



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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Finney Drilling Company
 402685 W. 100 Road
 Wann, OK 74083

INVOICE

5/20

Invoice Number: 766
 Invoice Date: Apr 22, 2013
 Page: 1

SCANNED

PHONE: 620-330-1420
 KCC#: 5989
 Federal ID#: 48-0925903

Bill To:
COLT ENERGY, INC. P.O. BOX 388 IOLA, KS 66749

Kirk - 11-9

CUSTOMER ID#	LEASE AND WELL NUMBER	COUNTY	Due Date
COLT	KIRK LEASE	ALLEN	5/22/13

Quantity	Description	Unit Price	Amount
2.00	RIG TIME-3/19/13- <u>Kirk #KF6</u> - Run drill pipe in to total depth. Plug up from 1030' (total depth) to 936'. Trip drill pipe out, clean up drill pipe.	200.00	400.00
6.50	RIG TIME-3/21/13-Kirk #KD-2 - Move Rig to well rig up. Trip in 872' of drill pipe. Drill cement and rubber plug to 913'.	200.00	1,300.00
8.50	RIG TIME-3/22/13-Clean hole, trip out drill pipe, trip in core barrel from 913' to 920'. Trip out core barrel. Log well, trip in core barrel. Core from 920' to 938', trip out core barrel. Log well.	200.00	1,700.00
6.00	RIG TIME-3/26/13- Trip in underreamer, ream from 913' to 938'. Trip out underreamer. Trip in drill pipe open end to 938'	200.00	1,200.00
5.00	RIG TIME-3/29/13-Kirk <u>#13-11</u> - Move rig to well, rig up. Trip in drill pipe to 941'. Drill rubber plug and cement from 941' to 974'. Clean hole, pull pipe up in casing.	200.00	1,000.00
6.00	RIG TIME-4/1/13- Clean hole, trip out drill pipe. Trip in core barrel. Core from 975' to 1003', trip out core barrel. Log well, rig down.	200.00	1,200.00
2.00	RIG TIME-4/1/13- <u>Kirk #KF6</u> - Move rig to well, rig up.	200.00	400.00

Subtotal	Continued
Sales Tax	Continued
Total Invoice Amount	Continued
Payment/Credit Applied	
TOTAL	Continued

123000109

FB) D13006109 2400.00
 D) D13007109 4200.00
 F11) D12079109 2200.00

APR 29 RECD

Finney Drilling Company
 402685 W. 100 Road
 Wann, OK 74083

INVOICE

6/10

Invoice Number: 772
 Invoice Date: May 13, 2013
 Page: 1

PHONE: 620-330-1420
 KCC#: 5989
 Federal ID#: 48-0925903

Bill To:
COLT ENERGY, INC. P.O. BOX 388 IOLA, KS 66749

SCANNED
 41964

CUSTOMER ID#	LEASE AND WELL NUMBER	COUNTY	Due Date
COLT	KIRK LEASE 123000	ALLEN	6/12/13

Quantity	Description	Unit Price	Amount
4.00	#11-9 RIG TIME-(5/8/13) MOVE RIG FROM #KL-6 TO #11-9. RIG UP, RUN IN UNDEREAMER TO 944'.	D12079109 200.00	800.00
	3.00 RIG TIME- (5/9/13) UNDEREAM FROM 967' TO 974'. MOVE RIG TO KD2-A	D12079109 200.00	600.00
	6.00 #KD2-A RIG TIME- (5/9/13) RIG UP ON #KD2-A, RUN IN 886 FEET OF PIPE. DRILL PLUG AND CEMENT TO 923'. TRIP OUT, RUN IN CORE BARREL, CORE FROM 923 TO 931. TRIP OUT, LAY OUT CORE, TRIP IN UNDEREAMER TO 913'.	D13008109 200.00	1,200.00
2.00	RIG TIME- (5/10/13) UNDEREAM FROM 920' TO 931'. TRIP PIPE OUT, RIG DOWN.	D13008109 200.00	400.00

MAY 17 RECD

Subtotal	3,000.00
Sales Tax	
Total Invoice Amount	3,000.00
Payment/Credit Applied	
TOTAL	3,000.00



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 41337
LOCATION Eureka
FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

15-001-30567

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-5-13	1828	Kirk # 11-9	9	24	18E	Allen
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Coit Energy			520	John		
MAILING ADDRESS			479	Chris B.		
P.O. Box 388			637	Jim		
CITY	STATE	ZIP CODE				
Iola	KS	66748				

JOB TYPE L/S 0 HOLE SIZE 6 3/4 HOLE DEPTH 974 CASING SIZE & WEIGHT 4 1/2, 10 1/2 #/ft
 CASING DEPTH 966 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.6# SLURRY VOL 33 Bbl WATER gal/sk 6.5 CEMENT LEFT in CASING 25'
 DISPLACEMENT 15 Bbl DISPLACEMENT PSI 400 ~~PSI 400~~ shut in RATE _____

REMARKS: Safety meeting- Rig up to 4 1/2" casing w/ wireline. Break circulation w/ 4 Bbl fresh water. Pump 200# gel-flush, 10 Bbl water spacer, 7 Bbl dye water. Mixed 135 sacks class A cement w/ 270 gal, 170 sac 2, + 1# phenaseal/sk @ 13.6# / gal. Washout pump + lines, release plug. Displace plug to 941' w/ 15 Bbl water, followed plug w/ wireline. Shut well in @ 400 PSI. Good cement returns to surface = 6 Bbl slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1030.00	1030.00
5406	50	MILEAGE	4.00	200.00
11045	135 sacks	class A cement	14.95	2018.25
1108	255#	270 gal	.21	53.55
1102	130#	170 sac 2	.74	96.20
1107A	135#	1# phenaseal/sk	1.29	174.15
1118B	200#	gel-flush	.21	42.00
5407A	6.35	tan mileage bulk-trk	1.34	425.45
5502C	3 1/2 hrs	80 Bbl VAC TRK	90.00	315.00
1123	3000 gals	city water	16.50/1000	49.50
4404	1	4 1/2" top rubber plug	45.00	45.00
			Subtotal	4449.10
			7.55% SALES TAX	187.14
			ESTIMATED TOTAL	4636.24

Ravin 3737

AUTHORIZATION R. P. [Signature]

TITLE 257188

DATE 3/5/2013

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form



CONSOLIDATED
Oil Well Services, LLC

James Mead
ENTERED

TICKET NUMBER 41456
LOCATION Eureka
FOREMAN Rick Ledford / Sharon Fick

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT APZ#15-001-30567

Rick Ledford / Sharon Fick
APZ #15-001-30567
S. Fick

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-2-13	1828	Kirk # 11-9	9	24	18E	Allen
CUSTOMER			TRUCK #			
MAILING ADDRESS			DRIVER			
CITY			TRUCK #			
STATE			DRIVER			
ZIP CODE			TRUCK #			

Colt Energy Inc.

P.O. Box 388

Iola

KS

ZIP CODE

TRUCK # DRIVER TRUCK # DRIVER

445 Dave

479 Chris B

637 Jim

JOB TYPE Plug back 0 HOLE SIZE 3 7/8 966-1003 HOLE DEPTH 1003 CASING SIZE & WEIGHT 4 1/2" 10 1/2 #/ft

CASING DEPTH 966 DRILL PIPE _____ TUBING 2 3/8" OTHER _____

SLURRY WEIGHT 13.6 # SLURRY VOL _____ WATER gal/sk 5.2 CEMENT LEFT in CASING _____

DISPLACEMENT 3 3/4 Bbl DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting - Rig up to 2 3/8" tubing. Break circulation w/ 7 Bbl fresh water.
Washdown 30' to PBTD. Pump 150# gel-flush, brought gel to surface. Mixed 5cs class A
cement w/ 1/2# phenoseal/sk @ 13.6#/gal. Displace w/ 3 3/4 Bbl fresh water. Pull tubing up
30' washed excess cement to surface. Job complete. Rig down.

" Thank You "

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1030.00	1030.00
5406	50	MILEAGE	4.00	200.00
11045	10 SKS	class A cement	14.95	149.50
1107A	5 #	1/2# phenoseal/sk	1.29	6.45
5407		ton mileage bulk trl	m/c	350.00
55026	3 hrs	80 Bbl WAC TRK	90.00	270.00
1123	3000 gals	city water	16.50/1000	49.50
			sub total	2055.45
			SALES TAX 7.55%	15.52
			ESTIMATED TOTAL	2070.97

Ravin 3737

AUTHORIZATION R. R. Ledford

TITLE 251928

DATE 4/2/2013

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.