Confidentiality Requested: Yes No

KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

1152220

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM

	00111			U	
WELL HISTORY	- DESCF	RIPTION	OF V	VELL 8	LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	Sec TwpS. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip:	_+ Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxx) (e.gxxx.xxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workove	Field Name:
	Producing Formation:
	Elevation: Ground: Kelly Bushing:
	Total Vertical Depth: Plug Back Total Depth:
	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set:
Operator:	If Alternate II completion, cement circulated from:
Well Name:	
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to ENHR Co	nv. to SWD Drilling Fluid Management Plan
Plug Back Conv. to GSW Co	nv. to Producer (Data must be collected from the Reserve Pit)
	Chloride content: ppm Fluid volume: bbls
Commingled Permit #:	Dewatering method used:
Dual Completion Permit #:	
SWD Permit #:	Location of fluid disposal if hauled offsite:
	Operator Name:
GSW Permit #:	Lease Name: License #:
Spud Date or Date Decembed TD Completion	Quarter Sec. Twp. S. R. East West
Recompletion Date Date Reacting TD Completion	ion Date County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

	Page Two	1152220
Operator Name:	Lease Name:	Well #:
Sec TwpS. R East West	County:	

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional She	eets)	Yes No		Log For	mation (Top), Depth a	nd Datum	Sample
Samples Sent to Geolog	ical Survey	Yes No	N	lame		Тор	Datum
Cores Taken Electric Log Run		☐ Yes ☐ No ☐ Yes ☐ No					
List All E. Logs Run:							
		CASING Report all strings set-o	RECORD	New Used	d oduction, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	g Type of Cement	# Sacks Used	Type and Percent Additives
		ADDITIONAL	CEMENTING / S	SQUEEZE REC	ORD		
Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used	I	Type and F	Percent Additives	
Protect Casing Plug Back TD							
Plug Off Zone							

Yes

Did you perform a hydraulic fracturing treatment on this well?	Yes
Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?	Yes
Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?	Yes

No	(If No, skip questions 2 and 3)
No	(If No, skip question 3)

No (If No, fill out Page Three of the ACO-1)

Shots Per Foot		PERFORATION Specify For	RECOF	RD - Bridge P Each Interval	Plugs Set/Typ Perforated	e		Acid, Fracture, Shot, Ce (Amount and Kind	ement Squeeze Record I of Material Used)	Depth
TUBING RECORD:	Siz	re:	Set At:		Packer	r At:	Liner R	un:	No	
Date of First, Resumed	Producti	on, SWD or ENHF	} .	Producing N	/lethod:	ping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil Bb	ls.	Gas	Mcf	Wat	er	Bbls.	Gas-Oil Ratio	Gravity
DISPOSITI	ON OF G	AS:			METHOD		ETION:		PRODUCTION IN	TERVAL:
Vented Solo	1 🗌 L	Jsed on Lease		Open Hole	Perf.	Dually	Comp.	Commingled		
(If vented, Su	bmit ACO	-18.)		Other (Specify)				(<i>Submit ACO-4)</i>		

NS

NERGY∞

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ELOPMENT

11 Lewis Drive

Oil & Gas Well Drilling Water Wells Geo-Loop Installation

Phone: 913-557-9083 Fax: 913-557-9084

WELL LOG Hoenn Oil, LLC Fleming #10 API #15-059-26,732 July 17 - July 18, 2014

Paola, KS 66071

Thickness of Strata	Formation	<u>Total</u>
4	soil & clay	4
2	lime	6
9	soil & clay	15
4	shale	19
34	lime	53
28	shale	81
24	lime	105
83	shale	188
21	lime	209
11	shale	220
3	time	223
12	shale	235
11	lime	246
16	shale	262
1	lime	263
8	shale	271
6	lime	277
4	shale	281
1	lime	282
19	shale	301
25	lime	326 oil show
7	shale	333
22	lime	355
4	shale	359
12	lime	371 base of the Kansas City
152	shale	523
5	lime	528
3	shale	531
6	broken sand	537 brown & green light bleeding
28	silty shale	565
4	shale	569
1	coal	570
7	shale	577
3	lime	580
17	shale	597
3	lime	600
1	snale	600 600
1	coal	800
1	snale	009 611
2	une	011

Fleming #10		Page 2
6 3 5 1 1 4	shale lime shale coal shale lime	617 620 625 626 627 631 good bleeding 632 white the cil
8 3 0.5 3.5 2 2.5 4.5 1.5 1.5 38	ime shale oil sand broken sand oil sand broken sand limey sand broken sand shale broken sand shale	632 white, no oil 640 643 brown 40% bleeding 643.5 brown & green 50% bleeding 647 brown 80% bleeding 649 brown & green 60% bleeding 651.5 a few thin bleeding seams 656 brown & green 20% bleeding 657.5 659 brown & green light bleeding 697 TD

Drilled a 9 7/8" hole to 22.4' Drilled a 5 5/8" hole to 697'

Set 22.4' of 7" surface casing with 5 sacks of cement.

Set 687' of 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe, 1 clamp.

Fleming #10

Page 3

	Core Times	
	Minutes S	Seconds
641		30
642		33
643		38
644		26
645		5
646		26
647		28
648		25
649		32
650		58
651	1	21
652		34
653		31
654		36
655		39
656	140	37
657		35
658		32

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