

### Kansas Corporation Commission Oil & Gas Conservation Division

1152313

Form CP-1
March 2010
This Form must be Typed
Form must be Signed
All blanks must be Filled

#### WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

OPERATOR: License #:		API No. 1	5			
Name:		If pre 196	37, supply original comple	etion date:		
Address 1:		Spot Des	cription:			
Address 2:			SecTwp S. R EastWest Feet from North / South Line of Section			
City: State:		T				
Contact Person:			Feet from East / West Line of Section			
Phone: ( )		Footages	Calculated from Neares		ier:	
Filone. ( )				SE SW		
			ame:			
		Loade No		vvoii ir.		
Check One: Oil Well Gas Well OG	D&A Cat	thodic Wate	r Supply Well Ot	ther:		
SWD Permit #:	ENHR Permit #:		Gas Storage	Permit #:		
Conductor Casing Size:	Set at:		Cemented with:		Sacks	
Surface Casing Size:	_ Set at:		Cemented with:		Sacks	
Production Casing Size:	_ Set at:		Cemented with:		Sacks	
Elevation: ( G.L. / K.B.) T.D.:  Condition of Well: Good Poor Junk in Hole  Proposed Method of Plugging (attach a separate page if addit  Is Well Log attached to this application? Yes No	Casing Leak at:tional space is needed):			tone Corral Formation)		
Plugging of this Well will be done in accordance with K.  Company Representative authorized to supervise plugging						
Address:	(	City:	State:	Zip:	_+	
Phone: ( )						
Plugging Contractor License #:		Name:				
Address 1:	A	Address 2:				
City:			State:	Zip:	_+	
Phone: ( )						
Proposed Date of Plugging (if known):						

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically



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Form KSONA-1
July 2010
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# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent)		
OPERATOR: License #	Well Location:		
Name:	SecTwpS. R East West		
Address 1:			
Address 2:	Lease Name: Well #:		
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Contact Person:			
Phone: ( ) Fax: ( )			
Email Address:			
Surface Owner Information:			
Name:	When filing a Form T-1 involving multiple surface owners, attach an addition		
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City: State: Zip:+			
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered or	dic Protection Borehole Intent), you must supply the surface owners and a batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
owner(s) of the land upon which the subject well is or will be loce CP-1 that I am filing in connection with this form; 2) if the form the form; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). I an KCC will be required to send this information to the surface owner(s).	act (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.  cknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this I fee, payable to the KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.		
Submitted Electronically			

Form	CP1 - Well Plugging Application
Operator	Vincent Oil Corporation
Well Name	SCHNIEPP 1
Doc ID	1152313

## Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
4256	4258	Mississippian	
4258	4260	Mississippian	

#### STATE OF KANSAS

# STATE CORPORATION COMMISSION - CONSERVATION DIVISION JUL 1 1 1980

245 North Water Wichita, Kansas 67202

VINCENT OIL CORP.

#### DATA AND AFFIDAVIT

(On Cementing in Surface or Drive Pipe and required 1 for compliance with Section 55-136, 55-137 and 55-138 1935)	
LEASE OWNER Vincent Oil Corporation	
OFFICE ADDRESS 230 O. W. Garvey Building, Wichita,	Kansas 67202
LEASE NAME Schniepp WELL	NO. 1 COUNTY Ness
EXACT SPOT LOCATION NW SE SW SEC.	31 TWP, 18S RGE, 23 xx8
CONTRACTOR Slawson Drilling Company, Inc.	
OFFICE ADDRESS 200 Douglas Building, Wichita, Kansas	s 67202
Drilled with (Casses) or (Rotary) tools: Date	pipe set 6/13/80
SURFACE HOLE DATA	SURFACE PIPE DATA
Size of Hole 12½" Csg. (new) or	(NERE) Size 8-5/8" Wt. 20#
Depth 609' Where set 6	604'
METHOD OF CEMENTING	
Cement: Amount and kind 350 sx 60/40 Poz, 2% ge	el, 3% C.C.
Method: (By Service Co., Dump, Tog., etc	c.) Service
Est, Height Cement behind pipe	Surface
GROUND WATER INFORMATIO	ис
Depth to bottom of lowest fresh water producing strat	tum
Name of lowest fresh water producing stratum	
Surface elevation of well	NA S
ADDITIONAL INFORMATION	
	VINCENT OIL CORP.
(Additional information may be submitted	on separate sheet)
AFFIDAVIT	
STATE OF Kansas , C	COUNTY OF Sedgwick SS,
I, James C. Remsberg , of the being first duly sworn on oath, state: That I have k and matters herein contained and that the same are tr	Slawson Drilling Co., Inc. Company, snowledge of the facts, statements the and correct.
ames C. Re	msberg/t
Subscribed and sworn to before me on this	day of19_80
My Commission Expires: January 17, 1981	u deu Gredan
At LOU AL	c Mary Lou Paylor

#### DRILLERS LOG

OPERATOR:

Vincent Oil Corporation

230 O. W. Garvey Building

Wichita, Kansas 67202

WELL NAME:

Schniepp #1

NW SE SW Sec. 31-18S-23W

Ness County, Kansas

CONTRACTOR:

Slawson Drilling Company, Inc.

200 Douglas Building Wichita, Kansas 67202

COMMENCED:

6/12/80

COMPLETED:

6/21/80

RTD:

42851

SURF, CASING:

8-5/8" set at 604' with 350 sx cement

PROD.CASING:

5-1/2" set at 4284' with 125 sx cement

0' to 609' 12½" Surface Hole

609' to 654' Shale 654' to 860' Sand 660' to 1486' Shale

1486' to 1525' Anhydrite 1525' to 3305' Shale

3305' to 3740' Shale & Lime 3740' to 3850' Shale

3850' to 3960' Lm 3960' to 4001' Shale & Lime

4001' to 4152' Lime

4152' to 4190' Shale & Lime

4190' to 4233' Lime

4233' to 4265' Lime & Shale 4265' to 4285' Shale & Lime

4285 RTD

STATE OF KANSAS

COUNTY OF SEDGWICK

I, James C. Remsberg, of the Slawson Drilling Company, Inc. hereby state the above is an accurate copy of the Schneipp #1 log

for Vincent Oil Corporation.

James C. Remsberg

Subscribed and sworn to me this 9th day July

Mary Lou Taylor

My commission expires January 17, 1981

HOTARY - 34 CK CO.

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner

July 19, 2013

M.L. Korphage Vincent Oil Corporation 155 N MARKET STE 700 WICHITA, KS 67202-1821

Re: Plugging Application API 15-135-21821-00-00 SCHNIEPP 1 SW/4 Sec.31-18S-23W Ness County, Kansas

#### Dear M.L. Korphage:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after January 15, 2014. The CP-1 filing does not bring the above well into compliance with K.A.R 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely, Production Department Supervisor

cc: District 1

(620) 225-8888