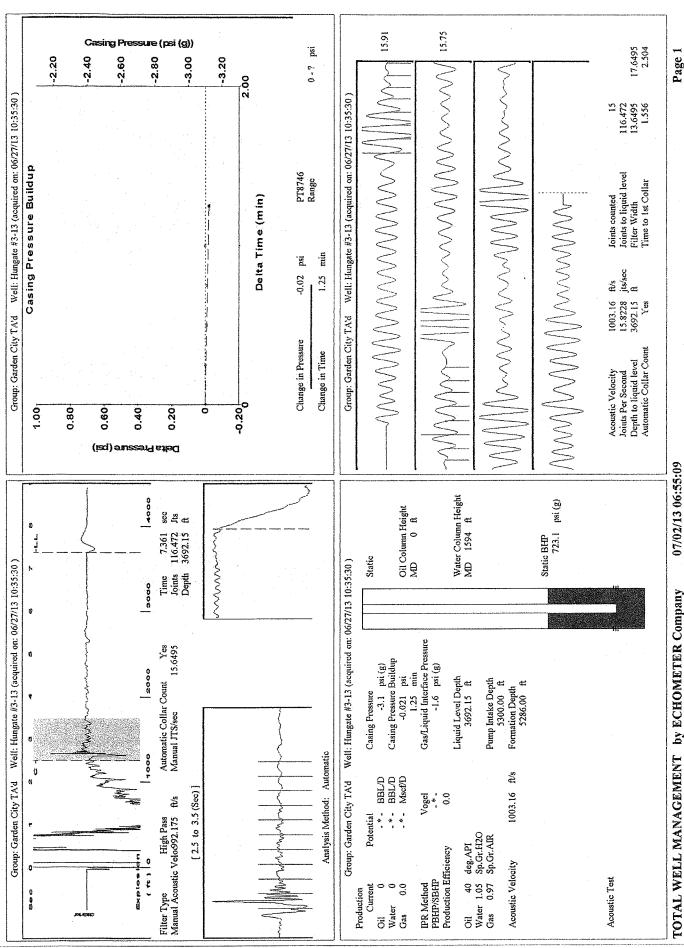
Form CP-111 June 2011 Form must be Typed Form must be signed

All blanks must be complete

## TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#				API No. 15-						
lame:				_ Spot Descri	ption:					
Address 1:				_	Sec	Twp	S. R.		$E \   \square  W$	
Address 2:										
City:	State:	_ Zip:	+		on: Lat:					
Contact Person:				— Datum:	GPS Location: Lat:         (e.g. xx.xxxxx)         , Long:         (e.gxxx.xxxxxx)           Datum:         NAD27         NAD83         WGS84           County:         Elevation:         GL         KB					
Contact Person Email:					e:					
Field Contact Person:				Well Type: (d	check one) 🗌 Oil 🛚	Gas OG	wsw 🗌 o	ther:		
Field Contact Person Phone	:()				rmit #:		NHR Permit	#:		
	,				rage Permit #:		ut los			
				Spud Date.		Date Si	iut-iii			
	Conductor	Surface		Production	Intermediate	Lin	er	Tubin	g	
Size										
Setting Depth										
Amount of Cement										
Top of Cement										
Bottom of Cement										
								e:		
Casing Fluid Level from Surfacioning Squeeze(s):  (top)  Do you have a valid Oil & Gallerth and Type:  Upper Completion:  Cacker Type:  Cotal Depth:  Geological Date:  Cormation Name	to w  as Lease?  Yes [  h Hole at (depth)  I ALT. II Depth  Size: Plug Ba	/ sacks  No  Tools in Hole at _ of: DV Tool:  ack Depth:  Top Formation Ba	(depth) Value of cement,	Casing Leaks: Sacks  W / Sacks  nch Set at: Plug Back Metho	(bottom) w /  Yes  No Dep of cement Port Fe	sacks of control states and control states and control states are states as a sacks of control states and control states are states as a sacks of control states are states are states as a sacks of control states are states are states as a sacks of control states are states as a sacks of control states are states as a sacks of control states are states are states as a sacks of control states are states as a sacks of control states are states are states as a sack are states are states are states as a sack are states are st	s):w /	sack	of cement	
Casing Squeeze(s):  (top)  Oo you have a valid Oil & Ga  Depth and Type:  Junk in  Type Completion:  ALT.  Packer Type:  Ootal Depth:  Geological Date:	to w  as Lease?  Yes [  h Hole at (depth)  I ALT. II Depth  Size: Plug Ba	/ sacks  No Tools in Hole at _ of: DV Tool:  ack Depth:	(depth) Value of cement,	Casing Leaks: Sacks  W / Sacks  nch Set at: Plug Back Metho	(bottom) w / Yes  No Dep of cement Port	sacks of control states and control states and control states are states and control states and control states are states are states and control states are	s):w /	sack	of cement	
Casing Squeeze(s):  (top)  Oo you have a valid Oil & Ga  Depth and Type:  Junk in  Type Completion:  ALT.  Packer Type:  Ootal Depth:  Geological Date:	to w	/ sacks  No  Tools in Hole at _ of: DV Tool:  ack Depth:  Top Formation Ba	(depth) V III	Casing Leaks: Sacks  W / Sacks  nch Set at: Sack Methor  Plug Back Methor	(bottom) w /  Yes  No Dep of cement Port Fe	sacks of control states and sacks of control states are sacks of control states and sacks of control states are sacks of control sacks of cont	s):w /	sack	of cement	
Casing Squeeze(s):  (top)  To you have a valid Oil & Ga  Depth and Type:  Junk in  Type Completion:  Cacker Type:  Cotal Depth:  Geological Date:	to w	/ sacks  No  No  Tools in Hole at of: DV Tool: ock Depth:  Top Formation Ba to to	(depth) (depth)  See Feet P	Casing Leaks: Sacks  W / Sacks  nch Set at: Sack Methor  Plug Back Methor	Yes No Dep of cement Port  Completic to to to The Completic Comple	sacks of control states and sacks of control states are sacks of control states and sacks of control states are sacks of control sacks of cont	s):w /	sack	of cement	
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Casing Squeeze(s):  (top)  Do you have a valid Oil & Ga Depth and Type:  D	tow w (bottom) was Lease?	/ sacks  No  No  Tools in Hole at of: DV Tool: ock Depth:  Top Formation Ba to to	se Feet P Feet P Matter  Results:	Casing Leaks: Solution Set at: Solution Interval Serioration Interval Se	Yes No Dep of cement Port  Completic to t	sacks of control sacks	s):w /	toto	of cement Feet Feet	
Casing Squeeze(s):  (top)  Do you have a valid Oil & Ga Depth and Type:  D	tow w (bottom) was Lease?	No No Tools in Hole at a of: DV Tool:  ack Depth:  Top Formation Ba to  to  Sub	se Feet P Feet P Matter  Results:	Casing Leaks: Solution Set at: Solution Interval Serioration Interval Se	Yes No Dep of cement Port  Completic to t	sacks of control sacks	s):w /	toto	of cement Feet Feet	

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game State S	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550



TOTAL WELL MANAGEMENT by ECHOMETER Company