



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

RIG 6 DRILLING CO. INC

P O BOX # 227
IOLA, KS 66749

R.K. (Bud) Sifers
(620) 365-6294

John J. Barker
(620) 365-7806

COMPANY: Piqua Petro, Inc.
ADDRESS: 1331 Xylan Rd.
Piqua, KS 66761

COMMENCED: ##### 6/13/2013

COMPLETED: 6/20/2013

WELL #:

2-12

API#:

15-207-28444

LEASE: Light
COUNTY: Woodson
LOCATION 2810'FSL/610'FEL
1/24/14e

STATUS: Oil Well

TOTAL DEPTH: 1635'-6 3/4"

CASING: 40'-8 5/8" cmt w/ 20 sx

1631'-4 1/2" consol cmt.

DRILLER'S LOG

		1169 Ls	
		1171 Sh blk	
10	soil & clay	1196	Sh
14	Ls	1199	Sa oil GO-GS
22	Sa (sandstone)	2014	Sh
51	Sh w/ ls strks	2028	Sa go-gs oil on pit
66	Ls	1525	Sh w/ sa sh
85	Sh	1528	Co
99	Ls w/ sh brks	1545	Sh
206	Sh	1570	LS miss
222	LS w/ sa ls	1572	LS w/ ssh
385	Sh	1580	LS
606	LS	1589	Sa ls no-ns
647	Sa	1635	LS T.D.
664	Ls		
685	Sh w/ sa sh		
821	Ls		
823	Sh blk		
830	Sh		
838	LS		
990	Sh		
1010	Ls		
1016	Sh		
1024	LS w/ sh		
1148	Sh		
1151	Sh blk		
1154	Ls		
1160	Sa ls		
1163	Sh blk		
1164	LS		
1166	Sh blk		

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(620) 365-7806

INVOICE #: 30588
COMPANY: Piqua Petro, inc
ADDRESS: 1331 Xylan rd.
Piqua, KS 66761

DATE: 6/21/2013
LEASE: Light
COUNTY: Woodson
WELL: 2-12
API #: 15-207-28,444

ORDERED BY: Greg

SERVICE	RATE	UNITS	
Location Pit Charge		1	N/A
Set Surface Csg.	\$250.00 Per Hr	4	N/C
Cement Surface/W.O.C.	\$250.00 Per Hr	8	N/C
Drilling Charge	\$10.00 Per Ft	1635'	\$16,350.00
Circulating	\$250.00 Per Hr	4	N/C
Drill Stem Test	\$250.00 Per Hr		N/C
Logging	\$250.00 Per Hr		N/C
Core Samples	%500.00 Per Run		N/A
Water Hauling	\$40.00 Per Hr		N/C
Bit Charge (Lime W/O)	Cost + 10%		N/C
Drill Stem Lost	\$28.00 Per Ft		N/C
Trucking	\$40. per hr + \$1./ mi		N/C
Roustabout	\$23.00 Per Man Hr		N/C
Running Casing	\$250.00 Per Hr	4	\$500.00
Rigging Up	\$250.00 Per Hr	1	N/C
Rigging Down	\$250.00 Per Hr	1	N/C
Other	\$250.00 Per Hr		N/C
Fuel Assess.			
Move Rig			
Material Provided:			
* Cement	\$8.00 Per Sx	20	\$160.00
Sample Bags	\$28.00 Per Box		n/c

TOTAL AMOUNT

\$17,100.00

REMIT TO:

**RIG 6 DRILLING, INC
PO BOX 227
IOLA, KS 66749**

THANK YOU !!! WE APPRECIATE YOUR BUSINESS !!!



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 43006
LOCATION Eureka
FOREMAN Steven Neal

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT API 15-207-28444

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
6-20-13	4990	Light 2-12	1	29S	14E	Woodson	
CUSTOMER			TRUCK # DRIVER TRUCK # DRIVER				
Pigna Petroleum			Rick 520 Rick				
MAILING ADDRESS			667 Chris B				
1331 Xylan Rd			525 Allen B				
CITY			4537, 23 Dawn				
Pigna							
STATE							
KS							
ZIP CODE							
JOB TYPE	Longstring	HOLE SIZE	6 3/4	HOLE DEPTH	1635	CASING SIZE & WEIGHT	4 1/2 9.3*
CASING DEPTH	1630'	DRILL PIPE		TUBING		OTHER	
SLURRY WEIGHT		SLURRY VOL		WATER gal/sk		CEMENT LEFT in CASING	
DISPLACEMENT	26 1/2	DISPLACEMENT PSI	500*	MARK PSI	plug 1000*	RATE	

REMARKS: Safety Meeting, Rig up to 4 1/2 casing. Break circulation & mix 750* Gel + 5 bbl water spacer. Hook mud pump. Circulate Gel around to surface. ~~the~~ Rig Back up to 4 1/2 casing w/ cement head + multifold. Break circulation. Mix 130 sks 60/40 pozmix cement w/ 8% Gel + 1* Flo-Calc Tail in w/ 50 sks thick set cement w/ 5# Kol-Seal + 2# phenoseal per/sk. Shut down wash out pump & lines. Release plug. Displace with 26 bbls fresh water. Final pumping pressure 500* Pump plug 1000*. Wait 2 min Release pressure. Plug held. Good cement. Return to surface 10 bbl to pit. Job complete Rig down.

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5461	1	PUMP CHARGE	1085.00	1085.00
5456	40	MILEAGE	4.20	168.00
1121	130 sks	60/40 pozmix cement	13.18	1972.00
1118B	1032*	Gel 8%	.22	227.04
1107	150*	Flo-Calc 1* per/sk	2.47	370.50
1126A	50 sks	Thickset cement	20.16	1008.00
1110A	250*	Kol-Seal 5# per/sk	.46	115.00
1107A	100*	Phenoseal 2# per/sk	1.35	135.00
1118B	750*	Gel Flush	.22	165.00
5407	9.2 ton	Ton mileage Bulk Truck 667-515	MIS X 2	736.00
4404	1	4 1/2 Top Rubber Plug	47.25	47.25
1118B	2700*	Pallet of Gel	.22	594.00
1103	100*	Caustic Soda	1.69	169.00
1121	100*	Soda Ash	.89	89.00
5501C	3 hrs	Water Transport	120.00	360.00
1123	5000 gallons	CITY WATER	17.70/1000	86.50
SubTotal				7332.29
SALES TAX				363.79
ESTIMATED TOTAL				7696.08

Ravin 3737

059808

AUTHORIZATION Ron Blalock TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.