



TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)

Do you have a valid Oil & Gas Lease? Yes No

Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)

Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

~~UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE~~

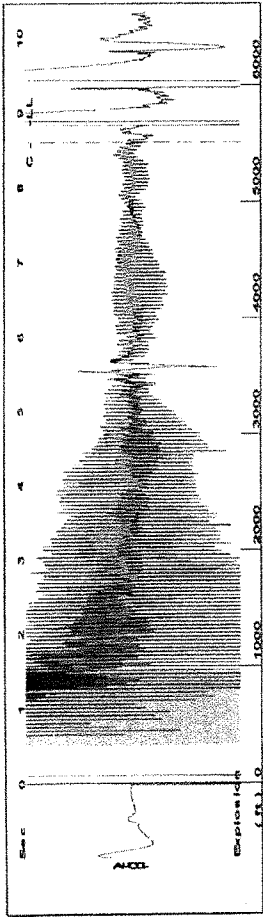
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

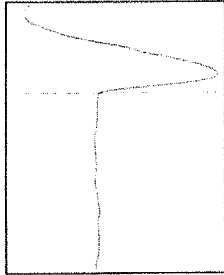
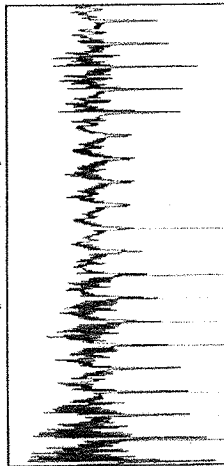
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

Group: TAD WELLS Well: HJV MILLER A-1 (acquired on 08/13/13 03:48:28)



Filter Type High Pass Automatic Collar Count Yes Time 8.832 sec
 Manual Acoustic Velocity 14 ft/s Manual JTS/sec 19.6078 Joints 178.424 Jts
 Depth 5656.05 ft

[0.5 to 1.5 (Sec)]

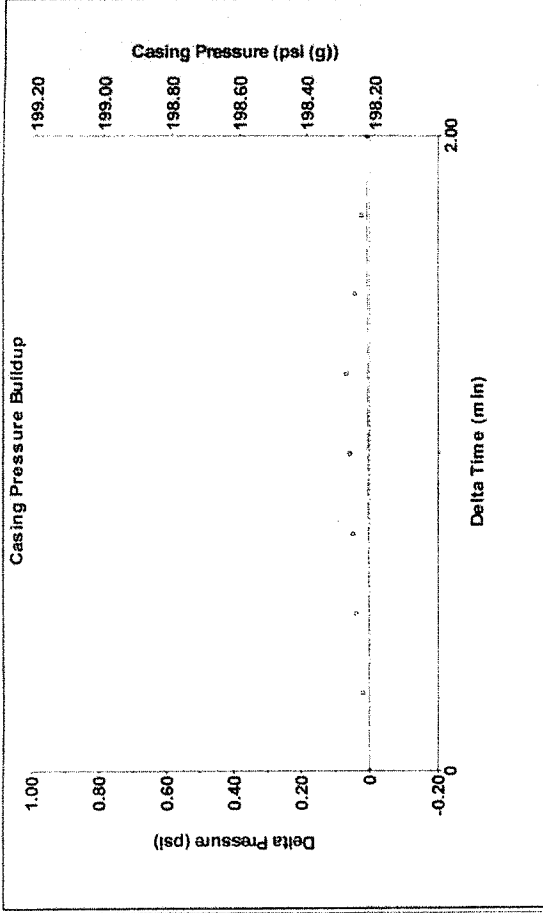


Analysis Method: Automatic

Group: TAD WELLS Well: HJV MILLER A-1 (acquired on 08/13/13 03:48:28)

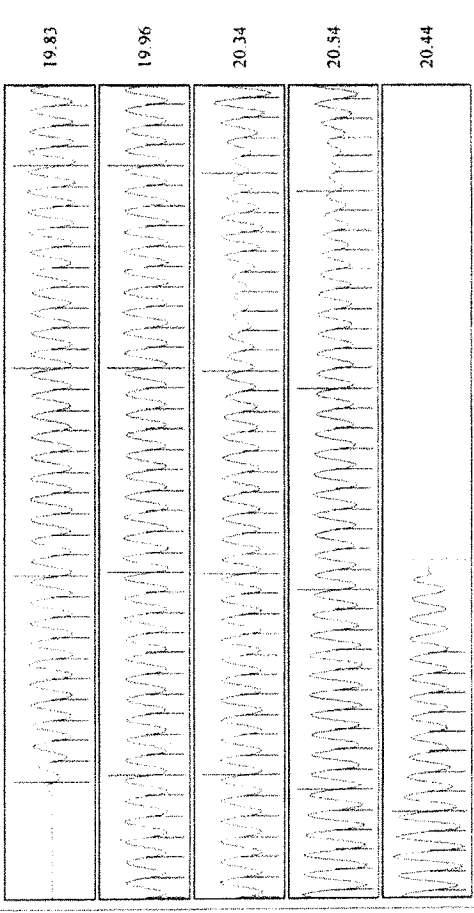
Production	Potential	Casing Pressure	Producing
Oil - - -	BBL/D	198.2 psi (g)	Annular
Water - - -	BBL/D	0.009 psi	Gas Flow
Gas - - -	Mscf/D	2.00 min	% Liquid
IPR Method	Vogel	Gas/Liquid Interface Pressure	100 %
PBHP/SBHP	- - -	229.4 psi (g)	Liquid Stream
Production Efficiency	0.0	Liquid Level Depth	Below Tubing
Oil 40 deg API		5656.05 ft	Oil 0 %
Water 1.05 Sp.Gr.H2O		Pump Intake Depth	Water 100 %
Gas 0.70 Sp.Gr.AIR		5891.00 ft	Liquid Below Tubing
Acoustic Velocity	1280.81 ft/s	Formation Depth	100 %
		6034.00 ft	Pump Intake
Formation Submergence			307.6 psi (g)
Total Gaseous Liquid Column HT (TVD)			Producing BHP
Equivalent Gas Free Liquid HT (TVD)			373.6 psi (g)
Acoustic Test			Static BHP
			- - - psi (g)

Group: TAD WELLS Well: HJV MILLER A-1 (acquired on 08/13/13 03:48:28)



Change in Pressure 0.01 psi FT 9424 Range 0 - ? psi
 Change in Time 2.00 min

Group: TAD WELLS Well: HJV MILLER A-1 (acquired on 08/13/13 03:48:28)



Acoustic Velocity 1280.81 ft/s Joints counted 168
 Joints Per Second 20.202 Jts/sec 178.424
 Depth to liquid level 5656.05 ft Filter Width 21.6078
 Automatic Collar Count Yes Time to 1st Collar 0.288 8.604