



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1152333

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
---	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	Meyer-O'Brate 2-21
Doc ID	1152333

Tops

Name	Top	Datum
Anhydrite	1482	787
Heebner	3752	-1483
Lansing	3797	-1528
Base Kansas City	4130	-1861
Pawnee	4217	-1948
Ft. Scott	4289	-2020
Cherokee	4307	-2038
Mississippian	4401	-2132
TD	4417	-2148

ALLIED OIL & GAS SERVICES, LLC 060357

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:
Great Bend, KS

DATE <u>3-14-13</u>	SEC. <u>21</u>	TWP. <u>19S</u>	RANGE <u>21W</u>	CALLED OUT	ON LOCATION <u>9:07 AM</u>	JOB START <u>9:15 AM</u>	JOB FINISH <u>9:30 AM</u>
LEASE <u>Meyer-Brate</u>	WELL# <u>2-21</u>		Reason: <u>DDrds to 800 ft. E 2 mi. N. Int. location</u>		COUNTY <u>Ness</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Petromark 2 OWNER American Warrior

TYPE OF JOB Surface Casing

HOLE SIZE 12 1/4" T.D. 221ft

CASING SIZE 8 5/8" 23" DEPTH 210.98ft

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 20ft

CEMENT LEFT IN CSG. 20ft 1.272 bbl, 5.3sr

PERFS.

DISPLACEMENT 12.5 bbls Fresh Water

EQUIPMENT

PUMP TRUCK CEMENTER Charles E. Kicks
398 HELPER Josh Isaac

BULK TRUCK
344/170 DRIVER Jim Monahan

BULK TRUCK
DRIVER

REMARKS:

Pump 5 bbls Fresh Water
Mix + Pump 36 bbls Cement (150sr)
Displace with 12.5 bbls Fresh Water
Leave 20ft, 1.272 bbl, 5.3sr Cmt in Casing
Calculate 10 bbls, 42sr Cement to Surface

CHARGE TO: American Warrior
STREET _____
CITY _____ STATE _____ ZIP _____

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____
SIGNATURE _____

CEMENT
AMOUNT ORDERED 150sr, 'A' + 3% Cccl + 2% Gel

COMMON _____ @ _____
POZMIX _____ @ _____
GEL _____ @ _____
CHLORIDE _____ @ _____
ASC _____ @ _____
_____ @ _____
_____ @ _____
_____ @ _____
_____ @ _____
_____ @ _____
_____ @ _____
HANDLING _____ @ _____
MILEAGE _____
TOTAL _____

SERVICE

DEPTH OF JOB _____
PUMP TRUCK CHARGE _____
EXTRA FOOTAGE _____ @ _____
MILEAGE _____ @ _____
MANIFOLD _____ @ _____
_____ @ _____
_____ @ _____

TOTAL _____

PLUG & FLOAT EQUIPMENT

_____ @ _____
_____ @ _____
_____ @ _____
_____ @ _____
_____ @ _____
TOTAL _____

SALES TAX (If Any) _____
TOTAL CHARGES _____
DISCOUNT _____ IF PAID IN 30 DAYS

Date 3-14-13 District Great Bend Ticket No. 0603507
 Company American Warrior Rig Petromuck 2
 Lease Meyer-O'Brate Well No. 2-21
 County Ness State KS
 Location Buzine Field _____

CEMENT DATA:
 Spacer Type: Fresh Water
 Amt. 5 bbl Sk Yield _____ ft³/sk Density 8.34 PPG

CASING DATA: Conductor PTA Squeeze Misc
 Surface Intermediate Production Liner
 Size 8 7/8 Type _____ Weight 23' Collar _____

LEAD: Pump Time _____ hrs. Type 11' + 3% Cccl
+ 2% Gcc1 Excess _____
 Amt. 150 Sk Yield 1.34 ft³/sk Density 15.2 PPG

Casing Depths: Top 0 Bottom 210.98

TAIL: Pump Time _____ hrs. Type _____ Excess _____
 Amt. _____ Sk Yield _____ ft³/sk Density _____ PPG
 WATER: Lead 6.51 gals/sk Tail _____ gals/sk Total 24 Bbls.

Drill Pipe: Size _____ Weight _____ Collars _____
 Open Hole: Size 12 1/4' T.D. 221 ft. P.B. to _____ ft.

Pump Trucks Used 398
 Bulk Equip. 344/170

CAPACITY FACTORS:
 Casing: Bbls/Lin. ft. .0636 Lin. ft./Bbl. 15.7
 Open Holes: Bbls/Lin. ft. .1458 Lin. ft./Bbl. 6.8599
 Drill Pipe: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Annulus: Bbls/Lin. ft. .0735 Lin. ft./Bbl. 13.6037
 Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Perforations: From _____ ft. to _____ ft. Amt. _____

Float Equip: Manufacturer _____
 Shoe: Type _____ Depth _____
 Float: Type _____ Depth _____
 Centralizers: Quantity _____ Plugs Top _____ Btm. _____
 Stage Collars _____
 Special Equip. _____
 Disp. Fluid Type FW Amt. 11.5 Bbls. Weight 8.34 PPG
 Mud Type WRA1 Weight 9.4 PPG

COMPANY REPRESENTATIVE [Signature]

CEMENTER [Signature]

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	AM/PM	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	
7:00 AM						Cement at Pump Truck on location (Water on Bulk)
7:50 AM						Casing on Bottom
8:00 AM						Circulate (Water on Bulk Truck)
9:07 AM						Bulk Truck arrives on location
9:14 AM		50		5	5	Fresh Water
9:17 AM		50		41	36	Cement
9:28 AM		50				Start Displacement
9:32 AM		50		53.5	12.5	Complete Displacement
9:33 AM						Shut in + Rig Down
10:00 AM						Leave Location



Services, Inc.

CHARGE TO: American Warrior

ADDRESS

CITY, STATE, ZIP CODE

TICKET No 24100

PAGE 1 OF 2

SERVICE LOCATIONS: *Neeshy KS*

WELL/PROJECT NO: *2-21* LEASE: *Major O Brite* COUNTY/PARISH: *Neeshy* STATE: *KS* CITY: *Bazine* DATE: *8/14/13* OWNER: *OWNER*

TICKET TYPE: SERVICE SALES CONTRACTOR: *Development* RIG NAME/NO: *1* SHIPPED: *WCT* DELIVERED TO: *Production* ORDER NO: *21-B-2112*

WELL TYPE: *Oil* WELL CATEGORY: *Development* JOB PURPOSE: *Cement long string* WELL RESULT NO: *21-B-2112*

REFERRAL LOCATION: *Neeshy KS* INVOICE INSTRUCTIONS: *21-B-2112*

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	MILEAGE	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF								
575					7 RLL14	20	in	1	in	6.00	120.00	
578					Pump Changer	1	in	5	in	1500.00	1500.00	
402					Controlizer	5	in	2	in	75.00	350.00	
403					Count Basket	5	in	2	in	250.00	500.00	
404					Port Collar	5	in	1	in	2400.00	2400.00	
406					Latch down plug & bellows	5	in	1	in	200.00	200.00	
407					Insert float shoe w/ auto free	5	in	1	in	3500.00	3500.00	
419					Rotating head rental	5	in	1	in	200.00	200.00	

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: *8/13* TIME SIGNED: *5:00 PM*

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY: OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? WE UNDERSTOOD AND MET YOUR NEEDS? OUR SERVICE WAS PERFORMED WITHOUT DELAY? WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? WERE YOU SATISFIED WITH OUR SERVICE? CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL: *5670.00*
 TAX: *1080.425*
 TOTAL: *5136.25*

SWIFT OPERATOR: *AGB* APPROVAL: *AGB*

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 24159

CUSTOMER: American Lubricator
WELL: Weyerhaeuser 2-21
DATE: 11/2/13
PAGE: 2/2

ITEM	QTY	UNIT	DESCRIPTION	WELL	DATE	PRICE	TOTAL
325	1		Standard Coust (for 4-2)	175 sk	1/3/10	2362.50	
284	1		Cal Seal	800/16	3/5/10	280.00	
283	1		SAC+	900/16	0/20	180.00	
292	1		halad- 322	125/16	7/75	968.75	
276	1		Flare	58/16	2/00	100.00	
281	1		Mud Flush	500/90	1/85	1025.00	
221	1		RCL & fluid	2/90	2/5/00	50.00	
290	1		D-Aie	2/90	3/5/00	70.00	
588	1		Drayage (win)	1/4	250/00	250.00	
581	1		SERVICE CHARGE	175	2/00	350.00	
TOTAL WEIGHT							513/00
LOADED MILES							
CUBIC FEET							
TON MILES							

JOB LOG

SWIFT Services, Inc.

DATE 21 MAR 13 PAGE NO. 1

CUSTOMER American Warrior WELL NO. 2-21 LEASE Major-Obrate JOB TYPE cement long string TICKET NO. 24159

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								175 sk SA 2 cement w/ 1/2" Floccle TD 4418' 5 1/2" 15.5" casing Centralizer 1, 2, 3, 4, 6, 9 back + 5, 6, 9 Port collar " 70 1471' 1st pipe 4122 short 4488' out 74106, 107 104 joints
	0400							on loc TRK 114
	0530							start 5 1/2" 15.5" casing in well
	0720							Drop ball - circulate - ROTATE
	0750	3 3/4	12				200	Pump 500 gal mud flush
		3 3/4	20				200	Pump 20 bbl KCL flush
	0755		7					Plug RH 30 sks
	0800	3 3/4	35				200	Mix EA-2 cement 1455 sks @ 153 ppg
	0815							Drop latch down plug wash out pump & line
	0820	6 3/4					200	Displace plug
		6 3/4	95				800	
	0830	6 3/4	104				1500	Land plug
								Release pressure to truck - dried up
	0840							wash truck
								Rack up
	0925							job complete
								- 1 hour Blaine T J 3/4 Day



Services, Inc.

CHARGE TO: AMERICAN WARRIOR
ADDRESS
CITY, STATE, ZIP CODE

TICKET NO 24243

PAGE 1 OF

SERVICE LOCATION: 1. NESS CITY, KS
WELL/PROJECT NO: 2-21
LEASE: MEERS-ORRATE
COUNTY/PARISH: NESS
STATE: KS
CITY: BAZINE, KS
DATE: 26 MAR 13
OWNER: [blank]
TICKET TYPE: SERVICE SALES
CONTRACTOR: HDD OIL FIELDS SERU
RIG NAME/NO: [blank]
SHIPPED/DELIVERED TO: [blank]
ORDER NO: [blank]
WELL TYPE: OIL
WELL CATEGORY: DEVELOPMENT
JOB PURPOSE: CEMENT PORT COLLAR
WELL PERMIT NO: [blank]
WELL LOCATION: 45, 24 E, N. I. 20

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575					MILEAGE \$ 115-	20	mi			10.00	1200
576D					PUMP CHARGE	1	hr			1800	1800
105					PORT COLLAR DEPENDK TEST	1	hr			350	350
276					FUDGE	3	drills			60	180
290					D-AIR	1	hr			35	35
330					SMD CEMENT	120	lb			1.50	180
581					CEMENT SERVICE CHARGE	175	lb			2.00	350
582					MINIMUM DRAYAGE	175	lb			2.50	437.50

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.
MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

PAGE SIGNED: 26 MAR 13
TIME SIGNED: 11:15
BY: [Signature]
P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? YES NO

WE UNDERSTOOD AND MET YOUR NEEDS? YES NO

OUR SERVICE WAS PERFORMED WITHOUT DELAY? YES NO

WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? YES NO

ARE YOU SATISFIED WITH OUR SERVICE? YES NO

PAGE TOTAL: 4395

TAX: 7.5%
TOTAL: 4547.78

SWIFT OPERATOR: [Signature]
CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: [Signature]
APPROVAL: [Signature]

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 26 MAR 13 PAGE NO.

CUSTOMER AMERICAN WARRIOR

WELL NO. 221

LEASE MEYER-ORRATE JOB TYPE CEMENT PORT COLLAR

TICKET NO. 24243

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0930							ON LOCATION
								PORT COLLAR @ 1471
	0953				✓		1000	TEST - HELD
	1000							OPEN PORT COLLAR
	1005	4	6 1/2	✓		350		MIX 120 SX 5MD
		3	4 3/4	✓		400		DISPLACE CEMENT
								CIRCULATE 20 SX TO PIT
	1024			✓		1000		CLOSE PORT COLLAR - TEST - HELD
								RUN 4 ITS.
	1035	4	18	✓		200		REVERSE CEMENT OUT OF TUBING
	1048							WASH TRUCK
	1115							JOB COMPLETE
								THANKS B115
								JASON JEFF FLINT



DRILL STEM TEST REPORT

Prepared For: **American Warrior Inc**

PO Box 399
Garden City KS 67846

ATTN: Scott Corsair

Meyer-O'Brate #2-21

21-19s-21w Ness,KS

Start Date: 2013.03.20 @ 12:18:16

End Date: 2013.03.20 @ 20:15:06

Job Ticket #: 48508 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2013.03.22 @ 15:58:53



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

American Warrior Inc
PO Box 399
Garden City KS 67846
ATTN: Scott Corsair

21-19s-21w Ness, KS
Meyer-O'Brate #2-21
Job Ticket: 48508 **DST#: 1**
Test Start: 2013.03.20 @ 12:18:16

GENERAL INFORMATION:

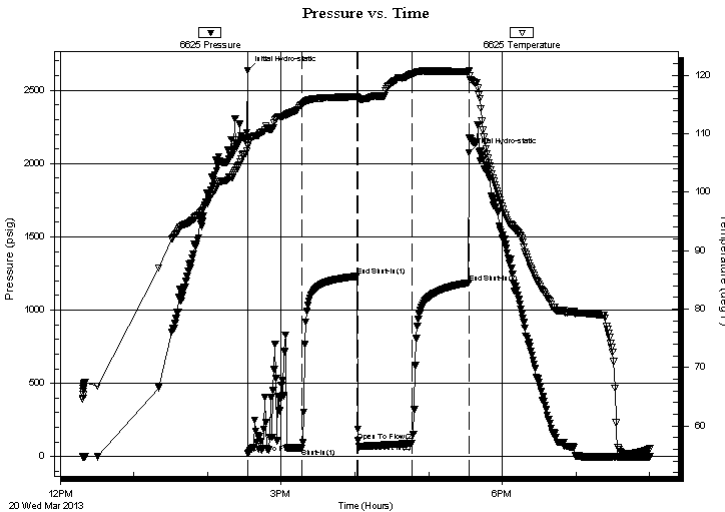
Formation: **Miss**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 14:32:46
Time Test Ended: 20:15:06
Interval: **4403.00 ft (KB) To 4414.00 ft (KB) (TVD)**
Total Depth: 4414.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good
Reference Elevations: 2269.00 ft (KB)
2263.00 ft (CF)
KB to GR/CF: 6.00 ft
Test Type: Conventional Bottom Hole (Initial)
Tester: Jeff Brown
Unit No: 67

Serial #: 6625 Outside

Press @ Run Depth: 88.99 psig @ 4406.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2013.03.20 End Date: 2013.03.20 Last Calib.: 2013.03.20
Start Time: 12:18:17 End Time: 20:00:06 Time On Btm: 2013.03.20 @ 14:32:36
Time Off Btm: 2013.03.20 @ 17:33:06

TEST COMMENT: IFP-Fair blow built to 9"
ISI-Dead no blow back
FFP-Good blow BOB in 27 1/2 min
FSI-Weak surface blow back built to 1/4"

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2635.41	108.05	Initial Hydro-static
1	22.90	107.88	Open To Flow (1)
45	58.12	115.02	Shut-In(1)
90	1230.64	116.31	End Shut-In(1)
90	107.00	116.10	Open To Flow (2)
135	88.99	120.21	Shut-In(2)
181	1185.88	120.57	End Shut-In(2)
181	2075.13	120.82	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	GOCWM 10%G 20%O 30%W 40%M	0.05
109.00	MCGO 5%M 45%G 50%O	0.55
63.00	MO 25%M 75%O	0.88
15.00	Gassy Oil 60%G 40%O	0.21
0.00	141-GIP	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

American Warrior Inc
 PO Box 399
 Garden City KS 67846
 ATTN: Scott Corsair

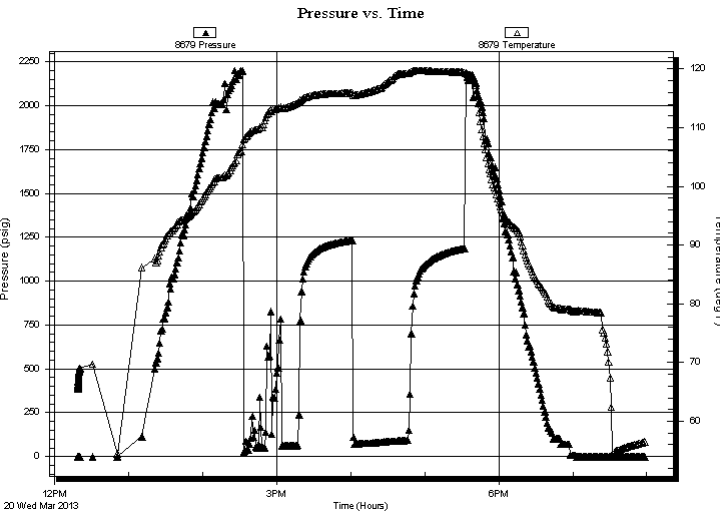
21-19s-21w Ness, KS
Meyer-O'Brate #2-21
 Job Ticket: 48508 **DST#: 1**
 Test Start: 2013.03.20 @ 12:18:16

GENERAL INFORMATION:

Formation: **Miss**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 14:32:46
 Time Test Ended: 20:15:06
Interval: 4403.00 ft (KB) To 4414.00 ft (KB) (TVD)
 Total Depth: 4414.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Jeff Brown
 Unit No: 67
 Reference Elevations: 2269.00 ft (KB)
 2263.00 ft (CF)
 KB to GR/CF: 6.00 ft

Serial #: 8679 Inside
 Press @ Run Depth: psig @ 4406.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2013.03.20 End Date: 2013.03.20 Last Calib.: 2013.03.20
 Start Time: 12:18:47 End Time: 19:58:46 Time On Btm:
 Time Off Btm:

TEST COMMENT: IFP-Fair blow built to 9"
 ISI-Dead no blow back
 FFP-Good blow BOB in 27 1/2 min
 FSI-Weak surface blow back built to 1/4"



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
10.00	GOCWM 10%G 20%O 30%W 40%M	0.05
109.00	MCGO 5%M 45%G 50%O	0.55
63.00	MO 25%M 75%O	0.88
15.00	Gassy Oil 60%G 40%O	0.21
0.00	141-GIP	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior Inc
PO Box 399
Garden City KS 67846
ATTN: Scott Corsair

21-19s-21w Ness, KS
Meyer-O'Brate #2-21
Job Ticket: 48508 **DST#: 1**
Test Start: 2013.03.20 @ 12:18:16

Tool Information

Drill Pipe:	Length: 4285.00 ft	Diameter: 3.80 inches	Volume: 60.11 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 22000.00 lb
Drill Collar:	Length: 119.00 ft	Diameter: 2.28 inches	Volume: 0.60 bbl	Weight to Pull Loose: 74000.00 lb
			<u>Total Volume: 60.71 bbl</u>	Tool Chased 3.00 ft
Drill Pipe Above KB:	29.00 ft			String Weight: Initial 65000.00 lb
Depth to Top Packer:	4403.00 ft			Final 67000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	11.00 ft			
Tool Length:	39.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Change Over Sub	1.00			4376.00	
Shut In Tool	5.00			4381.00	
Hydraulic tool	5.00			4386.00	
Jars	5.00			4391.00	
Safety Joint	3.00			4394.00	
Packer	4.00			4398.00	28.00 Bottom Of Top Packer
Packer	5.00			4403.00	
Stubb	1.00			4404.00	
Perforations	2.00			4406.00	
Recorder	0.00	6625	Outside	4406.00	
Recorder	0.00	8679	Inside	4406.00	
Perforations	5.00			4411.00	
Bullnose	3.00			4414.00	11.00 Bottom Packers & Anchor

Total Tool Length: 39.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc
PO Box 399
Garden City KS 67846
ATTN: Scott Corsair

21-19s-21w Ness,KS
Meyer-O'Brate #2-21
Job Ticket: 48508 **DST#: 1**
Test Start: 2013.03.20 @ 12:18:16

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 51.00 sec/qt	Cushion Volume: bbl		
Water Loss: 6.79 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 4800.00 ppm			
Filter Cake: inches			

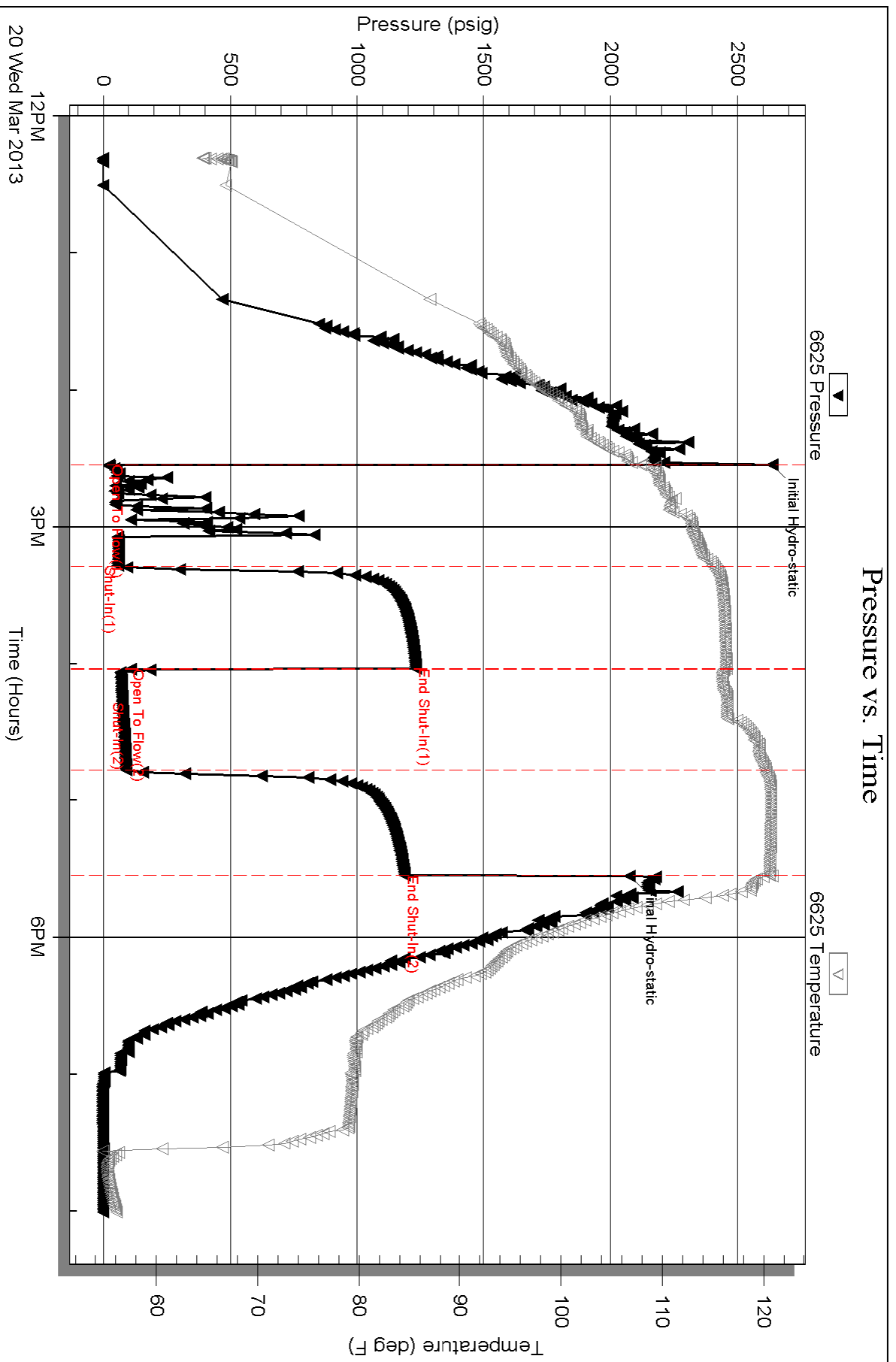
Recovery Information

Recovery Table

Length ft	Description	Volume bbl
10.00	GOCWM 10%G 20%O 30%W 40%M	0.050
109.00	MCGO 5%M 45%G 50%O	0.550
63.00	MO 25%M 75%O	0.884
15.00	Gassy Oil 60%G 40%O	0.210
0.00	141-GIP	0.000

Total Length: 197.00 ft Total Volume: 1.694 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:

Pressure vs. Time



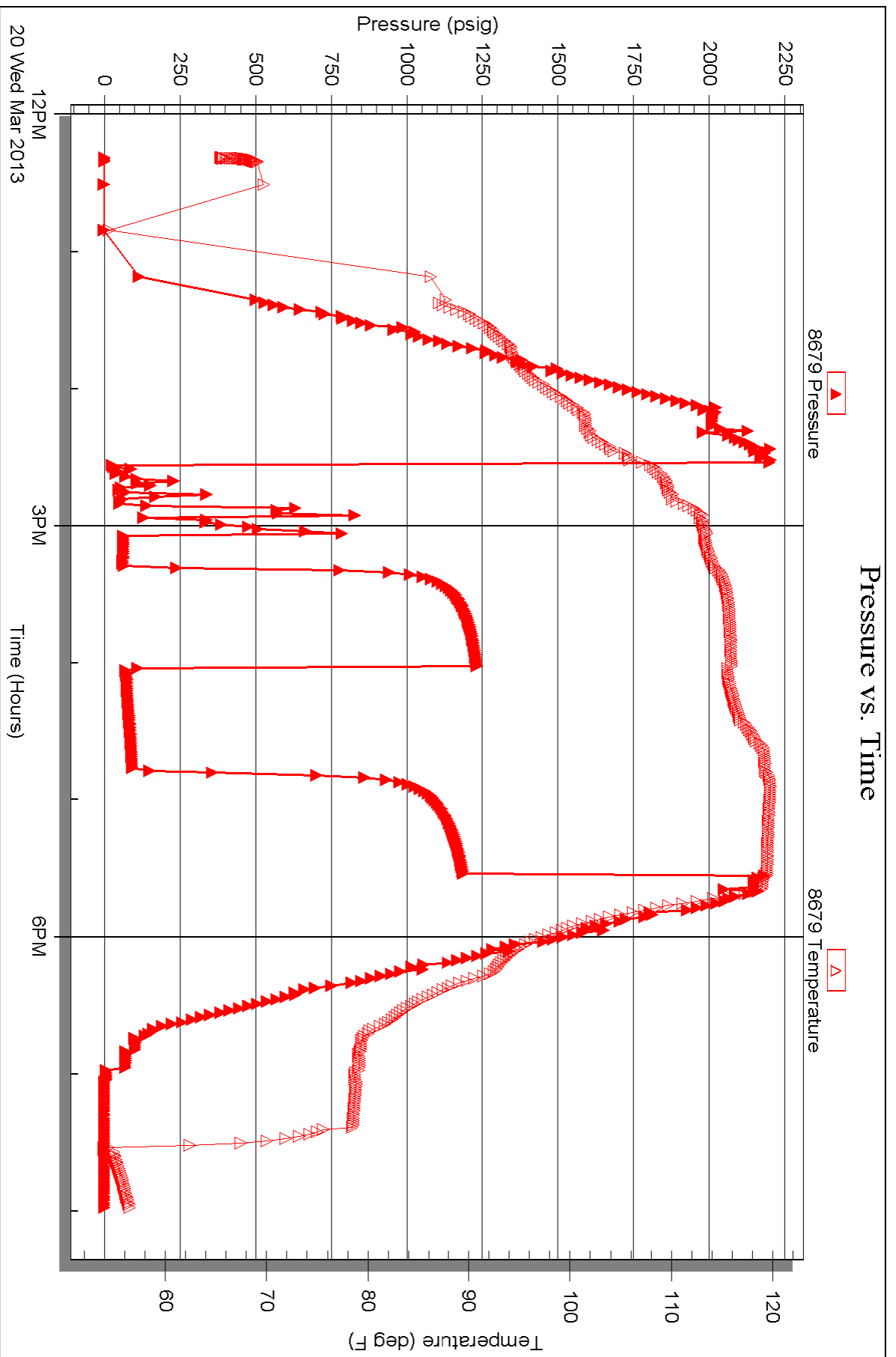
Serial #: 8679

Inside

American Warrior Inc

Meyer-OBrate #2-21

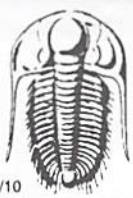
DST Test Number: 1



Triobite Testing, Inc

Ref. No: 48508

Printed: 2013.03.22 @ 15:58:56



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 48508

Well Name & No. Meyer-O'Brate 2-21 Test No. 1 Date 3-20-13
 Company American Warrior INC Elevation 2249 KB 2263 GL
 Address Po Box 399 Garden City KS 67846
 Co. Rep / Geo. JASON ALON Rig Petromark
 Location: Sec. 21 Twp. 19S Rge. 21W Co. Ness State KS

Interval Tested 4403 - 4414 Zone Tested MISS
 Anchor Length 11 Drill Pipe Run 4285 Mud Wt. 9.4
 Top Packer Depth 4398 Drill Collars Run 119 Vis 51
 Bottom Packer Depth 4403 Wt. Pipe Run 0 WL 6.8
 Total Depth 4414 Chlorides 4800 ppm System LCM 0

Blow Description FP Fair Blow Built to 9 IN
IST-Dead No Blow Back
FP-Good Blow BOB IN 27 1/2 min
IST-Weak surface Blow Back Built to 1/4 IN

Rec	Feet of	%gas	%oil	%water	%mud
<u>10</u>	<u>GOCWM</u>	<u>10</u>	<u>20</u>	<u>30</u>	<u>40</u>
<u>109</u>	<u>MCGO</u>	<u>45</u>	<u>50</u>		<u>5</u>
<u>63</u>	<u>MO</u>		<u>75</u>		<u>25</u>
<u>15</u>	<u>Gassy oil</u>	<u>60</u>	<u>40</u>		
	<u>141-GIP</u>				

Rec Total 197 BHT Gravity API RW, 500 @ 53.3 °F Chlorides 18,000 ppm

(A) Initial Hydrostatic 2635
 (B) First Initial Flow 23
 (C) First Final Flow 58
 (D) Initial Shut-In 1231
 (E) Second Initial Flow 107
 (F) Second Final Flow 89
 (G) Final Shut-In 1186
 (H) Final Hydrostatic 2075

Test 1250
 Jars 250
 Safety Joint 75
 Circ Sub
 Hourly Standby
 Mileage 110 RT 170.50
 Sampler
 Straddle
 Shale Packer
 Extra Packer
 Extra Recorder
 Day Standby
 Accessibility
 Sub Total 1745.50

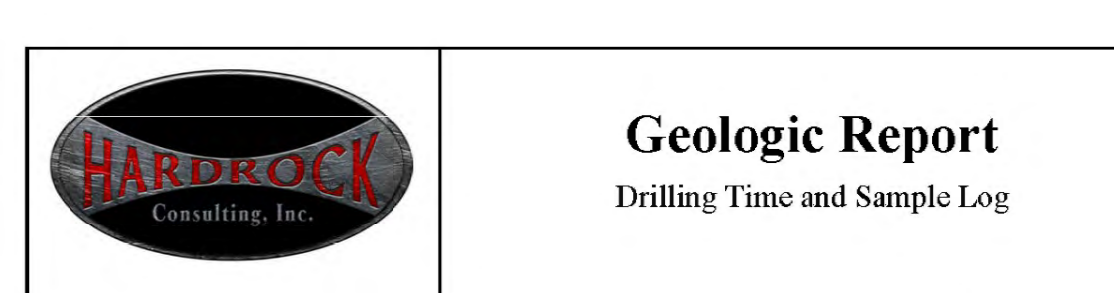
T-On Location 11:38
 T-Started 12:18
 T-Open 14:33
 T-Pulled 17:33
 T-Out 20:15

Comments _____
 Ruined Shale Packer
 Ruined Packer
 Extra Copies
 Sub Total 0
 Total 1745.50
 MP/DST Disc't _____

Initial Open 45
 Initial Shut-In 45
 Final Flow 45
 Final Shut-In 45

Approved By _____ Our Representative Jeff Brown

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



Geologic Report

Drilling Time and Sample Log

Operator **American Warrior, Inc.**
 Lease **Meyer-O'Brate** No. **2-21**
 API # **15-135-25547-0000**
 Field **Hinnergardt East**
 Location **420' FSL & 440' FWL**
 Sec. **21** Twp. **19s** Rge. **21w**
 County **Ness** State **Kansas**

Elevation **2269'**
 KB **2263'**
 Casing Record Surface **8 5/8" @ 223'**
 Production **5 1/2" @ 4416'**
 Electrical Surveys **None**

Formation	Log Tops	Sample Tops	Struct Comp
Anhydrite		1482' +787	+1
Base		1510' +759	
Heebner		3752' -1483	+6
Lansing		3797' -1528	+6
BKc		4130' -1861	NA
Pawnee		4217' -1948	+4
Fort Scott		4289' -2020	+7
Cherokee		4307' -2038	+4
Mississippian		4401' -2132	-4
Total Depth		4417' -2148	

Reference Well For Structural Comparison **Walters Drilling Meyer C #1**
 C SW SW Sec. 21 T19s R21w Ness Co. Kansas

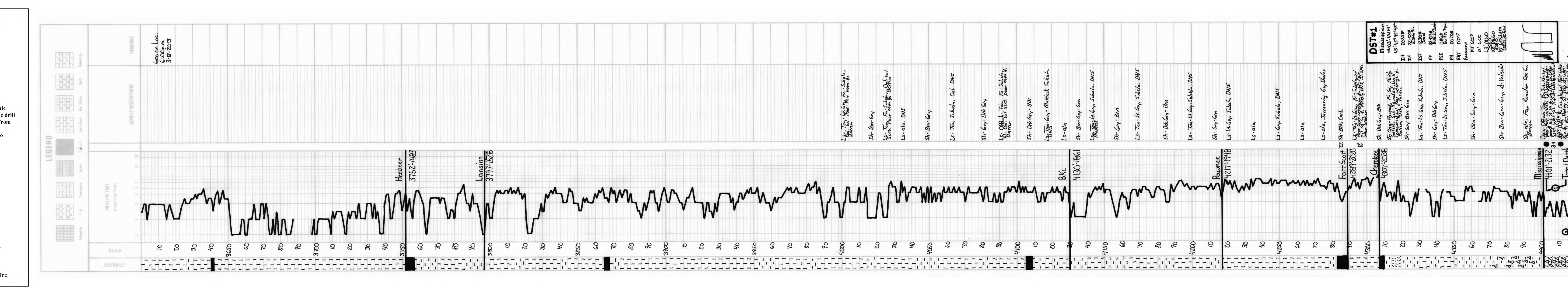
Drilling Contractor **Petromark Drilling, L.L.C. Rig #1**
 Commenced **3-14-2013** Completed **3-21-2013**
 Samples Saved From **4000'** To **RTD**
 Drilling Time Kept From **3600'** To **RTD**
 Samples Examined From **4000'** To **RTD**
 Geological Supervision From **4000'** To **RTD**

Displacement **3500'** Mud Type **Chemical**

Summary and Recommendations

The location for the Meyer-O'Brate #2-21 was found via 3-D seismic survey. The new well ran structurally as expected via the survey. One drill stem test was conducted which recovered commercial amounts of oil from the Mississippian Osage Formation. After all gathered data had been examined the decision was made to run 5 1/2 inch production casing to further evaluate the Meyer-O'Brate #2-27 well.

Respectfully Submitted,
 Jason T Alm
 Hard Rock Consulting, Inc.



DST #1	
Mississippian	4403'-4414'
Osage	45'-45'-45'-45'
IF	2038'
IF	22-58'
IF	24-46'
IF	26-30'
IF	28-12'
IF	30-00'
IF	31-48'
IF	33-00'
IF	34-30'
IF	36-00'
IF	37-30'
IF	39-00'
IF	40-30'
IF	42-00'
IF	43-30'
IF	45-00'
IF	46-30'
IF	48-00'
IF	49-30'
IF	51-00'
IF	52-30'
IF	54-00'
IF	55-30'
IF	57-00'
IF	58-30'
IF	60-00'
IF	61-30'
IF	63-00'
IF	64-30'
IF	66-00'
IF	67-30'
IF	69-00'
IF	70-30'
IF	72-00'
IF	73-30'
IF	75-00'
IF	76-30'
IF	78-00'
IF	79-30'
IF	81-00'
IF	82-30'
IF	84-00'
IF	85-30'
IF	87-00'
IF	88-30'
IF	90-00'
IF	91-30'
IF	93-00'
IF	94-30'
IF	96-00'
IF	97-30'
IF	99-00'
IF	100-30'

Geological Report

American Warrior, Inc.
Meyer-O'Brate #2-21
420' FSL & 440' FWL
Sec. 21 T19s R21w
Ness County, Kansas



American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
Meyer-O'Brate #2-21
420' FSL & 440' FWL
Sec. 21 T19s R21w
Ness County, Kansas
API # 15-135-25547-0000

Drilling Contractor: Petromark Drilling, LLC Rig #1

Geologist: Jason T Alm

Spud Date: March 14, 2013

Completion Date: March 21, 2013

Elevation: 2263' Ground Level
2269' Kelly Bushing

Directions: Bazine KS, at the intersection of Hwy 96 and
Austin St. South 5 mi. to 80 rd. East 2 1/8 mi. North
into location.

Casing: 223' 8 5/8" surface casing
4416' 5 1/2" production casing

Samples: 10' wet and dry, 4000' to RTD

Drilling Time: 3600' to RTD

Electric Logs: None

Drillstem Tests: One, Trilobite Testing, Inc. "Jeff Brown"

Problems: Geologist had problems marking feet throughout
the later part of well.

Remarks: There was plugging action for the first 30 minutes
of the initial flow during DST #1.

Formation Tops

	American Warrior, Inc. Meyer-O'Brate #2-21 Sec. 21 T19s R21w 420' FSL & 440' FWL
Formation	
Anhydrite	1482', +787
Base	1510', +759
Heebner	3752', -1483
Lansing	3797', -1528
BKc	4130', -1861
Pawnee	4217', -1948
Fort Scott	4289', -2020
Cherokee	4307', -2038
Mississippian	4401', -2132
RTD	4417', -2148

Sample Zone Descriptions

- Fort Scott (4289', -2020): Not Tested**
 Ls – Fine to sub-crystalline with poor scattered inter-crystalline porosity, light to fair oil stain in porosity, mostly dense, slight show of free oil when broken, 18 units hotwire.
- Mississippian Osage (4410', -2133): Covered in DST #1**
 Dolo – Δ – Fine sucrosic crystalline with poor to fair inter-crystalline and slight vuggy porosity, very heavy slightly triptolitic chert, weathered with fair vuggy porosity, light to good oil stain and saturation in porosity, fair show of free oil, good odor, bright yellow fluorescents, 39 units hotwire.

Drill Stem Tests
Trilobite Testing, Inc.
“Jeff Brown”

DST #1

Mississippian Osage

Interval (4403' – 4414') Anchor Length 11'

IHP	– 2035 #	
IFP	– 45" – Built to 9 in.	22-58 #
ISI	– 45" – Dead	1230 #
FFP	– 45" – B.O.B. 27 ½ min.	88-107 #
FSI	– 45" – Built to ¼ in.	1186 #
FHP	– 2075 #	
BHT	– 120°F	

Recovery:	141' GIP	
	15' GCO	
	63' MO	75% Oil
	109' MCGO	50% Oil
	10' GOCWM	20% Oil, 30% Water

Structural Comparison

	American Warrior, Inc. Meyer-O'Brate #2-21 Sec. 21 T19s R21w 420' FSL & 440' FWL	Walters Drilling Meyer C #1 Sec. 21 T19s R21w C SW SW		American Warrior, Inc. Meyer #1-21 Sec. 21 T19s R21w 1150' FSL & 500' FWL	
Formation					
Anhydrite	1482', +787	1480', +786	(+1)	1483', +794	(-7)
Base	1510', +759	NA	NA	1518', +759	FL
Heebner	3752', -1483	3755', -1489	(+6)	3759', -1482	(-1)
Lansing	3797', -1528	3800', -1534	(+6)	3803', -1526	(-2)
BKc	4130', -1861	NA	NA	4135', -1858	(-3)
Pawnee	4217', -1948	4218', -1952	(+4)	4223', -1946	(-2)
Fort Scott	4289', -2020	4293', -2027	(+7)	4296', -2019	(-1)
Cherokee	4307', -2038	4308', -2042	(+4)	4312', -2035	(-3)
Mississippian	4401', -2132	4394', -2128	(+4)	4410', -2133	(+1)

Summary

The location for the Meyer-O'Brate #2-21 was found via 3-D seismic survey. The new well ran structurally as expected via the survey. One drill stem test was conducted which recovered commercial amounts of oil from the Mississippian Osage Formation. After all gathered data had been examined the decision was made to run 5 1/2 inch production casing to further evaluate the Meyer-O'Brate #2-21 well.

Recommended Perforations

Mississippian Osage:	(4401' – 4415')	DST #1
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Respectfully Submitted,

Jason T Alm
Hard Rock Consulting, Inc.