



KANSAS CORPORATION COMMISSION 1152209
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1152209

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

INVOICE

Invoice # 260203

Invoice Date: 07/09/2013 Terms: 10/10/30,n/30

Page 1

REILLY OIL COMPANY, INC
P.O. BOX 277
WAKEENEY KS 67672
(785)743-6774

LINDA A 1-7
37934
4-11-24
7-2-2013
KS

Table with 5 columns: Part Number, Description, Qty, Unit Price, Total. Rows include 1104S CLASS 'A' CEMENT (SALE), 1102 CALCIUM CHLORIDE (50#), 1118B PREMIUM GEL / BENTONITE.

Table with 3 columns: Sublet Performed, Description, Total. Rows include 9996-130 CEMENT MATERIAL DISCOUNT, 9995-130 CEMENT EQUIPMENT DISCOUNT.

Table with 5 columns: Description, Hours, Unit Price, Total. Rows include 399 CEMENT PUMP (SURFACE), 399 EQUIPMENT MILEAGE (ONE WAY), 566 MIN. BULK DELIVERY.

Amount Due 5717.36 if paid after 08/08/2013

Summary table with 5 columns: Parts, Labor, Sublt, Freight, Misc, Supplies, Tax, Total, Change. Total amount 5145.62.

Signed

Date

BARTLESVILLE, OK 918/338-0808 EL DORADO, KS 316/322-7022 EUREKA, KS 620/583-7664 PONCA CITY, OK 580/762-2303 OAKLEY, KS 785/672-8822 OTTAWA, KS 785/242-4044 THAYER, KS 620/839-5269 GILLETTE, WY 307/686-4914 CUSHING, OK 918/225-2650

Received Time Jul. 18. 2013 2:04PM No. 5542



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

INVOICE

Invoice # 260333

Invoice Date: 07/11/2013 Terms: 10/10/30,n/30

Page 1

REILLY OIL COMPANY, INC
P.O. BOX 277
WAKEENEY KS 67672
(785)743-6774

LINDA A 1-7
37939
7-11-24
07-09-2013
KS

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	205.00	15.8600	3251.30
1118B	PREMIUM GEL / BENTONITE	705.00	.2700	190.35
1107	FLO-SEAL (25#)	51.00	2.9700	151.47
4432	8 5/8" WOODEN PLUG	1.00	100.7500	100.75

Sublet Performed	Description	Total
9996-130	CEMENT MATERIAL DISCOUNT	-369.39
9995-130	CEMENT EQUIPMENT DISCOUNT	-232.51

Description	Hours	Unit Price	Total
463 P & A NEW WELL	1.00	1395.00	1395.00
463 EQUIPMENT MILEAGE (ONE WAY)	45.00	5.25	236.25
693 TON MILEAGE DELIVERY	1.00	693.90	693.90

Amount Due 6301.60 if paid after 08/10/2013

Parts:	3693.87	Freight:	.00	Tax:	254.32	AR	5671.44
Labor:	.00	Misc:	.00	Total:	5671.44		
Sublt:	-601.90	Supplies:	.00	Change:	.00		

Signed _____

Date _____

BARTLESVILLE, OK
918/338-0808

EL DORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

PONCA CITY, OK
580/762-2303

OAKLEY, KS
785/672-8322

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

GILLETTE, WY
307/686-4914

CUSHING, OK
918/225-2650

A.P.I.# 15-195-22874-00-00

GEOLOGICAL REPORT
DRILLING TIME AND SAMPLE LOG

COMPANY Reilly Oil Company, Inc.
 LEASE Linda A' # 1-7
 FIELD Tidball East
 LOCATION 1370' ESL + 1187' FWL
 SEC 7 TWSP 11s RGE 24W
 COUNTY Trego STATE Kansas

ELEVATION
 KB 2361'
 DF 2359'
 GL 2353'
 Depths Measured From
 Log KB Drilling KB

CONTRACTOR WW Drilling Rig # 12
 SPUD 7-2-13 COMP 7-9-13
 SAMPLES SAVED FROM 3430' TO R.T.D.

CASING
 Surface 8 5/8" @ 220'
 Production none
 ELECTRIC LOGS
Nabors

FORMATION TOPS AND STRUCTURAL POSITION

FORMATION	SAMPLE	E. LOG	DATUM	A	B	C	D
				•	•		
Anhydrite	1967	1964	+ 397	+ 396	+ 388		
Base Anhydrite	2010	2006	+ 355	+ 352	+ 349		
Topeka	3453	3449	- 1088	- 1091	- 1092		
Heebner	3671	3667	- 1306	- 1310	- 1313		
Toronto	3693	3689	- 1328	- 1332	- 1335		
Lansing	3709	3705	- 1344	- 1346	- 1352		
Base Kansas City	3943	3939	- 1578	- 1584	- 1588		
Total Depth	3990	3988	- 1627	- 1591	- 1616		

REFERENCE WELLS

- A Chief Drilling; Scanlon #1, C. SE. SW sec. 7-11s-24W
- B Hartman Trust; Scanlon #1, NW NE SW sec. 7-11s-24W
- C
- D

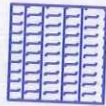
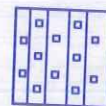



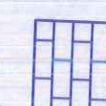
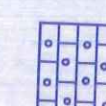
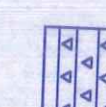

REMARKS

This well ran 2 to 8 feet higher on the Lansing top than the reference wells.
After drill stem test and open hole log evaluation it was decided the well
should be plugged and abandoned

Richard S. Bell
7-9-13

7502

LEGEND

- Anhydrite

- Salt

- Sandstone

- Shale

- Carb sh

- Limestone

- Ool. Lime

- Chert

- Dolomite


DRILLING TIME IN MINUTES
PER FOOT

Rate of Penetration Decreases

5" 10" 15" 20" 25"



LITHOLOGY



DEPTH

1960

80

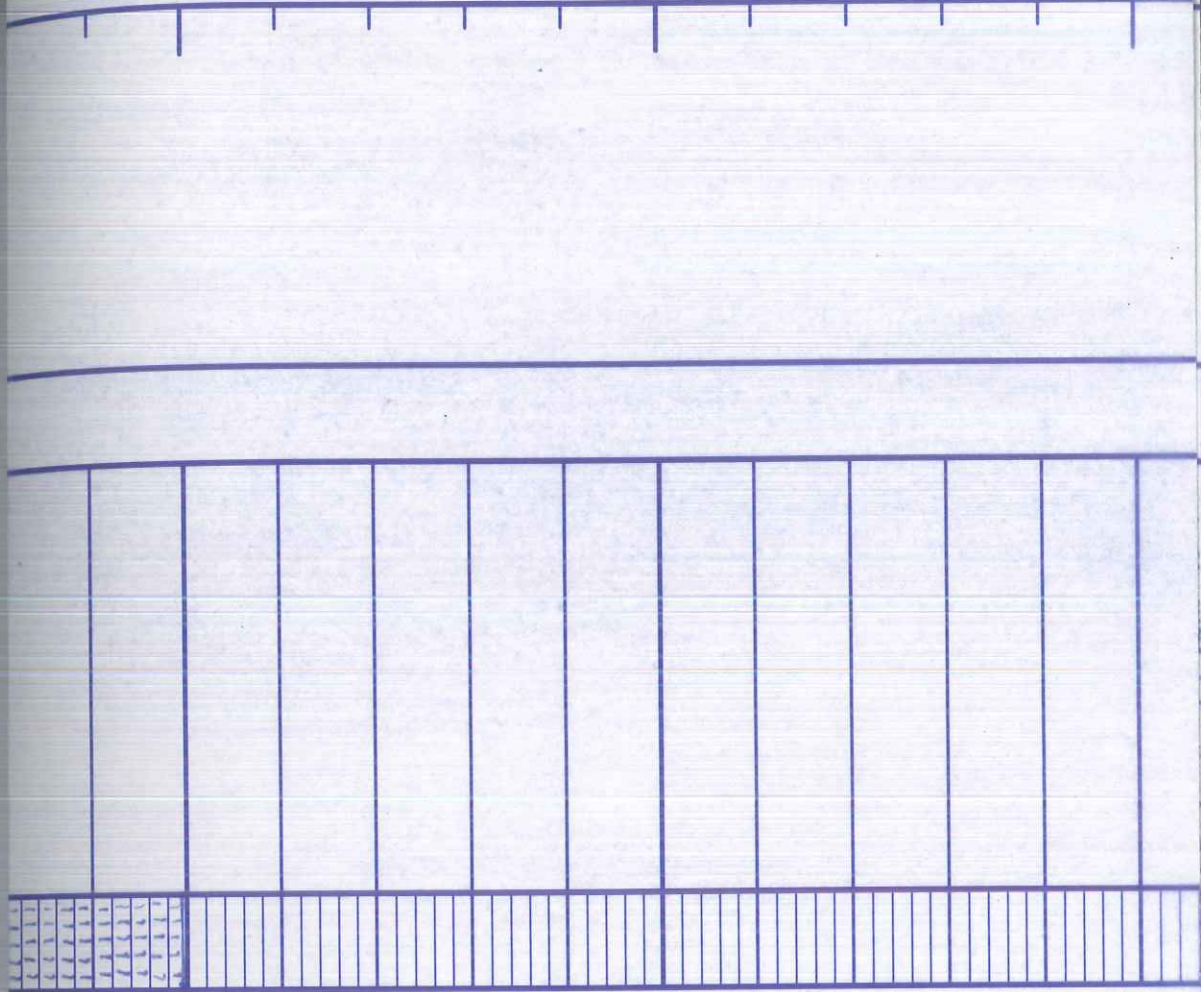
2000

OIL SHOWS

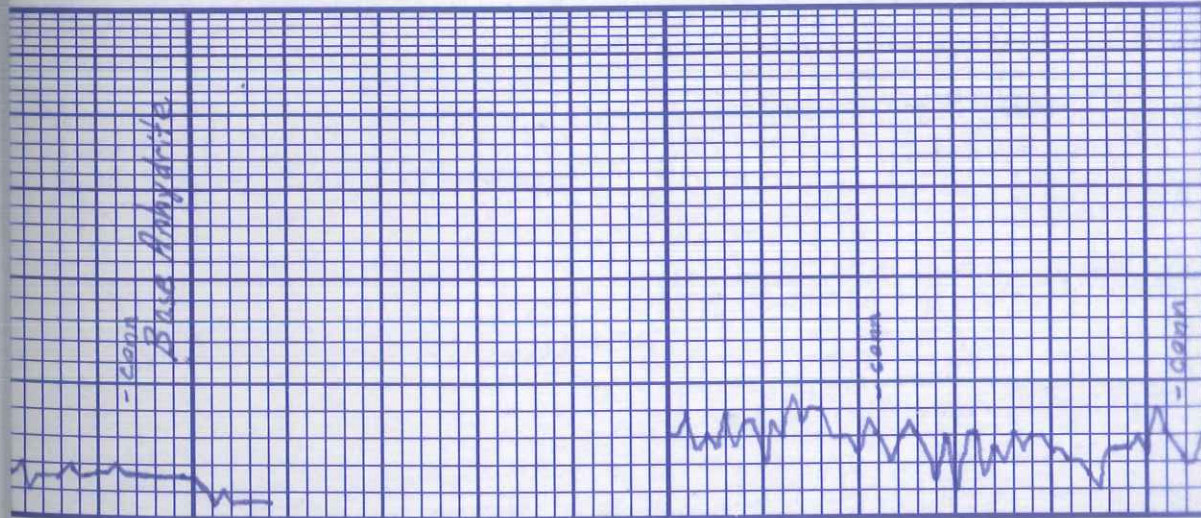
REMARKS

SAMPLE DESCRIPTIONS

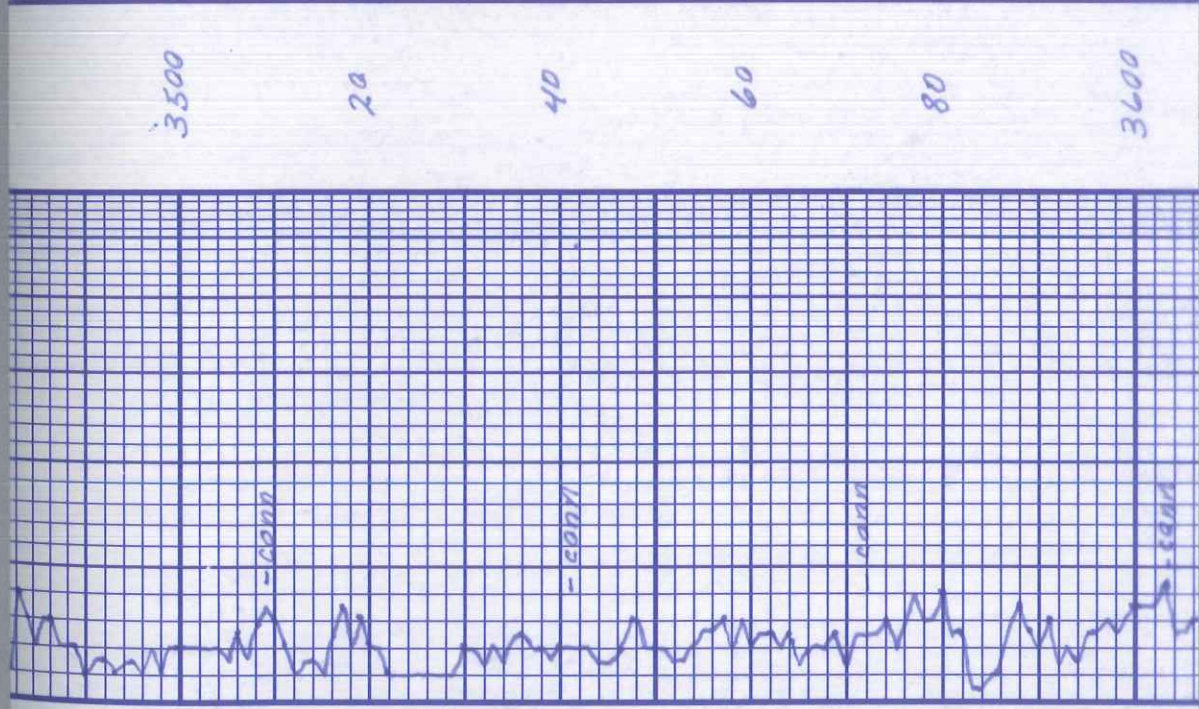
LOG 7710

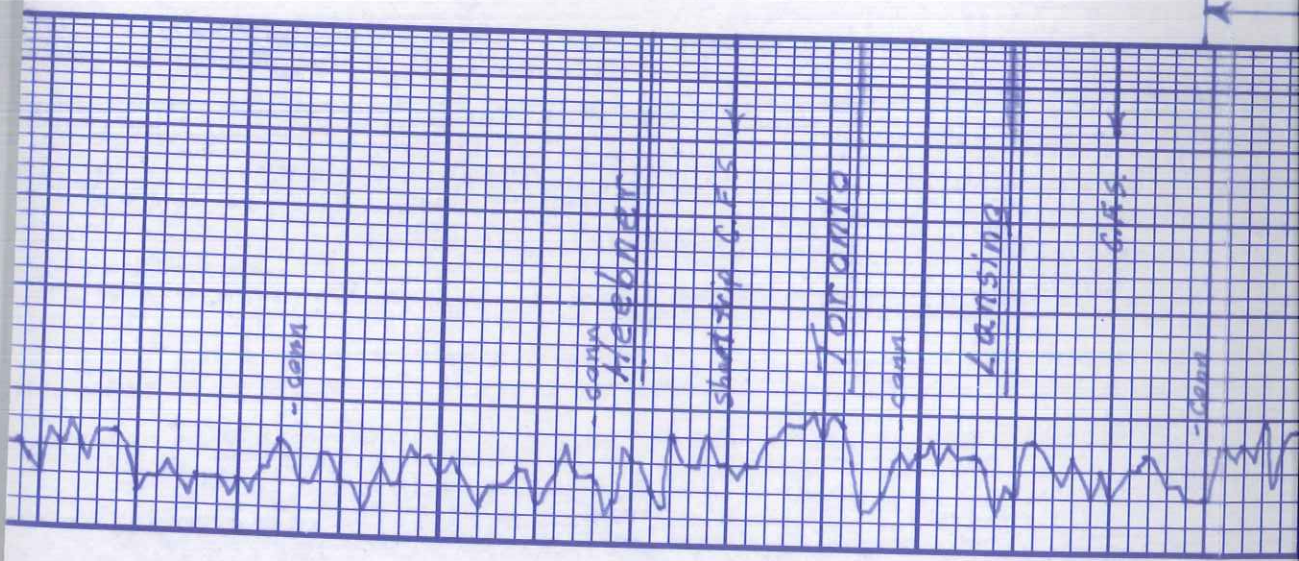


2000 20 3300 20 40



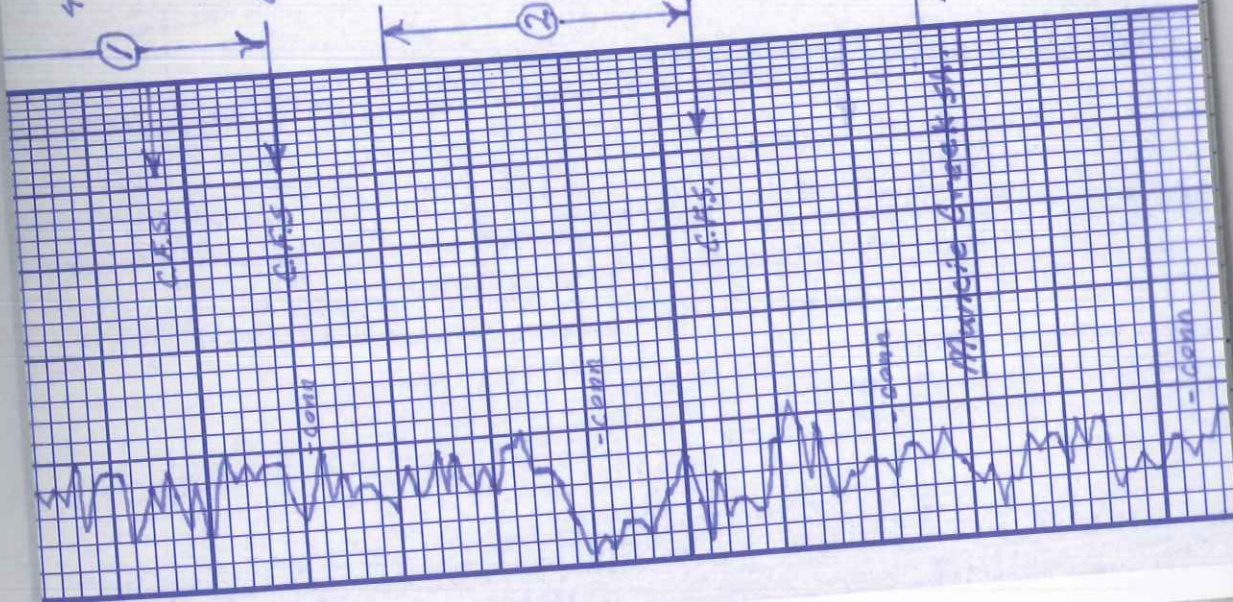
LS: tn-gry mtld fsth dms LS: wh-tn cky-feln ppφ friable N.S.O.	3500	
LS: wh-tn-gry mtld fsth sh: brn + gry dms N.S.O.	20	- sand
LS: wh-tn V. cky-feln sli. pyritic ool ppφ N.S.O.	40	- sand
Sh: gry + brn LS: wh-tn slicky-feln ool. ppφ friable N.S.O.	60	- sand
aa. iner. cky Δ gry sh: gry LS: tn-gry fsth pp. ppφ N.S.O.	80	- sand
LS: tn-gry mtld fsth pr. ppφ N.S.O. Fr. BK Camb. sh.	3600	- sand
LS: tn-brn mtld fsth ppφ friable N.S.O.		
Sh: brn shly ss: brn v. frag. concol. ingran φ N.S.O.		
LS: wh-tn cky-feln. Sli. sng. friable ppφ N.S.O.		
LS: aa. V. cky friable ppφ N.S.O.		
sh: brn + dk gry LS: tn-brn gry feln-felt		





20	dns N.S.O. Tr. BIK Carb. Sh. LS: wh-tn-lt. gry cky-fs/f dns N.S.O.
40	LS: wh-tn cky-fxln Tr sl. aolic pp φ N.S.O. Tr Δ wh-tn Sh: brn-gry, grn
60	LS: wh-tn cky-fxln pp φ friable N.S.O. Δ wh-tn fs/f Sh: gry LS: wh-tn cky-fxln-sli-fs/f pp φ N.S.O. LS: a.a.
80	Sh: BIK Carb. LS: tn-lt. gry fs/f dns N.S.O. Sh: gry & brn slty
3700	LS: wh-tn fxln-sli-fs/f pp φ N.S.O. Δ xy wh-tn Sh: gry + brn
20	LS: wh-tn cky-fxln pp φ Tr sl: vgy φ friable N.S.O. Δ wh-tn LS: wh-tn cky-fxln dns N.S.O. Sh: brn + gry slty

Board 3760.27
 Strap 3759.49
 Diff. .78
 Incline @ 3760' 1/2°
 Diamond Testing
 DST #1 3729'-3760'

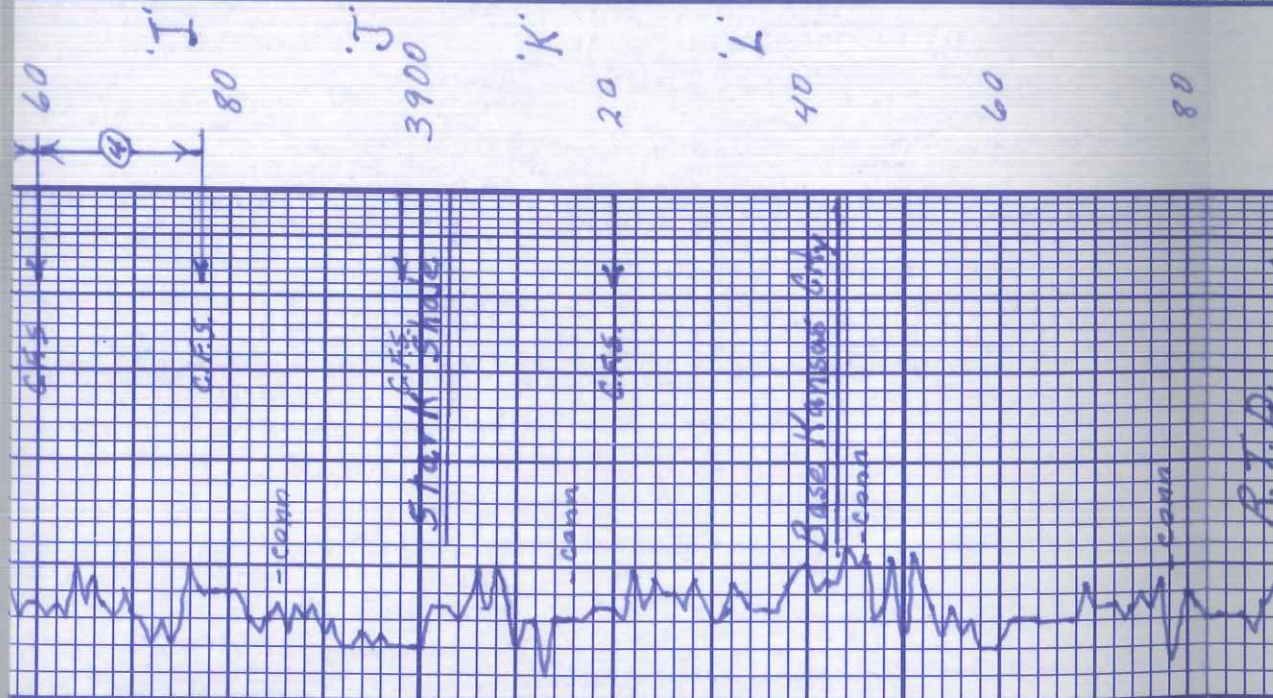


Sh: brn + gry slty	
LS: wh-tn cky-feln sub ool Tr. pr. pp φ NSQ- Na cut Δ wh-tn	
LS: wh-tn cky-feln sli. ool pyritic Tr. pp φ Tr. isol. frags Tr. sptd O stn. Tr. pp F.O. on	
Crushing Tr. asph SPS No odor	
LS: wh-ta sli cky-feln dms	
Tr. blk Carb-Sh.	
Sh: gry slty	
Dali: tn feln pyritic in xla φ friable Tr. sptd O stn	
Tr. fr. O sat.	
LS: wh-tn cky-feln ool pp φ fr. sptd O stn pp φ Tr. asph fr. odor Δ wh-tn	
LS: wh-tn cky-feln pp φ mostly dms NSA	
incr. cky dms	
LS: wh-tn-ht. gry feln dris	
Sh: Blk Carb.	
LS: tn-gry mtld fsth dms Tr. pr. ht. O stn Slow streaming Cut N.F.O. No odor	
LS: wh-tn sli. cky-feln sli-fsth sli. Δ Tr. pp φ Tr. H sptd O Stn Tr. pp FO. on crushing R.T. floating Fie V. ft. odor	

DST #1 3729-3760.
30-30-30-30
IF: wk blow died in 7 min.
FF: No blow
Recovery: 3' 505m
17% O, 99% M
Tool Sample:
320, 97% m
HYD: 1815-1813#
FP: 5-7/9-10#
BHP: 795-644#
BH Temp: 114°F

DST #2 3772-3804
30-60-45-90
IF: wk blow incr to 10 1/2
FF: B.O.B. in 45 min
Recovery: 337 Total
1' C.O.
153' WCM 42% W, 58% M
183' MCM 68% W, 32% M
HYD: 1823-1827#
FP: 9-95/99-165#
BHP: 1090-1087#
BH Temp: 120°F
Chlorides: 34,000ppm

DST #3 3828-3860
30-30-30-30
IF: wk blow incr to 1/4"
FF: No blow
Recovery: 4' 0CM
47% O, 96% M
Tool Sample:
8% O, 92% M
HYD: 1848-1841#
FP: 8-23/28-30#
BHP: 851-620#
BH Temp: 113°F



Sh: gry. slty + brn slty	Sh: gry, brn, grn	LS: wh-tn cky-fs/f dns R.T. pr. ht. 5 ptd 0.5tn N.F.O. No odor	LS: wh-tn sli. cky-faln pr. ppφ pr. ht. 0.5tn N.F.O. lt. cut.	Sh: blk Carb, gry, brn	LS: wh-tn - gry cky-faln Sub. oil dns N.S.O.	LS: aa. inercy ffs or LS: gry fs/f dns Sh: gry + brn	Sh: brn slty + gry Sh: ss: brn v. fagn. concol N.S.O.	LS: wh tn faln dns.	LS: wh-tn cky-faln dns N.S.O. Sh: gry + brn
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DST #4 3860'-3877'
 30-60-45-90
 IF: wk blow inc. to 3 1/2"
 FF: wk blow inc. to 3 1/2"
 Recovery: 10' G.I.P.
 117: Total fluid
 4' C.O.
 113: OAWCM 14% O
 22% W, 29% M
 Tool Sample:
 6% O, 87% W, 7% M
 Hyd: 1861-1861 II
 FP: 8-32/41-61#
 BHP: 1183-1164#
 BH Temp: 116°F.
 Chlorides: 20,000 ppm
 Gravity: 42° A.P.I.

