60%W w ith oil scum	2.78

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Charter Energy Inc
 PO Box 252
 Great Bend KS 67530 - 0252
 ATTN: Kurt Talbolt

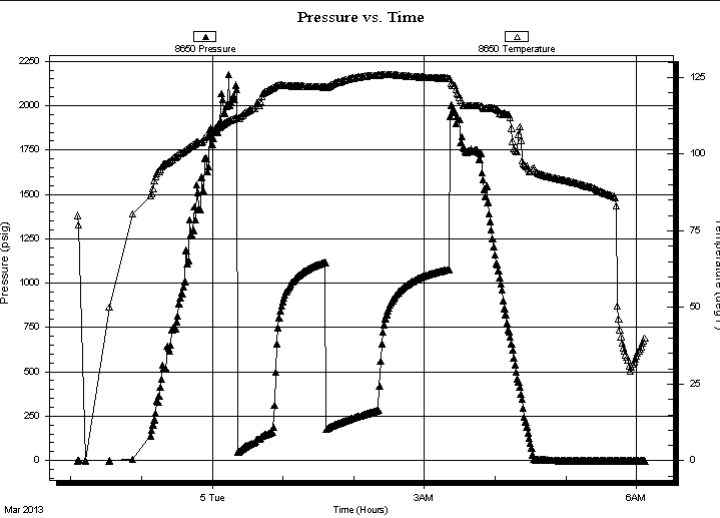
21-13s-29w Gove,KS
Priefert Trust #1
 Job Ticket: 49959 **DST#: 1**
 Test Start: 2013.03.04 @ 22:05:00

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 Total Depth: 4250.00 ft (KB) (TVD) 2830.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 7.00 ft

Serial #: 8650 Outside
 Press @ Run Depth: psig @ 4106.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2013.03.04 End Date: 2013.03.05 Last Calib.: 2013.03.05
 Start Time: 22:05:45 End Time: 06:07:30 Time On Btm:
 Time Off Btm:

TEST COMMENT: B.O.B. in 6 min.
 Bled off for 5 min. No return blow
 B.O.B. in 8 min.
 Bled off for 5 min. Built to 6" return blow



PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery		
Length (ft)	Description	Volume (bbl)
0.00	360' GIP	0.00
150.00	ocw m 20%O 30%W 50%M	2.10
252.00	w cmog 5%W 15%M 40%O 40%G	3.53
198.00	mcw 40%M 60%W w ith oil scum	2.78

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Charter Energy Inc
 PO Box 252
 Great Bend KS 67530 - 0252
 ATTN: Kurt Talbolt

21-13s-29w Gove,KS
Priefert Trust #1
 Job Ticket: 49959 **DST#: 1**
 Test Start: 2013.03.04 @ 22:05:00

Tool Information

Drill Pipe:	Length: 4092.83 ft	Diameter: 3.80 inches	Volume: 57.41 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 76000.00 lb
			<u>Total Volume: 57.41 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	15.33 ft			String Weight: Initial 60000.00 lb
Depth to Top Packer:	4105.00 ft			Final 62000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	145.00 ft			
Tool Length:	172.50 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Change Over Sub	1.00			4078.50	
Shut In Tool	5.00			4083.50	
Hydraulic tool	5.00			4088.50	
Jars	5.00			4093.50	
Safety Joint	2.50			4096.00	
Packer	5.00			4101.00	27.50 Bottom Of Top Packer
Packer	4.00			4105.00	
Stubb	1.00			4106.00	
Recorder	0.00	8675	Inside	4106.00	
Recorder	0.00	8650	Outside	4106.00	
Perforations	11.00			4117.00	
Change Over Sub	1.00			4118.00	
Drill Pipe	128.00			4246.00	
Change Over Sub	1.00			4247.00	
Bullnose	3.00			4250.00	145.00 Bottom Packers & Anchor

Total Tool Length: 172.50



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Charter Energy Inc

21-13s-29w Gove,KS

PO Box 252
Great Bend KS 67530 - 0252

Priefert Trust #1

Job Ticket: 49959

DST#: 1

ATTN: Kurt Talbolt

Test Start: 2013.03.04 @ 22:05:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 56.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 5.59 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2300.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
0.00	360' GIP	0.000
150.00	ocw m 20%O 30%W 50%M	2.104
252.00	w cmog 5%W 15%M 40%O 40%G	3.535
198.00	mcw 40%M 60%W with oil scum	2.777

Total Length: 600.00 ft Total Volume: 8.416 bbl

Num Fluid Samples: 0

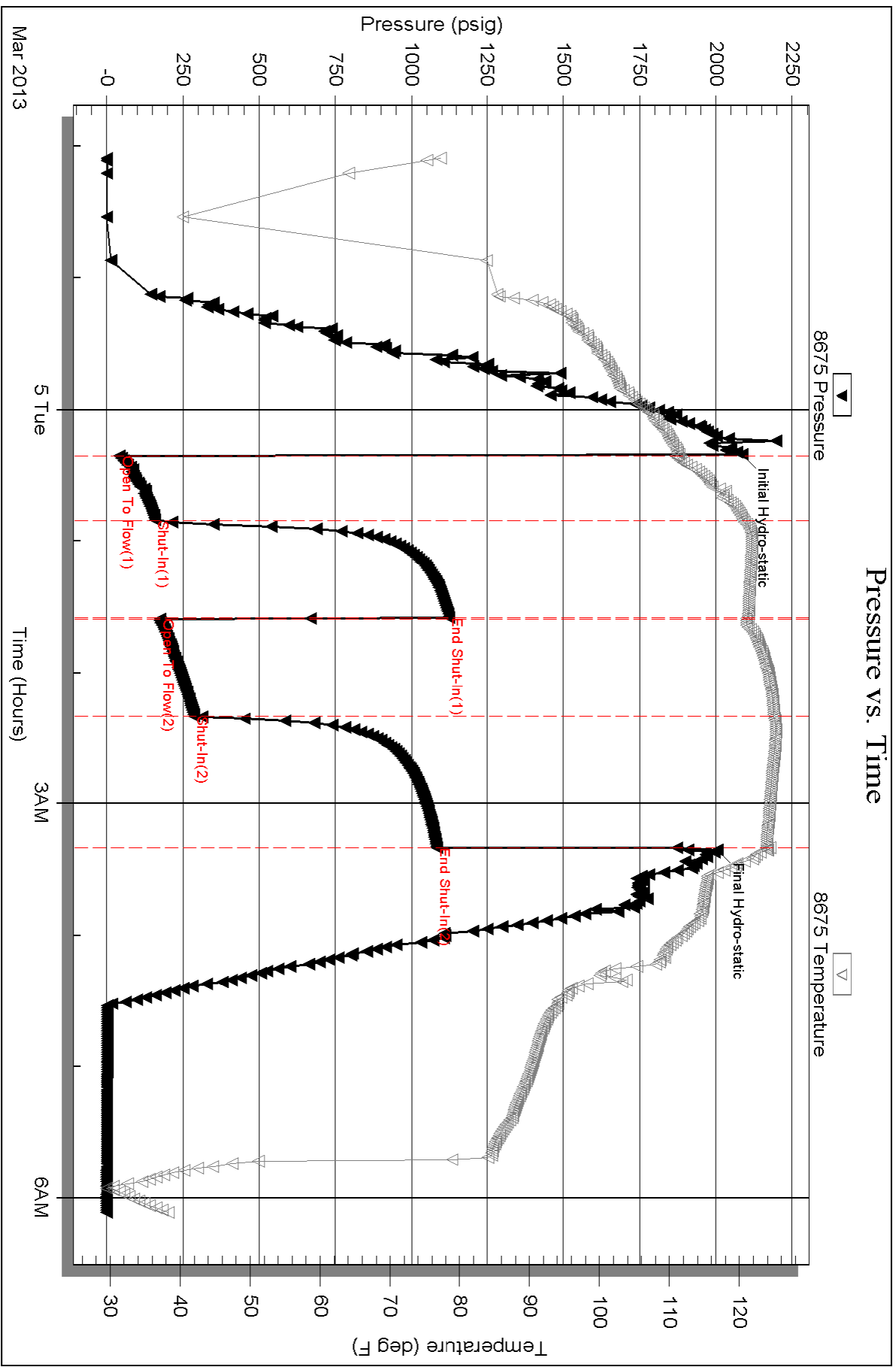
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: rw .40 @ 20 F = 45,000

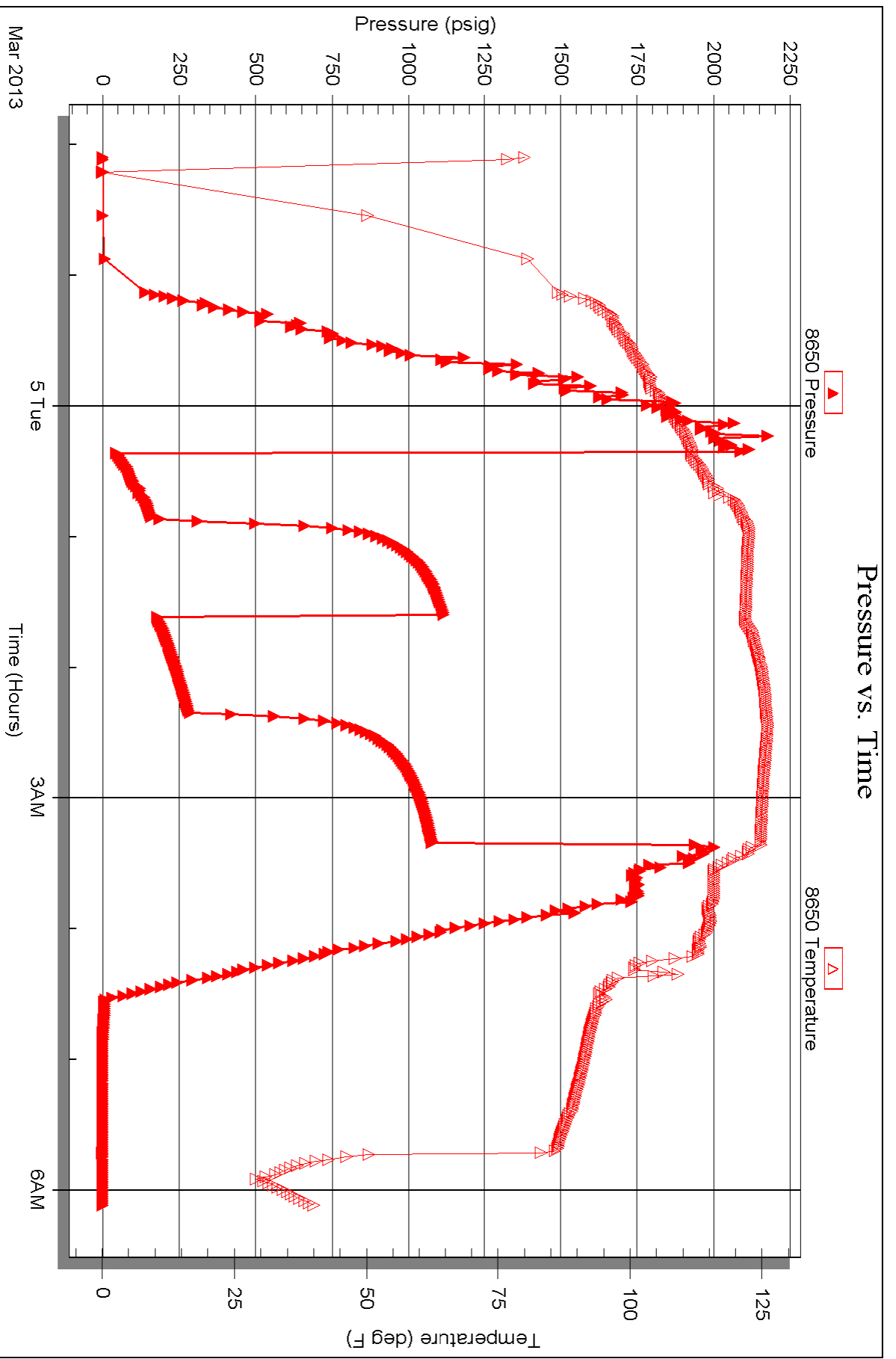


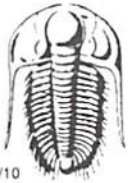
Serial #: 8650

Outside Charter Energy Inc

Priefert Trust #1

DST Test Number: 1





TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 49959

Well Name & No. Priest Trust #1 Test No. 1 Date 3/4/13 3/5/13
 Company Charter Energy Inc Elevation 2837 KB 2830 GL
 Address PO Box 252 Corcat Bend KS 67530 - 0252
 Co. Rep / Geo. Kurt Tallcott Rig Royal Rig 1
 Location: Sec. 21 Twp. 13s Rge. 29w Co. Loce State KS

Interval Tested 4105 - 4250 Zone Tested Kansas City "H-L"
 Anchor Length 145 Drill Pipe Run 4092.83 Mud Wt. 9.4
 Top Packer Depth 4101 Drill Collars Run _____ Vis 5.6
 Bottom Packer Depth 4105 Wt. Pipe Run _____ WL 5.6
 Total Depth 4250 Chlorides 2,300 ppm System LCM 1#

Blow Description B.O.B. in 6 min.
Bled off for 5 min. No return below

B.O.B. in 8 min.
Bled off for 5 min. Built to 6" return below

Rec	Feet of	%gas	%oil	%water	%mud
<u>0</u>	<u>360 Feet Gas In Pipe</u>				
<u>150</u>	<u>OCWM</u>	<u>20</u>	<u>30</u>	<u>50</u>	
<u>252</u>	<u>WCMOG</u>	<u>40</u>	<u>40</u>	<u>15</u>	
<u>198</u>	<u>mcw with oil scam</u>		<u>60</u>	<u>40</u>	
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 600 BHT 125 Gravity _____ API RW 40 @ 20 °F Chlorides 45,000 ppm

(A) Initial Hydrostatic <u>2,086</u>	<input checked="" type="checkbox"/> Test <u>1250</u>	T-On Location <u>19:50</u>
(B) First Initial Flow <u>41</u>	<input checked="" type="checkbox"/> Jars <u>250</u>	T-Started <u>22:05</u>
(C) First Final Flow <u>159</u>	<input checked="" type="checkbox"/> Safety Joint <u>75</u>	T-Open <u>00:21</u>
(D) Initial Shut-In <u>1,124</u>	<input checked="" type="checkbox"/> Circ Sub <u>N/C</u>	T-Pulled <u>3:21</u>
(E) Second Initial Flow <u>175</u>	<input checked="" type="checkbox"/> Hourly Standby <u>16 1/2 hrs</u>	T-Out <u>6:07</u>
(F) Second Final Flow <u>286</u>	<input checked="" type="checkbox"/> Mileage <u>116 BT</u> 179.80	Comments <u>Loaded Tools</u>
(G) Final Shut-In <u>1,082</u>	<input type="checkbox"/> Sampler _____	<u>on 3/6/13 @ 22:30</u>
(H) Final Hydrostatic <u>2,004</u>	<input type="checkbox"/> Straddle _____	<input type="checkbox"/> Ruined Shale Packer _____
	<input type="checkbox"/> Shale Packer _____	<input type="checkbox"/> Ruined Packer _____
	<input type="checkbox"/> Extra Packer _____	<input type="checkbox"/> Extra Copies _____
	<input type="checkbox"/> Extra Recorder _____	Sub Total <u>800</u>
	<input checked="" type="checkbox"/> Day Standby <u>1d 16.5h</u>	Total <u>2554.80</u>
	<input type="checkbox"/> Accessibility _____	MP/DST Disc't _____
	Sub Total <u>1754.80</u>	

Initial Open 30
 Initial Shut-In 48
 Final Flow 45
 Final Shut-In 60

Approved By [Signature] Our Representative [Signature]

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 6444

Date	2-27-13	Sec.	21	Twp.	13	Range	29	County	Gove	State	KS	On Location	10:00pm	Finish	11:45pm
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Lease **Priefert trust** Well No. **1** Location **GOVE S to R20 2 1/2 W N into**

Contractor **Royal 7** Owner To Quality Oilwell Cementing, Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Type Job **Surface** Charge To **Chapter Energy**
Hole Size **12 1/4** T.D. **230**
Csg. **8 5/8** Depth **230** Street

Tbg. Size Depth City State
Tool Depth
The above was done to satisfaction and supervision of owner agent or contractor.

Cement Left in Csg. **20PT** Shoe Joint **20PT** Cement Amount Ordered **150 3% cc 2% gel**
Meas Line Displace **13 1/4 D13L**

EQUIPMENT			Common
Pumptrk	5	No. Cementer Helper Matt	150
Bulktrk	1	No. Driver Breft	Poz. Mix
Bulktrk	pu	No. Driver Billy	Gel. 3
			Calcium 5

JOB SERVICES & REMARKS		
Remarks:		Hulls
Rat Hole		Salt
Mouse Hole		Flowseal
Centralizers		Kol-Seal
Baskets		Mud CLR 48
D/V or Port Collar		CFL-117 or CD110 CAF 38
		Sand
		Handling 158
		Mileage

FLOAT EQUIPMENT		
		Guide Shoe
		Centralizer
		Baskets
		AFU Inserts
		Float Shoe
		Latch Down

Pumptrk Charge **Surface**
Mileage **42**

Signature **Roy Busing** Tax
Discount
Total Charge

priefert trust
Cement did Circulate



Services, Inc.

CHARGE TO: Charter Energy
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET No 23939

PAGE 1 OF 2

1. SERVICE LOCATIONS: Hays KS WELL/PROJECT NO. 1 LEASE Prifer Trust COUNTY/PARISH Gove STATE KS CITY Location DATE 3-7-13 OWNER
 2. Ness City KS TICKET TYPE SALES CONTRACTOR Royal Drp RIG NAME/NO. 1 SHIPPED VIA Trt ORDER NO.
 3. WELL TYPE 0-1 WELL CATEGORY Develop JOB PURPOSE 5 1/2 long string WELL PERMIT NO.
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING LOC ACCT DF	DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
575			MILEAGE * 112	70	mi			6.00	420.00
578			Pump Charge Longstring	1	ea			1500.00	1500.00
221			Liquid KCL	2	gal			25.00	50.00
281			Mud Flush	500	gal			1.25	625.00
290			0-Air	2	gal			35.00	70.00
402			Centralizers	11	ea		5 1/2	70.00	770.00
403			Cement Basket	1	ea			250.00	250.00
404			Port collar	1	ea			2400.00	2400.00
406			Latch Down Plug + Gaffle	1	ea			250.00	250.00
407			Insect Float Shoe w/ Air Fill	1	ea			350.00	350.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS
 DATE SIGNED 3-7-13 TIME SIGNED 0530 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				P1	6685.00
WE UNDERSTOOD AND MET YOUR NEEDS?				P2	5157.07
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				Sub total	11,842.07
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Gove TAX 8.05%	707.80
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		TOTAL	12,549.87

SWIFT OPERATOR Josh Grovett APPROVAL
 CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.
 Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 23939

CUSTOMER Charter Energy

WELL Priefert Trust 1

DATE 3-7-13

PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	WELL				UNIT PRICE	AMOUNT
		LOC	ACCT	DF			QTY.	UM	QTY.	UM		
925		2				Standard Cement EA2	200	SKS			13.50	2700.00
276		2				Flucel	50	LBS			2.00	100.00
283		2				Self	1000	LBS			20	200.00
284		2				Cal seal	9	SKS			35.00	315.00
286		2				Halad-1	95	LBS			7.50	712.50
581		2				SERVICE CHARGE					2.00	4.00
583		2				MILEAGE CHARGE					1.00	729.57
						TOTAL WEIGHT	208	45				
						LOADED MILES	70					
						CUBIC FEET	200	SKS				
						TON MILES	729.57					

CONTINUATION TOTAL 5157.07

JOB LOG

SWIFT Services, Inc.

3-7-13

DATE ~~23939~~ PAGE NO.

CUSTOMER Chatter	WELL NO. 1	LEASE Priefert Trust	JOB TYPE 5 1/2 Long string	TICKET NO. 23939
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CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/CAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0530							on location Lay down OP
								TD 4650 SJ 22
								TP 4622 Insert 4600
								PC 2321 BP 55 5 1/2" x 14"
								Centralizers 1, 3, 5, 7, 9, 11, 13, 15, 17, 54, 56
								Basket 55
	0745							Start 5 1/2 casing
	0935							Drop Ball Break Circulation
	1010		7/5					Plug AH 30 sks, MH 30 sks
	1030	5	12		✓		300	Start Mud Flush
		5	20		✓		300	Start KCL Flush
	1035	5	36		✓		200	Start Cement 150 sks
	1054							Drop Plug
								wash out Pump + Lines
	1055	5					200	Start Displacement
	1115	5	1122		✓		1500	Land Plug
	1120							Release Dry
								Wash up truck, Pack up
	1200							Job Complete Thank You Josh, Brian,



CHARGE TO: **CHARTER ENERGY**
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET No **24231**

PAGE 1 OF

SERVICE LOCATIONS: 1. **Ness City, KS** WELL/PROJECT NO. LEASE **PRIFFERT TRUST #1** COUNTY/PARISH **GOVE** STATE **KS** CITY **GOVE, KS** DATE **13 MAR 13** OWNER

2. TICKET TYPE SERVICE SALES CONTRACTOR **Professional Wellbore** RIG NAME/NO. SHIPPED VIA DELIVERED TO ORDER NO.

3. WELL TYPE **OIL** WELL CATEGORY **DEVELOPMENT** JOB PURPOSE **CEMENT PORT COLLAR** WELL PERMIT NO. WELL LOCATION **475, 2 1/4 N 17 E 20**

4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575					MILEAGE @ 115	70	mi			6.10	427.00
576					PUMP CHARGE	1	hrs			185.00	185.00
276					FLOCCLE	4	01/bs			2.10	8.40
290					D-AIR	1 1/2	gal			35.00	52.50
330					SWIFT MULTI DENSITY					16.50	255.75
581					CEMENT SERVICE CHARGE	250	bs			2.00	500.00
583					DRAYAGE	249	1/5			1.00	249.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED **13 MAR 13** TIME SIGNED **12:15** A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?

WE UNDERSTOOD AND MET YOUR NEEDS?

OUR SERVICE WAS PERFORMED WITHOUT DELAY?

WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?

ARE YOU SATISFIED WITH OUR SERVICE? YES NO

PAGE TOTAL

Gove TAX 8.05% **216.55**

TOTAL **5948.57**

SWIFT OPERATOR **[Signature]** CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket. APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 13 MAR 13 PAGE NO.

CUSTOMER
CHARTER ENERGY

WELL NO.

LEASE
PRIEFERT TRUST #1

JOB TYPE
CEMENT PORT COLLAR

TICKET NO.
24231

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1000							ON LOCATION
								PORT COLLAR @ 2338
	1052				✓		1000	TEST - HELD
	1056							OPEN PORT COLLAR
	1059	4	86	✓				MIX 15'S SX SMD
			8	✓				DISPLACE CEMENT
								CIRCULATE 20'SX TO PT
	1124			✓			1000	CLOSE PORT COLLAR - TEST - HELD
								RUN 4 JOINTS.
	1139	3	23	✓			300	REVERSE CEMENT OUT OF TUBING
	1148							WASH TRUCK
	1215							JOB COMPLETE
								THANKS #115
								JASON JEFF DONG