

Employee of Operator or Operator on above-described well,

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Name of Party Responsible for Plugging Fees: ____

__ County, ___

(Print Name)

State of ____

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4

March 2009

Type or Print on this Form

Form must be Signed

All blanks must be Filled

OPERATOR: License #:			A	API No. 15			
Name:				Spot Descr	iption:		
Address 1:			_		Sec Tv	vp S. R East West	
Address 2:			_		Feet from	North / South Line of Section	
City:				Feet from East / West Line of Section			
Contact Person:				Footages Calculated from Nearest Outside Section Corner:			
Phone: ()					NE NW	SE SW	
Type of Well: (Check one)	oil Well Gas Well	OG D&A Cathod	lic .	L			
Water Supply Well Other: SWD Permit #:				County:			
ENHR Permit #: Gas Storage Permit #:					Lease Name: Well #:		
		log attached? Yes			•	nyod on: (Data)	
Producing Formation(s): List A			_ '	The plugging proposal was approved on: (Date) by: (KCC District Agent's Name)			
• ,	,	*					
Depth to Top: Bottom: T.D Depth to Top: Bottom: T.D				Plugging Commenced:			
•	•	m: T.D	I F	Plugging C	ompleted:		
Show depth and thickness of a	all water, oil and gas forma	ations.					
Oil, Gas or Water	Records		Casing Rec	g Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size		Setting Depth	Pulled Out	
Describe in detail the manner cement or other plugs were us						ds used in introducing it into the hole. If	
Plugging Contractor License #:			Name:	Name:			
Address 1:			Address 2:				
City:			S	State:		Zip:++	

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

______, ss.

Form	CP4 - Well Plugging Record		
Operator	Ritchie Exploration, Inc.		
Well Name	CHAPMAN 5-X		
Doc ID	1152651		

Producing Formations

Formation	Тор	Bottom	Total Depth
Conglomerate Sand	3651	3659	
LKC	3562	3566	
LKC	3578	3582	
Toronto	3397	3399	