

### Kansas Corporation Commission Oil & Gas Conservation Division

1152363

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

# WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R 🗌 East 🗌 West
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
☐ Oil ☐ WSW ☐ SWD ☐ SIOW ☐ Gas ☐ D&A ☐ ENHR ☐ SIGW	Amount of Surface Pipe Set and Cemented at: Feet  Multiple Stage Cementing Collar Used?  Yes No
Gas GSW GSW Temp. Abd.  CM (Coal Bed Methane)	If yes, show depth set: Feet
Cathodic Other (Core, Expl., etc.):	If Alternate II completion, cement circulated from:
If Workover/Re-entry: Old Well Info as follows:	feet depth to: w/ sx cmt.
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:  Deepening Re-perf. Conv. to ENHR Conv. to SWD  Conv. to GSW	Chloride content: ppm Fluid volume: bbls  Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	QuarterSecTwpS. R East West
ENHR Permit #:	
GSW Permit #:	County: Permit #:
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY						
Letter of Confidentiality Received						
Date:						
Confidential Release Date:						
Wireline Log Received						
Geologist Report Received						
UIC Distribution						
ALT I II III Approved by: Date:						

Side Two



Operator Name:				Lease N	lame:			Well #:		
Sec Twp	S. R	East	] West	County:						
INSTRUCTIONS: Sh time tool open and clo recovery, and flow rat line Logs surveyed. A	osed, flowing and shu es if gas to surface te	t-in pressures st, along with	s, whether s final chart(s	hut-in press	ure reach	ed static level,	hydrostatic pres	ssures, bottom h	nole temp	erature, fluid
Drill Stem Tests Taker (Attach Additional		Yes	No		Log	g Formation	n (Top), Depth a	nd Datum		Sample
Samples Sent to Geo	logical Survey	Yes	No		Name			Тор		Datum
Cores Taken Electric Log Run Electric Log Submitte (If no, Submit Cop)	d Electronically	☐ Yes ☐ Yes ☐ Yes	No No No							
List All E. Logs Run:										
		Report a		RECORD	New	Used	on, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)		Weig Lbs. /	ht	Setting Depth	Type of Cement	# Sacks Used	, ,,	and Percent additives
		<u> </u> 	DDITIONAL	CEMENTIN	IG / SQUE	EZE RECORD				
Purpose:  — Perforate — Protect Casing — Plug Back TD — Plug Off Zone  Depth Top Bottom  Type of Cement		Cement	# Sacks	Used		Type and	Percent Additives			
Shots Per Foot	PERFORATI Specify	ON RECORD - Footage of Each	Bridge Plug n Interval Peri	s Set/Type forated			cture, Shot, Ceme mount and Kind of N	nt Squeeze Record Material Used)	d 	Depth
TUBING RECORD:	Size:	Set At:		Packer At:		Liner Run:				
							Yes N	0		
Date of First, Resumed	Production, SWD or EN	IHR. Pr	oducing Meth	nod:	g	as Lift C	Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	BI	ols.	Gas-Oil Ratio		Gravity
DISPOSITI	ON OF GAS:		N	METHOD OF	COMPLET	TION:		PRODUCTIO	ON INTER	VAL:
Vented Solo	Used on Lease		n Hole	Perf.	Dually (		nmingled mit ACO-4)			
(11 verneu, 3u	10./	Othe	r (Specify)				I —			

802 N. Industrial Rd. P.O. Box 664 Iola, Kansas 66749 Phone: (620) 365-5588

# Payless Concrete Products, Inc.

CONDITIONS

CONDITIONS

Concrete to be delivered to the nearest accessible point over passable under truck's own power. Due to delivery at owner's or intermediary's dire seller assumes no responsibility for damages in any manner to sidev roadways, driveways, buildings, trees, shrubbery, etc., which are at custor risk. The maximum allotted time for unloading trucks is 5 minutes per yacharge will be made for holding trucks longer. This concrete contains or water contents for strength or mix indicated. We do not assume responsibility strength test when water is added at customer's request.

NOTICE TO OWNER

Failure of this contractor to pay those persons supplying material or service.

NOTICE TO OWNER

Failure of this contractor to pay those persons supplying material or servic complete this contract can result in the filing of a mechanic's lien on the pro which is the subject of this contract.

MARK MORRISON DEL TO: 169 S TO 39 HW E 9.5 M TO RENO RD N 2 MI TO 2400

			1 L 1/ L	PLE DE GUERNIO	TITE HISTS LASS		
TIME	FORMULA	LOAD SIZE	YARDS ORDERED		DRIVER/TRUCK		PLANT/TRANSACTION
	manager /			1 % CAL	DM	% AIR	
08:11:10a	WELL &	12.50 yd	12.50 yd	0.00	34	0.00.	WILCO
DATE		LOAD#	YARDS DEL.	BATCH#	WATER TRIM	SLUMP	TICKET NUMBE
	To Date	1	12.50 yd	The same and			
05-22-13	Today	1	12.50 yd	24151	G/yd 0.0	4.00 in	3421

WARNING

Contains Portland Gement. Wear Rubber Boots and Gloves. PROLONGED CONTACT MAY CAUSE BURNS. Avoid Contact With Eyes and Prolonged Contact With Skin. In Case of Contact With Skin or Eyes, Flush Thoroughly With Water, If Irritation Persists, Get Medical Attention. KEEP CHILDREN AWAY.

CONCRETE IS A PERISHABLE COMMODITY and BECOMES the PROPERTY of the PURCHASER UPON LEAVING the PLANT. ANY CHANGES OR CANCELLATION of ORIGINAL INSTRUCTIONS MUST be TELEPHONED to the OFFICE BEFORE LOADING STARTS.

The undersigned promises to pay all costs, including reasonable attorneys' fees, incurred in collecting any sums owed.

All accounts not paid within 30 days of delivery will bear interest at the rate of 24% per annum.

3.50

Not Responsible for Reactive Aggregate or Color Quality. No Claim Allowed Unless Made at Time Material is Delivered.

A \$25 Service Charge and Loss of the Cash Discount will be collected on all Returned Checks. Excess Delay Time Charged @ \$50/HR.

PROPERTY DAMAGE RELEASE

(TO BE SIGNED IF DELIVERY TO BE MADE INSIDE CURB LINE)

Dear Customer-The driver of this truck in presenting this RELEASE as you for your signature is of the opinion that the size and weight of his truck may possibly cause damage to the premises and/or adjacent property if it places the material in this load where you dester it, it is not with to their you in every weight we star, but in order to do this the driver as requesting that you gain the RELEASE releving him and this supplier from any responsibility from any damage that may occur to the transport of the supplier from any responsibility from any damage that may occur to the service as of the ways, out that well not fitted the public settlement of the start of the sta

Excessive Water is Detrimental to Concrete Performance H<sub>2</sub>0 Added By Request/Authorized By

WEIGHMASTER

Voors

QUANTITY DESCRIPTION UNIT PRICE CODE EXTENDED PRICE WELL (10 SACKS PER UNIT) 687.50 12.50 MIXING & HAULING 25.00 312.50

RETURNED TO PLANT	LEFT JOB	FINISH UNLOADING	DELAY EXPLANATION/CYLIN	NDER TEST TAKEN	TIME ALLOWED		1
			1. JOB NOT READY	6. TRUCK BROKE DOWN	9	botal 1	1192.50
			SLOW POUR OR PUMP     TRUCK AHEAD ON JOB	7. ACCIDENT 8. CITATION		ax % 6.300	75.13
LEFT PLANT	ARRIVED JOB	START UNLOADING	CONTRACTOR BROKE DOWN     ADDED WATER	9. OTHER	TIME DUE T	otal s -	1267.63
6:27	all			The state of the s	Contract of the Contract of th	Irder +	1267.63
4.11	VI .31					ADDITIONAL CHARGE 1	
TOTAL ROUND TRIP	TOTAL AT JOB	UNLOADING TIME		, 40年	DELAY TIME	ADDITIONAL CHARGE 2	JAN
			C The second	1 1000			
					4.5	GRAND TOTAL	The A

Building Materials Farm & Ranch Supplies Structural Steel Products Hardware & Paint



RETURN POLICY - within 30 days only merchandise must be in saleable condition and accompanied by invoice.

No refunds on Special Order non-stock items

Account due 10th of month following purchase. 1 1/2% interest per month added for an annual percentage rate of 18%.

Shipment #: 1

SOLD TO	SHIP TO	
MARK MORRISON	MORRISON CONSTRUCTION	
MORRISON CONSTR	1651 50TH RD	
1651 50TH. RD.		
YATES CENTER, KS 66785-5141	YATES CENTER, KS 66783	
620-537-6675		

ACCOUNT#	CUSTOME	R P.O.#	TERMS		ORDER#	ORDER DATE	SLSMN	INVOICE#	INVOICE DATE
M1876			NET	10TH	1119367	04/19/13	BR	689531	04/19/13
ORDERED	BACK ORDERED	SHIPPED	U/M		ESCRIPTION		P	RICE	AMOUNT
30	0	30	EA	CEMENT STANDAR MONARCH STD PALLET ?	D TYPE 1	94LB	10	.850	325.50*
1	0	1	EA	PALLET BLOCKS	& QUIK-CR	ETE	15	.000	15.00
-2	0	-2	EA	PALLET BLOCKS PALLET	& QUIK-CR	ETE	15	.000	-30.00
		+ 2	EA	Bags ce	ment				
		32	50	acks to d	0 K-9	7, K-10, H	-11,	K-12	
				8 Sack	s Each	, Surf	ace	,	
		-		8 Sack	7 XX		ma	k	
April 19	, 2013 09:	27:56 E	RUCE	R.	0 /	/ 1	MERCHA	ANDISE	310.50
***	*****	**		SHIP VIA FILL	ED BY CHKE	DBY DRIVER	OTHER		0.00
* * * *	INVOICE						TAX 8 . 5	550%	27.83
		10		PAGE 1 OF :			FREIGHT	г	0.00
					X	DECEMEN BY			

## **DRILLERS LOG**

Company:

Mark Morrison

Contractor: EK Energy LLC

License# 33977

Farm:

Kimberlin

Well No:

k-9

API:

15-205-28151-00-00

Surface Pipe:

40'

County: Allen Wilson

Sec: 3 TWP: 27 R 16 E

Location: 743 FSL

Location: 1719 FWL

Spot: SE-NW-SE-SW

Thickness	Formation	Depth	Remarks
	SOIL & CLAY	3	Drilled 97/8 Hole Set 7"
37	LIME	40	Drilled 5 7/8 HOLE
112	SHALE	152	
23	LIME	175	
41	SHALE	216	Started 5/20/2013
32	LIME	248	Finished 5/21/2013
70	SHALE	318	
10	LIME	328	
18	SHALE	346	T.D. Hole 1010
173	LIME	519	T.D. PIPE 983.40
112	SHALE	631	OIL PATCH PIPE TALLEY
12	LIME	643	
76	SHALE	719	
31	LIME	750	
29	SHALE	779	
16	LIME	795	
7	SHALE	802	
4	LIME	806	
129	SHALE	935	
8	OIL SAND	943	
1	COAL	944	
TD	SHALE	1010	
			2