

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 1152328

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

## WELL COMPLETION FORM

### WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	_ Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	
Phone: ()	
CONTRACTOR: License #	County:
Name:	
Wellsite Geologist:	
Purchaser:	-
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil       WSW       SWD       SIOW         Gas       D&A       ENHR       SIGW         OG       GSW       Temp. Abd.         CM (Coal Bed Methane)       Cathodic       Other (Core, Expl., etc.):         If Workover/Re-entry:       Old Well Info as follows:	Amount of Surface Pipe Set and Cemented at:       Feet         Multiple Stage Cementing Collar Used?       Yes       No         If yes, show depth set:       Feet         If Alternate II completion, cement circulated from:       feet depth to:       w/
Operator:	
Well Name:	Drilling Fluid Management Plan     (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWE	Chloride content: ppm Fluid volume: bbls
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	License #:
SWD         Permit #:	QuarterSec TwpS. R East 🗌 West
ENHR Permit #:	County: Permit #:
GSW Permit #:	
Spud Date or Recompletion Date         Date Reached TD         Completion Date or Recompletion Date	-

### AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

## Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

	Side Two	1152328
Operator Name:	Lease Name:	Well #:
Sec TwpS. R East _ West	County:	

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sh	eets)	Yes No		-	n (Top), Depth and		Sample
Samples Sent to Geolog	gical Survey	Yes No	Nam	16		Тор	Datum
Cores Taken Electric Log Run Electric Log Submitted B (If no, Submit Copy)	Electronically	<pre>Yes □ No  Yes □ No  Yes □ No</pre>					
List All E. Logs Run:							
		CASIN	G RECORD	ew Used			
		Report all strings se	t-conductor, surface, int	ermediate, producti	on, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

#### ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Protect Casing Plug Back TD				
Plug Off Zone				

Shots Per Foot		PERFORATION Specify For		RD - Bridge P Each Interval I		)e			ement Squeeze Record I of Material Used)	Depth
TUBING RECORD:	Siz	ze:	Set At:		Packer	r At:	Liner R	un:	No	
Date of First, Resumed I	Product	ion, SWD or ENHF	<b>λ</b> .	Producing N	1ethod:	ping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil Bb	ls.	Gas	Mcf	Wate	ər	Bbls.	Gas-Oil Ratio	Gravity
						1				
DISPOSITIC	ON OF C	BAS:			METHOD	OF COMPLE	TION:		PRODUCTION INT	ERVAL:
Vented Sold		Jsed on Lease		Open Hole	Perf.	Dually (Submit)	Comp. ACO-5)	Commingled (Submit ACO-4)		
(If vented, Sub	omit ACC	)-18.)		Other (Specify)						

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

# **RIG 6 DRILLING CO. INC**

# P O BOX # 227 IOLA, KS 66749

R.K. (Bud) Sifers (620) 365-6294

P. O. BOX \$22

John J. Barker (620) 365-7806

COMPANY:Piqua Petro,Inc.	COMMENCED:	####### 6/13/2013
ADDRESS: 1331 Xylan Rd.	COMPLETED:	6/20/2013
Piqua , KS 66761	WELL #:	A ( - 2-12 ) }
	API#:	15-207-28444
LEASE: Light	STATUS:	Oil Well
COUNTY: Woodson	TOTAL DEPTH:	1635'-6 3/4"
LOCATION 2810'FSL/610'FEL	CASING:	40'-8 5/8" cmt w/ 20 sx
1/24/14e	1631'-4 1/2"	consol cmt.

DRILLER'S LOG

DRILLER	S LOG				
			1169		
10		4400	1171	Sh blk	1
10	soil & clay	1196		Sh	
14	Ls	1199		Sa oil GO-GS	
22	Sa (sandstone)	2014		Sh	
51	Sh w/ Is strks	2028		Sa go-gs oil on pit	
66	Ls	1525		Sh w/ sa sh	
85	Sh	1528		Co	
99	Ls w/ sh brks	1545		Sh	
206	Sh	1570		LS miss	
222	LS w/ sa ls	1572		LS w/ ssh	
385	Sh	1580		LS	
606	LS	1589		Sa Is no-ns	
647	Sa	1635		LS T.D.	
664	Ls				
685	Sh w/ sa sh				
821	Ls				
823	Sh blk				
830	Sh				
838	LS				
990	Sh				
1010	Ls				
1016	Sh				
1024	LS w/ sh				
1148	Sh				
1151	Sh blk				
1154	Ls				
1160	Sals				
1163	Sh blk				
1164	LS				
1166	Sh blk				

# RIG 6 DRILLING CO. INC P O BOX # 227 IOLA, KS 66749

R.K. (Bud) Sifers (620) 365-6294

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INVOICE #: 30588 COMPANY:Piqua Petro, inc ADDRESS: 1331 Xylan rd. Piqua , KS 66761

DATE: 6/21/2013 LEASELight COUN Woodson WELL:2-12 API #: 15-207-28,444

ORDERED BY: Greg

SERVICE	RATE		UNITS	
Location Pit Charge			1	N/A
Set Surface Csg.	\$250.00	Per Hr	4	N/C
Cement Surface/W.O.C.	\$250.00	Per Hr	8	N/C
Drilling Charge	\$10.00	Per Ft	1635'	\$16,350.00
Circulating	\$250.00	Per Hr	4	N/C
Drill Stem Test	\$250.00	Per Hr		N/C
Logging	\$250.00	Per Hr		N/C
Core Samples		Per Run		N/A
Water Hauling	\$40.00	Per Hr		N/C
Bit Charge (Lime W/O)	Cost + 1	0%		N/C
Drill Stem Lost	\$28.00	Per Ft		N/C
Trucking		hr + \$1./ mi		N/C
Roustabout	\$23.00			N/C
Running Casing	\$250.00	Per Hr	4	\$500.00
Rigging Up	\$250.00	Per Hr	1	N/C
Rigging Down	\$250.00	Per Hr	1	N/C
Other	\$250.00	Per Hr		140
Fuel Assess.				
Move Rig				
Material Provided:				
Cement	\$8.00	Per Sx	20	\$160.00
Sample Bags	\$28.00	Per Box		n/c

### TOTAL AMOUNT

\$17,100.00

REMIT TO: RIG 6 DRILLING, INC PO BOX 227 IOLA, KS 66749

## THANK YOU !!! WE APPRECIATE YOUR BUSINESS !!!





TICKET NUMBER 43008

FOREMAN STEVENALD

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676 FIELD TICKET & TREATMENT REPORT

520-431-9210	or 800-467-867	6		CEMEN	IT APT 15-	207.2844	21	
DATE	CUSTOMER #	WEI	LL NAME & NUM	MBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-20-13	4950	Light	2.12		1	245	14E	Woodson
CUSTOMER								College La Speller
MAILING ADDR	Troleum				TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDR	ESS				Rick 520	Rick		
1331 ×	ylan Rd				667	Chris B		
CITY		STATE	ZIP CODE		515	Allen B		
Pique		KS			4571.3	Dava		
LOB TYPE	1630'	HOLE SIZE	634	HOLE DEPTI	1635	CASING SIZE &	WEIGHT 44	9.3*
	12612				1000	CEMENT LEFT IN RATE		760 \$
21+561	6) water Sp	poper. He	burn you	pump. C	inculate	Gel aroun	1 To sur	face,
hig ,	Beck up	To 45 Cos	ing by C	ement he	ad + Munti	Fold, Brea	Kcircula	Tian.
Mix 1305	Ks 60/40/	Pozmin Com	ent w/8	% cre1+1	"Flo Cale	Tailin	W1505K	5 Thick
eT cemon	Tw/52H	al-Seal +	2 Dhenes	and pasts	E. Shut a	lown wash	out 20m	ox Lines
Release p/	up. Displa	ce with	26 the photos	Fresho	WATER E	nal pumple	10 Pressu	· 500 #
Juma 2/0	v 1000t	Lait.	2min R	elease Pres	ssure Plu	sheld a	Food Cen	isat
Turn To	Sufface	10 22170 20	Tab	Complete	Ry dow	5		

ACCOUNT	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5461	1	PUMP CHARGE	1085.00	108500
5456	40	MILEAGE	4.20	168.00
1131	Kasks	balto Poz mix comen r	1318	1977.00
11183	1032#	Gel 8%	.22	227.04
1107	150 =	Flo-Cale 1ª pusisk	2.47	370.50
11262	Sasks	Thickset Cement	2016	1008.00
11102	2500	Kol-Seal 5ª portsk	-46	115.00
1107A	100-	Phenoseol 2# posts K	1:35	135.00
11183	750+	Fel Flush	.22	16500
5407	9.270n	Jonmileuse Bulk Truck -667-515	MISXZ	736.00
4404	1	4's Tup Rubber Plus	4725	47.25
1118B	2700-#	Paller of Gel Delevered	,22	594.00
1103	100 \$	Caustic Sola To	1.69	169.00
1121	lout	Soda Ash Drilling Rig	.89	89.00
550/0	3 hrs	Water Transport	120.00	360.00
1123	5000 gallons	Citywater	17.30/1000	86.50
			SubTotal	7332.29
		202020	SALES TAX	363.79-
avin 3737	Ron Polal	004000	ESTIMATED	7696.08
UTHORIZTION	12 Kontoleals	TITLE	DATE	

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.