

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 1152369

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

# WELL COMPLETION FORM

### WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from Deast / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil       WSW       SWD       SIOW         Gas       D&A       ENHR       SIGW         OG       GSW       Temp. Abd.         CM (Coal Bed Methane)       Cathodic       Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet If Alternate II completion, cement circulated from: feet depth to: w/ sx cmt.
If Workover/Re-entry: Old Well Info as follows:	
Operator: Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD	Chloride content: ppm Fluid volume: bbls Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled         Permit #:           Dual Completion         Permit #:	Operator Name:
SWD         Permit #:	Lease Name: License #:
ENHR         Permit #:	Quarter Sec TwpS. R East West
GSW Permit #:	County: Permit #:
Spud Date or     Date Reached TD     Completion Date or       Recompletion Date     Recompletion Date	

#### AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

# Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

	Side Two	1152369
Operator Name:	Lease Name:	Well #:
Sec TwpS. R East _ West	County:	

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sh	eets)	Yes No		-	n (Top), Depth and		Sample
Samples Sent to Geolog	gical Survey	Yes No	Nam	16		Тор	Datum
Cores Taken Electric Log Run Electric Log Submitted B (If no, Submit Copy)	Electronically	<pre>Yes □ No  Yes □ No  Yes □ No</pre>					
List All E. Logs Run:							
		CASIN	G RECORD	ew Used			
		Report all strings se	t-conductor, surface, int	ermediate, producti	on, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

#### ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Protect Casing Plug Back TD				
Plug Off Zone				

Shots Per Foot		PERFORATION Specify For		RD - Bridge P Each Interval I		)e			ement Squeeze Record I of Material Used)	Depth
TUBING RECORD:	Siz	ze:	Set At:		Packer	r At:	Liner R	un:	No	
Date of First, Resumed I	Product	ion, SWD or ENHF	<b>λ</b> .	Producing N	1ethod:	ping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil Bb	ls.	Gas	Mcf	Wate	ər	Bbls.	Gas-Oil Ratio	Gravity
						1				
DISPOSITIC	ON OF C	BAS:			METHOD	OF COMPLE	TION:		PRODUCTION INT	ERVAL:
Vented Sold		Jsed on Lease		Open Hole	Perf.	Dually (Submit)	Comp. ACO-5)	Commingled (Submit ACO-4)		
(If vented, Sub	omit ACC	)-18.)		Other (Specify)						

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

802 N. Industrial Rd. P.O. Box 664 Iola, Kansas 66749 Phone: (620) 365-5588

# Payless Concrete Products, Inc.

K-11

# CONDITIONS Concrete to be delivered to the nearest accessible point over passable under truck's own power. Due to delivery at owner's or intermediary's dire seller assumes no responsibility for damages in any manner to sides roadways, driveways, buildings, trees, shrubbery, etc., which are at custo roadways, driveways, buildings, trees, shrubbery, etc., which are at custo roadways, driveways, buildings, trees, shrubacing trucks is 5 minutes per ya charge will be made for holding trucks longer. This concrete contains or water contents for strength or mix indicated. We do not assume responsibil strength test when water is added at customer's request. NOTICE TO OWNER Failure of this contractor to pay those persons supplying material or servic complete this contractor. It meals in the filing of a mechanic's lien on the pro-which is the subject of this contract.

1 and the	and the			C-L/C	MI N SD KIMBI	CITLINGU IN	
TIME	FORMULA	LOAD SIZE	YARDS ORDERED		DRIVER/TRUCK		PLANT/TRANS
12:58:35p	VIELD	13.00 yd	13.00 yd	0.000	35	0.00	WHLCO .
DATE		LOAD #	YARDS DEL.	BATCH#	WATER TRIM	SLUMP	TICKET NU
06-11-13	o bate Today	1	13.00 yd 13.00 yd	24275	6/yd 0.0	4.00 1	-1 34
Contact WRNS. Avoid C CAUSE BURNS. Avoid C Contact WRNS. Avoid C CONCRETE is a PERISHABL LEAVING the PLANT. ANY TELEPHONED to the OFFICE The undersigned promises to any sums owed. All accounts not paid within 30 Not Responsible for Reactiv Material is Delivered.	WARRNING TING TO THE SKINA A nt. Wear Rubber Boots and Glowse. F ces, Flush Thoroughly With Water, H I EN AWAY. LE COMMODITY and BECOMES the PRO CHANGES OR CANCELLATION of ORIC DEFORE LADING STARTS. Io pay all costs, including reasonable alto 0 days of delivery will bear interest at the rat we Aggregate or Color Quality. No Claim Loss of the Cash Discount will be colle	ROLONGED CONTACT MAY ontact With Skin. In Case of ritation Persists, Get Medical PERTY of the PURCHASER UPON INAL INSTRUCTIONS MUST be meys' fees, incurred in collecting e of 24% per annum. Allowed Unless Made at Time	(TO BE SIGNED IF DELIVERY 1 Dear Custome-The driver of this 1 you for your signature is of the op truck may possibly cause damag property if plages the material is our wish to help you in every way the driver is requesting that you is this supplier from any responsible to the premises and/or adjace driveways, curbs, etc., by the del also agree to help thim remove m that he will not litter the public str toon, the undersigned agrees to in of this truck and this supplier for	WAGE RELEASE O BE MADE INSDE CORB LINE) muck in presenting this RELASE to inton that the size and weight of the is the premises and/or adjuacet this load where you desire it is finate we can, but in order to do this musk and the size fielding this mand y tom any damage that may occur it property. buildings, sidewalks, very of this material, and that you of hom the where is of his vehicle so eet. Further, as additional consider- tennity and hold hamiless the diver- ming and all damage to the premises ay be claimed by anyone to have	H20 AC GAL X WEIGHMASTER NOTICE: MY SIGNATURE BE NOTICE: AND SUPPLIER W WHEN DELIVERING INSIDE C LOAD RECEIVED BY:	is Detrimental to Concre ided By Request/Authori	zed By
A \$25 Service Charge and Excess Delay Time Charged (		cted on all Heturned Checks.	X		X Lehr	1 110	Lav.
QUANTITY	CODE	DESCRIPTION	Call States and	and the second second		UNIT PRICE	EXTENDED
13.00 13.00 3.50	WELL MIX&HAUL TRUCKING	WELL (10 S MIXING & H TRUCKING C			13.00 13.00 3.50	55.00 25.00 55.00	715 325 192
RETURNED TO PLANT	LEFT JOB	FINISH UNLOADING	DELAY EXPLANATION/C	YLINDER TEST TAKEN	TIME ALLOWED	1	
	-		1. JOB NOT READY 2. SLOW POUR OR PUMP 3. TRUCK AHEAD ON JOB	6. TRUCK BROKE DOWN 7. ACCIDENT 8. CITATION	S	ubTotal \$ ax % 6.300	1232 77 1310
LEFT PLANT	ARRIVED JOB	START UNLOADING	4. CONTRACTOR BROKE DOWN 5. ADDED WATER	9. OTHER	TIME DUE	otal \$ rder \$	1310
1'10		1			-	ADDITIONAL CHARGE 1	
1.19				201 2	DELAVITALE	The second second second	
TOTAL ROUND TRIP	TOTAL AT JOB	UNLOADING TIME			DELAY TIME	ADDITIONAL CHARGE 2	2

Building Materials Farm & Ranch Supplies Structural Steel Products Hardware & Paint



RETURN POLICY - within 30 days only merchandise must be in saleable condition and accompanied by invoice.

No refunds on Special Order non-stock items

Account due 10th of month following purchase. 1 1/2% interest per month added for an annual percentage rate of 18%.

SHIP TO MORRISON CONSTRUCTION 1651 50TH RD

YATES CENTER, KS 66783

DEOFREDE

Shipment #: 1

ACCOUNT # CUSTOMER P.O.# TERMS INVOICE # **ORDER #** ORDER DATE SLSMN INVOICE DATE M1876 NET 10TH 1119367 04/19/13 BR 689531 04/19/13 BACK ORDERED ORDERED SHIPPED U/M DESCRIPTION PRICE AMOUNT 30 30 EA 0 CEMENT STANDARD TYPE 1 94LB 10.850 325.50\* MONARCH STD PALLET ? PALLET BLOCKS & QUIK-CRETE 1 0 1 EA 15.000 15.00 PALLET -2 0 -2 EA PALLET BLOCKS & QUIK-CRETE 15.000 -30.00 + 2 EA Bags cement From John 32 Sacks to do K-9, K-10, K-11, K-12 8 Sacks Each Surface 120 Mark 61 PALLET April 19, 2013 09:27:56 BRUCE R. 0 / 1 MERCHANDISE 310.50 CHKD BY FILLED BY DRIVER SHIP VIA \*\*\*\*\*\*\*\*\*\*\* 0.00 OTHER \* INVOICE \*\*\*\*\*\*\* TAX 8.550% 27.83 10 PAGE 1 OF 1 FREIGHT 0.00

SOLD TO MARK MORRISON MORRISON CONSTR 1651 50TH. RD. YATES CENTER, KS 66785-5141 620-537-6675

## DRILLERS LOG

Farm:	KIMBERLIN
Well No:	K-11
API:	15-205-28153-00-00
Surface Pipe:	40'

Contractor: EK Energy LLC License# 33977 County: WILSON Sec: 3 TWP: 27 Range: 16E Location: 1316 FSL Location: 2305 FWL Spot: NW-NE-SE-SW

Thickness Formation

Company:

MARK MORRISON

Depth

Remarks

	SOIL & CLAY	8	Drilled 97/8 Hole Set 7"
36	LIME	44	Drilled 57/8 HOLE
111	SHALE	155	
23	LIME	178	
42	SHALE	220	Started 6/4/2013
28	LIME	248	Finished 6/11/2013
68	SHALE	316	
10	LIME	326	
22	SHALE	348	T.D. Hole 1020'
173	LIME	521	T.D. PIPE 1015.25'
111	SHALE	632	OIL PATCH PIPE TALLEY
10	LIME	642	
79	SHALE	721	
29	LIME	750	
29	SHALE	779	
16	LIME	795	
7	SHALE	802	
4	LIME	806	
124	SHALE	930	
11	OIL SAND	941	
4	DARK SAND	945	
1	COAL	946	
28	SHALE	974	
3	OIL SAND	977	
2	BLK SAND	977	
	SHALE	1020	