



TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)

Do you have a valid Oil & Gas Lease? Yes No

Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)

Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

~~UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE~~

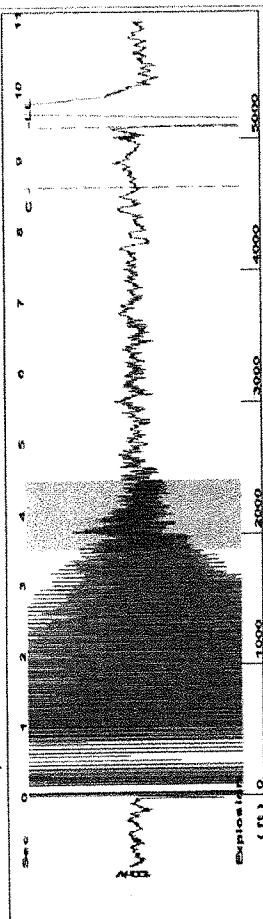
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

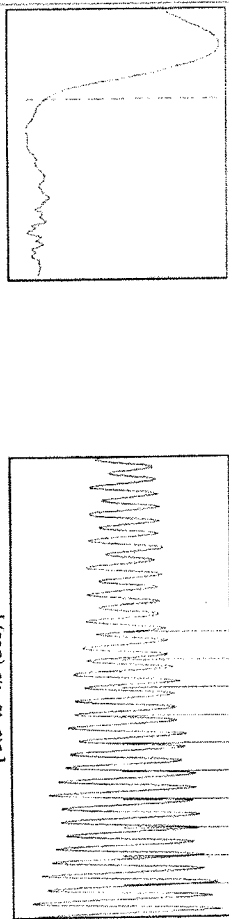
Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

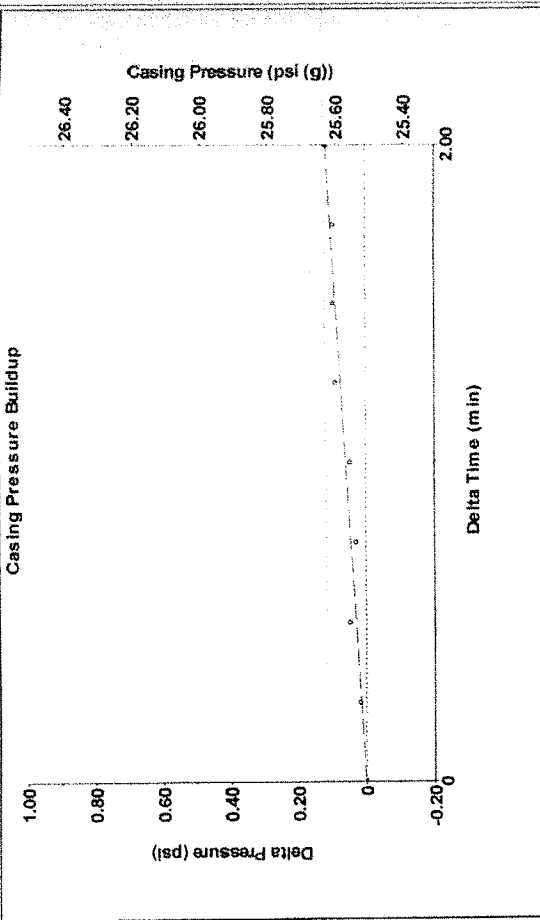
Group: TAD WELLS Well: HJV HARPER A-3 (acquired on: 07/15/13 13:35:01)



Filter Type High Pass Automatic Collar Count Yes Time 9.473 sec
 Manual Acoustic Velo(035.95 ft/s) Manual JTS/sec 16.3399 Joints 160.695
 Depth 5094.02 ft



Group: TAD WELLS Well: HJV HARPER A-3 (acquired on: 07/15/13 13:35:01)

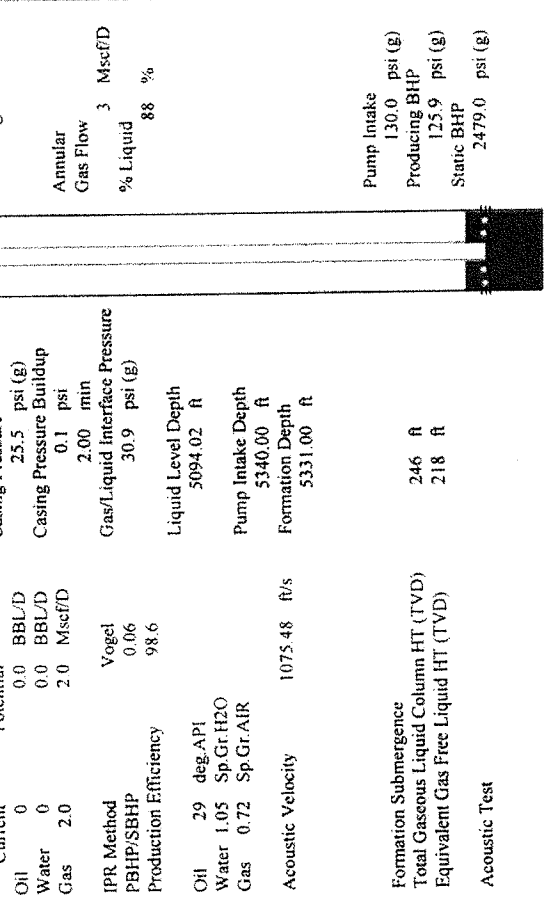


Casing Pressure (psi (g))
 26.40
 26.20
 26.00
 25.80
 25.60
 25.40
 2.00

Change in Pressure 0.12 psi PT 9424 Range
 Change in Time 2.00 min

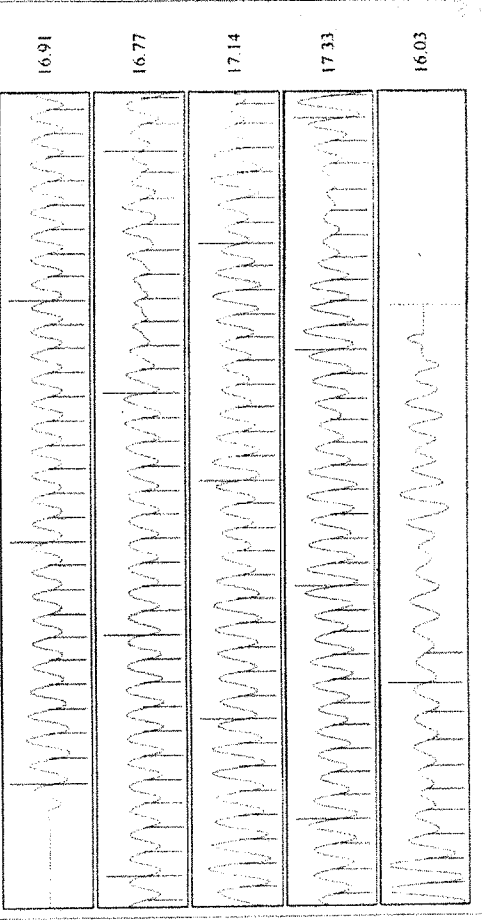
Analysis Method Automatic

Group: TAD WELLS Well: HJV HARPER A-3 (acquired on: 07/15/13 13:35:01)



Production	Potential	Casing Pressure	25.5 psi (g)
Oil	0.0 BBL/D	Casing Pressure Buildup	0.1 psi
Water	0.0 BBL/D	Gas Flow	2.00 min
Gas	2.0 Misc/D	% Liquid	88 %
IPR Method	Vogel	Gas/Liquid Interface Pressure	30.9 psi (g)
PBHP/SBHP	0.06	Liquid Level Depth	5094.02 ft
Production Efficiency	98.6	Pump Intake Depth	5340.00 ft
Oil	29 deg-API	Formation Depth	5331.00 ft
Water	1.05 Sp.Gr.H2O		
Gas	0.72 Sp.Gr.AIR		
Acoustic Velocity	1075.48 ft/s		
Formation Submergence			
Total Gaseous Liquid Column HT (TVD)	246 ft		
Equivalent Gas Free Liquid HT (TVD)	218 ft		
Acoustic Test			

Group: TAD WELLS Well: HJV HARPER A-3 (acquired on: 07/15/13 13:35:01)



Acoustic Velocity 1075.48 ft/s Joints counted 141
 Joints Per Second 16.9634 Joints to liquid level 160.695
 Depth to liquid level 5094.02 ft Filter Width 18.3399
 Automatic Collar Count Yes Time to 1st Collar 0.304 8.616