



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Oil Producers Inc. of Kansas
Well Name	Sealey A #1
Doc ID	1152741

Tops

Name	Top	Datum
Heebner	3588	-1686
Lansing	3785	-1883
BKC	4162	-2260
Mississippi Chert	4226	-2324
Mississippi Lime	4254	-2352
Kinderhook	4305	-2403
Viola	4372	-2470
Simpson Shale	4475	-2573
Simpson Sand	4480	-2578



PAGE 1 of 1	CUST NO 1002993	INVOICE DATE 01/28/2013
INVOICE NUMBER 1718 - 91105019		

Pratt (620) 672-1201
 B OIL PRODUCER'S INC OF KANSAS
 I 1710 WATERFRONT PKWY
 L WICHITA
 L KS US 67206
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Sealey A 1
 O LOCATION
 B COUNTY Pratt
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40558668	19843		Net - 30 days	02/27/2013

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 01/27/2013 to 01/27/2013				
0040558668				
171807602A Cement-New Well Casing/Pi 01/27/2013				
Cement 8 5/8" Surface				
60/40 POZ	300.00	EA	9.00	2,699.99 T
Celloflake	76.00	EA	2.78	210.90 T
Calcium Chloride	774.00	EA	0.79	609.53 T
"Wooden Cmt Plug, 8 5/8" "	1.00	EA	120.00	120.00
"Unit Mileage Chg (PU, cars one way)"	10.00	MI	3.19	31.88
Heavy Equipment Mileage	20.00	MI	5.25	105.00
"Proppant & Bulk Del. Chgs., per ton mil	129.00	EA	1.20	154.80
Depth Charge; 0-500'	1.00	EA	750.00	750.00
Plug Container Util. Chg.	1.00	EA	187.50	187.50
"Service Supervisor, first 8 hrs on loc.	1.00	EA	131.25	131.25
Blending & Mixing Service Charge	300.00	BAG	1.05	315.00

10C
 902-08
 Cement 8 5/8" Surface CSJ
 (OP)

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	5,315.85
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	256.99
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	5,572.84
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		

C



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 07602 A

DATE _____ TICKET NO. _____

DATE OF JOB: 1-27-2013 DISTRICT		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:								
CUSTOMER: OIL PRODUCERS INC. OF Ks.		LEASE: SEALEY 'A' WELL NO. 1								
ADDRESS:		COUNTY: PRATT STATE: Ks.								
CITY: STATE:		SERVICE CREW: LESLEY, MARQUEZ, YOUNG								
AUTHORIZED BY:		JOB TYPE: C/W - 8 5/8" S.P.								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
37586	6						1-26-13			9:00
19889-19843	6					ARRIVED AT JOB				10:00
77686-73768	6					START OPERATION				10:15
						FINISH OPERATION	1-27-13			2:00
						RELEASED				3:00
						MILES FROM STATION TO WELL				10

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 103	600/40 POZ	SK	300		3,600.00
CC 109	CALCIUM CHLORIDE	LB	774		812.70
CC 102	CELLOFLAKE	LB	76		281.20
CF 153	WOODEN CMT. PLUG, 8 5/8" JL	EA	1		160.00
E 100	PICKUP MILEAGE	MI	10		42.50
E 101	HEAVY EQUIPMENT MILEAGE	MI	20		140.00
E 113	BULK DELIVERY CHARGE	TM	129		206.40
CE 200	DEPTH CHARGE, 0-500'	HR	1.4		1,000.00
CE 240	BLENDING SERVICE CHARGE	SK	300		420.00
CF 504	PLUG CONTAINER CHARGE	YB	1		250.00
S 003	SERVICE SUPERVISOR	EA	1		175.00
SUB TOTAL #					5,315.80

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE:	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:
FIELD SERVICE ORDER NO.	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

BASIC

energy services, L.P.

TREATMENT REPORT

Customer OIL PRODUCERS INC. OF KS.	Lease No. EKS.	Date 1-27-2013	
Lease SEALEY 'A'	Well # 1		
Field Order # 01002	Station PRATT, KS.	Casing 8 5/8"	Depth
Type Job CNW - 8 5/8" S.P.	Formation TD - 352'	County PRATT	State KS.
		Legal Description 28-28-12	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
8 5/8" x 24"		CMT -		300 SKS 60/40 PZ			5 Min.	
Depth 347.26'	Depth	From	To	Pre Pad 21.21 CU FT ³	Max		10 Min.	
Volume 22 BBL	Volume	From	To	Pad	Min	SJ = 15'	15 Min.	
Max Press 300	Max Press	From	To	Frac	Avg		Annulus Pressure	
Well Connection P.C.	Annulus Vol.	From	To		HHP Used		Total Load	
Plug Depth 332'	Packer Depth	From	To	Flush 21 BBL	Gas Volume			

Customer Representative B. KASPER	Station Manager D. SCOTT	Treater K. LESLEY
Service Units 37586 19889 19842 77686 73768		
Driver Names LESLEY MARQUEZ — YOUNG —		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:30 PM	1-26-13				ON LOCATION - SAFETY MEETING
12:00 AM	1-27-13				RUN 8 JTS. 8 5/8" x 24" CSG.
12:55 AM					CSG. ON BOTTOM
1:00 AM					HOOK UP TO CSG. / BREAK CIRC. W/ RIG
1:20 AM	200		5	6	H ₂ O AHEAD
1:24 AM	100		105	6	MIX 300 SKS. 60/40 PZ @ 14.8 PPG
1:35 AM					SHUT DOWN - DROP PLUG
1:39 AM	0		0	4	START DISPLACEMENT
1:42 AM	200		15	3	SLOW RATE
1:45 AM	250		21	2	PLUG @ DESIRED DEPTH
					CIRC. THRU JOB
					CIRC. ID BBL TO PIT
					JOB COMPLETE,
					THANKS -
					KEVEN LESLEY



DRILL STEM TEST REPORT

Prepared For: **Oil Producers Inc. Of Kansas**

1710 Waterfront Pkwy.
Wichita, KS 67206-6603

ATTN: Mac Armstrong

Sealey A #1

28-28s-12w Pratt,KS

Start Date: 2013.01.31 @ 20:27:07

End Date: 2013.02.01 @ 04:22:07

Job Ticket #: 49725 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2013.02.07 @ 08:32:13



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Oil Producers Inc. Of Kansas

28-28s-12w Pratt,KS

1710 Waterfront Pkw y.
Wichita, KS 67206-6603

Sealey A #1

Job Ticket: 49725

DST#: 1

ATTN: Mac Armstrong

Test Start: 2013.01.31 @ 20:27:07

GENERAL INFORMATION:

Formation: **Lansing**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 22:44:52

Time Test Ended: 04:22:07

Test Type: Conventional Bottom Hole (Initial)

Tester: Ryan Reynolds

Unit No: 63

Interval: 3880.00 ft (KB) To 3920.00 ft (KB) (TVD)

Reference Elevations: 1902.00 ft (KB)

Total Depth: 3920.00 ft (KB) (TVD)

1892.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 10.00 ft

Serial #: 8790 Inside

Press @ RunDepth: 107.20 psig @ 3881.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2013.01.31

End Date:

2013.02.01

Last Calib.:

2013.02.01

Start Time: 20:27:12

End Time:

04:22:06

Time On Btm:

2013.01.31 @ 22:43:37

Time Off Btm:

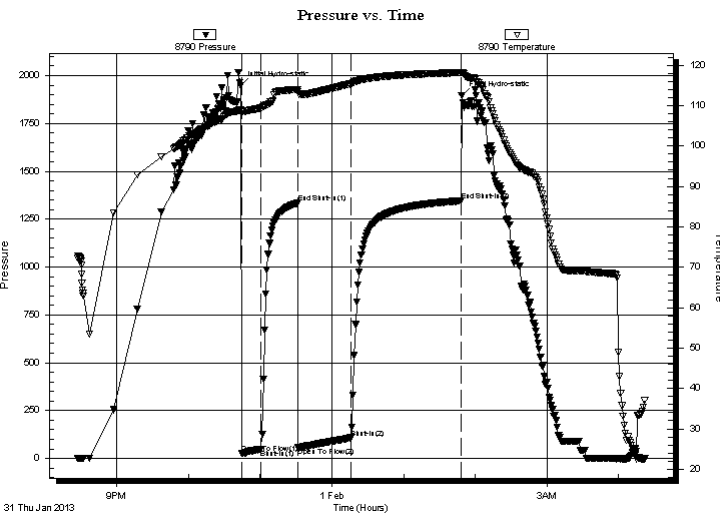
2013.02.01 @ 01:48:37

TEST COMMENT: IF: Good blow . 1/2" - 9"

IS: No blow

FF: Good blow . 1/4" - 11"

FS: No blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1947.06	108.91	Initial Hydro-static
2	26.13	108.65	Open To Flow (1)
17	49.52	109.43	Shut-In(1)
48	1334.00	113.97	End Shut-In(1)
48	55.97	113.39	Open To Flow (2)
93	107.20	115.43	Shut-In(2)
184	1345.74	118.18	End Shut-In(2)
185	1896.14	118.21	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
80.00	SLI OCWM trc%oil, 15% mud, 85% w tr	1.12
115.00	SLI OCWM trc%oil, 10% w tr, 90% mud	1.61

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Oil Producers Inc. Of Kansas

28-28s-12w Pratt,KS

1710 Waterfront Pkw y.
Wichita, KS 67206-6603

Sealey A #1

Job Ticket: 49725

DST#: 1

ATTN: Mac Armstrong

Test Start: 2013.01.31 @ 20:27:07

GENERAL INFORMATION:

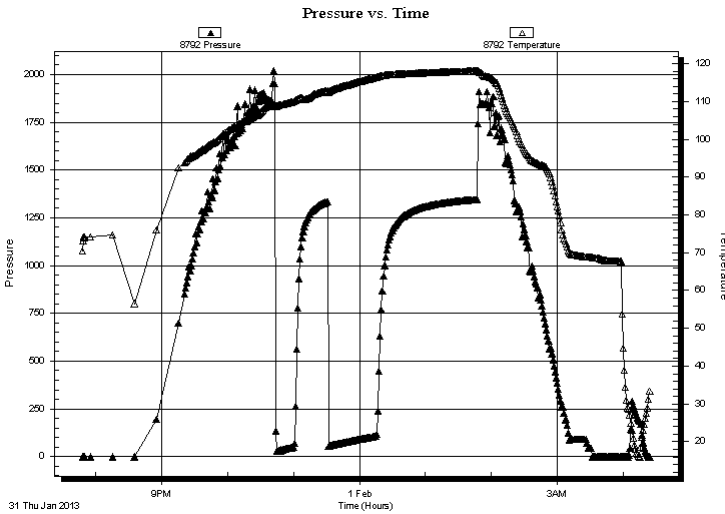
Formation: **Lansing**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole (Initial)
 Time Tool Opened: 22:44:52
 Tester: Ryan Reynolds
 Time Test Ended: 04:22:07
 Unit No: 63
Interval: 3880.00 ft (KB) To 3920.00 ft (KB) (TVD)
 Reference Elevations: 1902.00 ft (KB)
 Total Depth: 3920.00 ft (KB) (TVD) 1892.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 10.00 ft

Serial #: 8792 Outside

Press @ RunDepth:	psig @	3881.00 ft (KB)	Capacity:	8000.00 psig	
Start Date:	2013.01.31	End Date:	2013.02.01	Last Calib.:	2013.02.01
Start Time:	19:48:11	End Time:	04:24:06	Time On Btm:	
				Time Off Btm:	

TEST COMMENT: IF: Good blow . 1/2" - 9"
 IS: No blow
 FF: Good blow . 1/4" - 11"
 FS: No blow

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
80.00	SLI OCWM trc%oil, 15%mud, 85%w tr	1.12
115.00	SLI OCWM trc%oil, 10%w tr, 90%mud	1.61

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Oil Producers Inc. Of Kansas

28-28s-12w Pratt,KS

1710 Waterfront Pkwy.
Wichita, KS 67206-6603

Sealey A #1

Job Ticket: 49725

DST#: 1

ATTN: Mac Armstrong

Test Start: 2013.01.31 @ 20:27:07

Tool Information

Drill Pipe:	Length: 3862.00 ft	Diameter: 3.80 inches	Volume: 54.17 bbl	Tool Weight:	2400.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose:	69000.00 lb
			<u>Total Volume: 54.17 bbl</u>	Tool Chased	0.00 ft
Drill Pipe Above KB:	10.00 ft			String Weight: Initial	56000.00 lb
Depth to Top Packer:	3880.00 ft			Final	57000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	40.00 ft				
Tool Length:	68.00 ft				
Number of Packers:	2	Diameter: 6.50 inches			
Tool Comments:					

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3853.00	
Shut In Tool	5.00			3858.00	
Hydraulic tool	5.00			3863.00	
Jars	5.00			3868.00	
Safety Joint	3.00			3871.00	
Packer	5.00			3876.00	28.00 Bottom Of Top Packer
Packer	4.00			3880.00	
Stubb	1.00			3881.00	
Recorder	0.00	8790	Inside	3881.00	
Recorder	0.00	8792	Outside	3881.00	
Perforations	1.00			3882.00	
Change Over Sub	1.00			3883.00	
Drill Pipe	31.00			3914.00	
Change Over Sub	1.00			3915.00	
Perforations	2.00			3917.00	
Bullnose	3.00			3920.00	40.00 Bottom Packers & Anchor
Total Tool Length:	68.00				



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Oil Producers Inc. Of Kansas

28-28s-12w Pratt,KS

1710 Waterfront Pkw y.
Wichita, KS 67206-6603

Sealey A #1

Job Ticket: 49725

DST#: 1

ATTN: Mac Armstrong

Test Start: 2013.01.31 @ 20:27:07

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

95000 ppm

Viscosity: 62.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.76 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3000.00 ppm

Filter Cake: 0.02 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
80.00	SLI OCMW trc%oil, 15%mud, 85%w tr	1.122
115.00	SLI OCWM trc%oil, 10%w tr, 90%mud	1.613

Total Length: 195.00 ft

Total Volume: 2.735 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments:

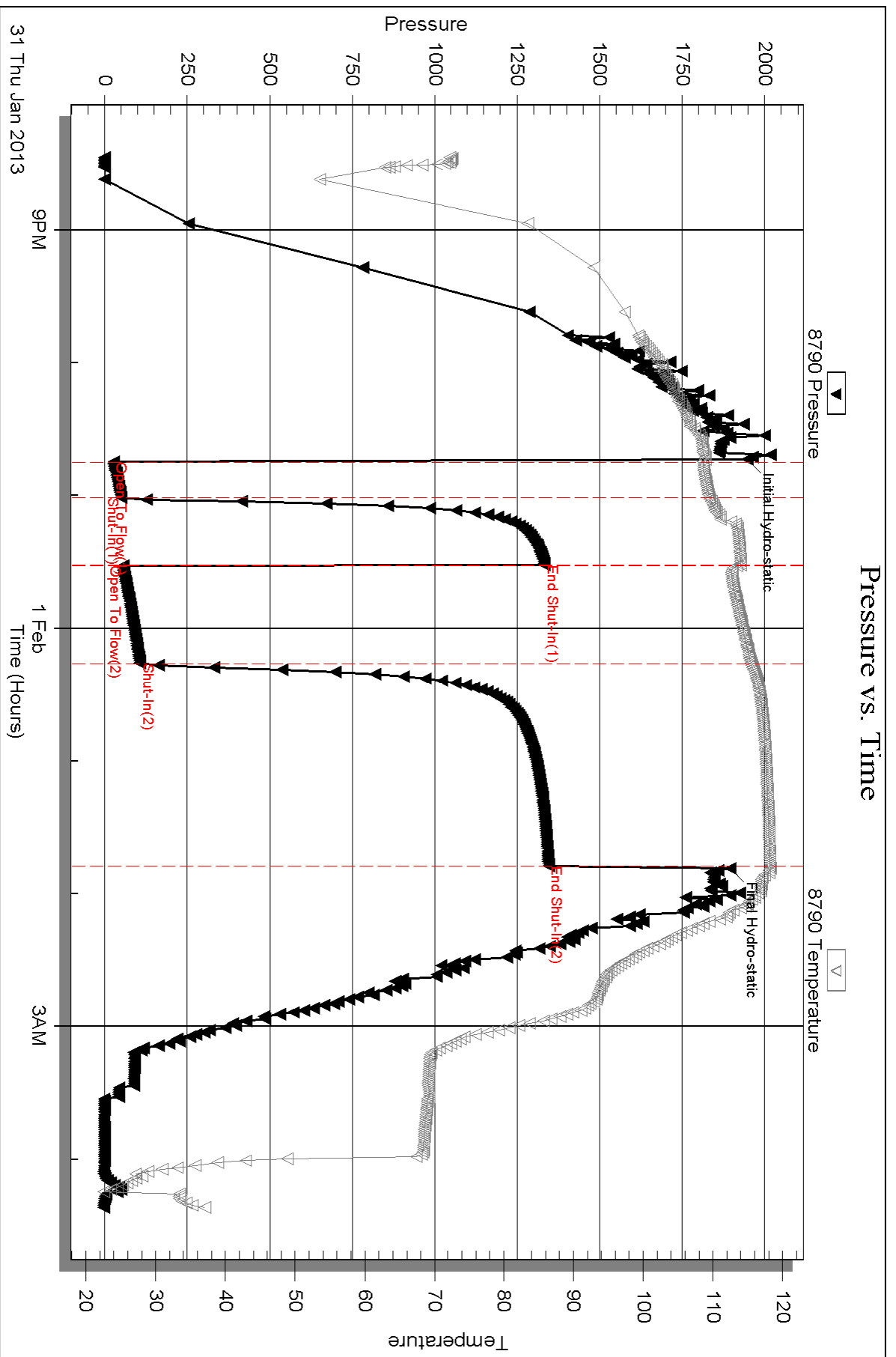
Serial #: 8790

Inside

Oil Producers Inc. Of Kansas

Sealey A #1

DST Test Number: 1

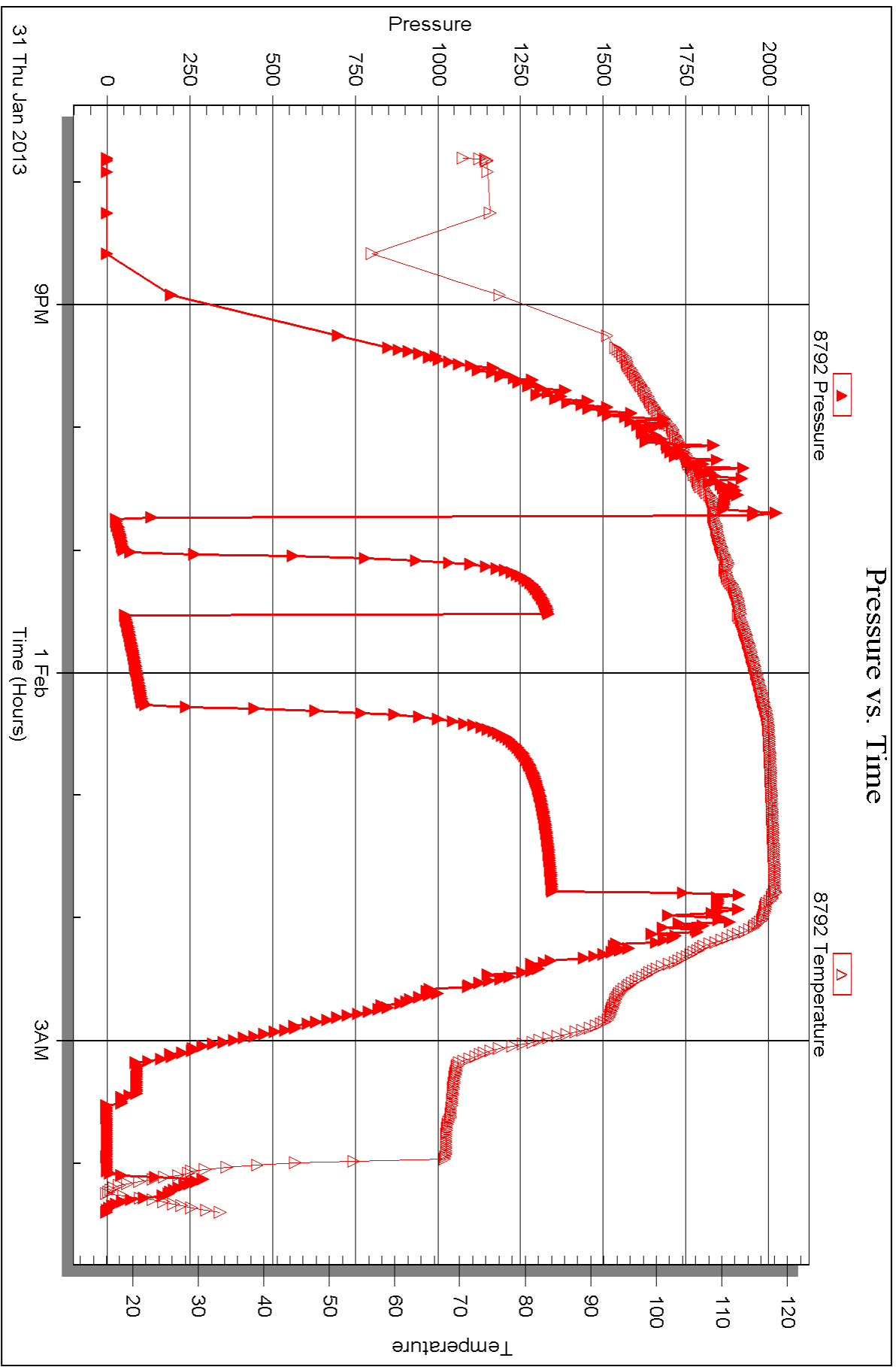


Serial #: 8792

Outside Oil Producers Inc. Of Kansas

Sealey A #1

DST Test Number: 1





DRILL STEM TEST REPORT

Prepared For: **Oil Producers Inc. Of Kansas**

1710 Waterfront Pkwy.
Wichita, KS 67206-6603

ATTN: Mac Armstrong

Sealey A #1

28-28s-12w Pratt,KS

Start Date: 2013.02.01 @ 21:27:22

End Date: 2013.02.02 @ 06:23:37

Job Ticket #: 50851 DST #: 2

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2013.02.07 @ 08:31:36



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Oil Producers Inc. Of Kansas

28-28s-12w Pratt,KS

1710 Waterfront Pkwy.
Wichita, KS 67206-6603

Sealey A #1

Job Ticket: 50851

DST#: 2

ATTN: Mac Armstrong

Test Start: 2013.02.01 @ 21:27:22

GENERAL INFORMATION:

Formation: **Lansing**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 00:12:52

Time Test Ended: 06:23:37

Test Type: Conventional Bottom Hole (Reset)

Tester: Ryan Reynolds

Unit No: 63

Interval: 4048.00 ft (KB) To 4074.00 ft (KB) (TVD)

Total Depth: 4074.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 1902.00 ft (KB)

1892.00 ft (CF)

KB to GR/CF: 10.00 ft

Serial #: 8790 Inside

Press @ RunDepth: 33.83 psig @ 4049.00 ft (KB)

Start Date: 2013.02.01

End Date:

2013.02.02

Start Time: 21:27:27

End Time:

06:23:37

Capacity: 8000.00 psig

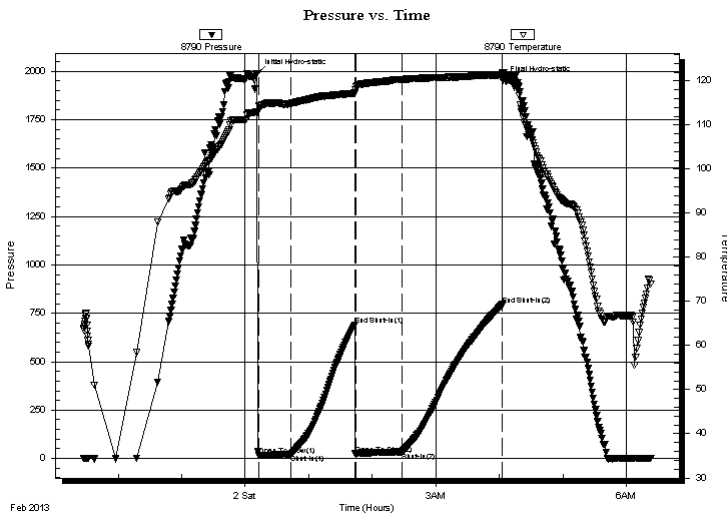
Last Calib.: 2013.02.02

Time On Btm: 2013.02.02 @ 00:11:22

Time Off Btm: 2013.02.02 @ 04:03:07

TEST COMMENT: IF: Strong blow . BOB 7 min. No GTS.
IS: No blow
FF: Strong blow . 1/4" - BOB 44 min. No GTS.
FS: No blow

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1988.96	113.04	Initial Hydro-static
2	15.05	114.30	Open To Flow (1)
32	21.41	114.91	Shut-In(1)
92	690.31	117.25	End Shut-In(1)
93	22.18	117.88	Open To Flow (2)
137	33.83	120.37	Shut-In(2)
232	795.03	121.41	End Shut-In(2)
232	1951.79	121.93	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
45.00	SLI OCWGM 1%oil, 5%w tr, 19%gas, 75%	90.63

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Oil Producers Inc. Of Kansas

28-28s-12w Pratt, KS

1710 Waterfront Pkwy.
Wichita, KS 67206-6603

Sealey A #1

Job Ticket: 50851

DST#: 2

ATTN: Mac Armstrong

Test Start: 2013.02.01 @ 21:27:22

GENERAL INFORMATION:

Formation: **Lansing**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 00:12:52

Time Test Ended: 06:23:37

Test Type: Conventional Bottom Hole (Reset)

Tester: Ryan Reynolds

Unit No: 63

Interval: 4048.00 ft (KB) To 4074.00 ft (KB) (TVD)

Reference Elevations: 1902.00 ft (KB)

Total Depth: 4074.00 ft (KB) (TVD)

1892.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 10.00 ft

Serial #: 8792 Outside

Press @ RunDepth: psig @ 4049.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2013.02.01

End Date:

2013.02.02

Last Calib.:

2013.02.02

Start Time: 21:22:55

End Time:

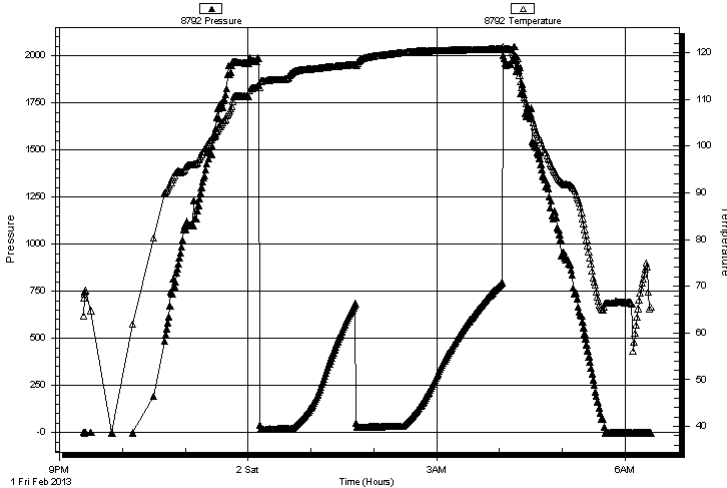
06:25:05

Time On Btm:

Time Off Btm:

TEST COMMENT: IF: Strong blow . BOB 7 min. No GTS.
IS: No blow
FF: Strong blow . 1/4" - BOB 44 min. No GTS.
FS: No blow

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Gas Rates

Length (ft)	Description	Volume (bbl)
45.00	SLI OCWGM 1%oil, 5%w tr, 19%gas, 75%	0.631

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Oil Producers Inc. Of Kansas

28-28s-12w Pratt,KS

1710 Waterfront Pkwy.
Wichita, KS 67206-6603

Sealey A #1

Job Ticket: 50851

DST#: 2

ATTN: Mac Armstrong

Test Start: 2013.02.01 @ 21:27:22

Tool Information

Drill Pipe:	Length: 4045.00 ft	Diameter: 3.80 inches	Volume: 56.74 bbl	Tool Weight:	2400.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose:	69000.00 lb
			<u>Total Volume: 56.74 bbl</u>	Tool Chased	0.00 ft
Drill Pipe Above KB:	25.00 ft			String Weight: Initial	61000.00 lb
Depth to Top Packer:	4048.00 ft			Final	61000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	26.00 ft				
Tool Length:	54.00 ft				
Number of Packers:	2	Diameter: 6.50 inches			

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
------------------	-------------	------------	----------	------------	----------------

Change Over Sub	1.00			4021.00	
Shut In Tool	5.00			4026.00	
Hydraulic tool	5.00			4031.00	
Jars	5.00			4036.00	
Safety Joint	3.00			4039.00	
Packer	5.00			4044.00	28.00 Bottom Of Top Packer
Packer	4.00			4048.00	
Stubb	1.00			4049.00	
Recorder	0.00	8790	Inside	4049.00	
Recorder	0.00	8792	Outside	4049.00	
Perforations	22.00			4071.00	
Bullnose	3.00			4074.00	26.00 Bottom Packers & Anchor

Total Tool Length: 54.00



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Oil Producers Inc. Of Kansas

28-28s-12w Pratt,KS

1710 Waterfront Pkw y.
Wichita, KS 67206-6603

Sealey A #1

Job Ticket: 50851

DST#: 2

ATTN: Mac Armstrong

Test Start: 2013.02.01 @ 21:27:22

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

97000 ppm

Viscosity: 58.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.97 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3800.00 ppm

Filter Cake: 0.02 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
45.00	SLI OCWGM 1%oil, 5%w tr, 19%gas, 75%mu	0.631

Total Length: 45.00 ft Total Volume: 0.631 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments:

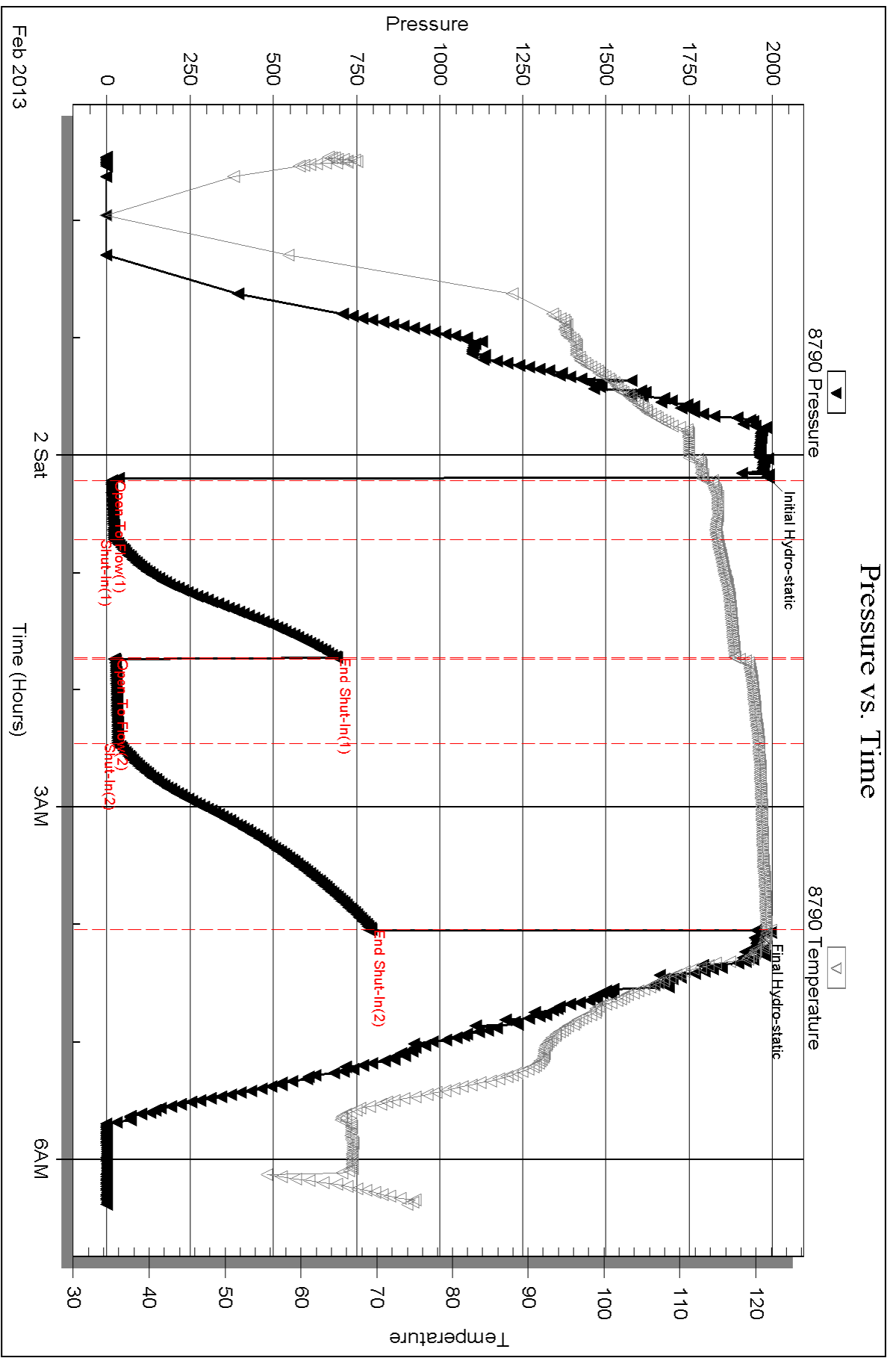
Serial #: 8790

Inside

Oil Producers Inc. Of Kansas

Sealey A #1

DST Test Number: 2

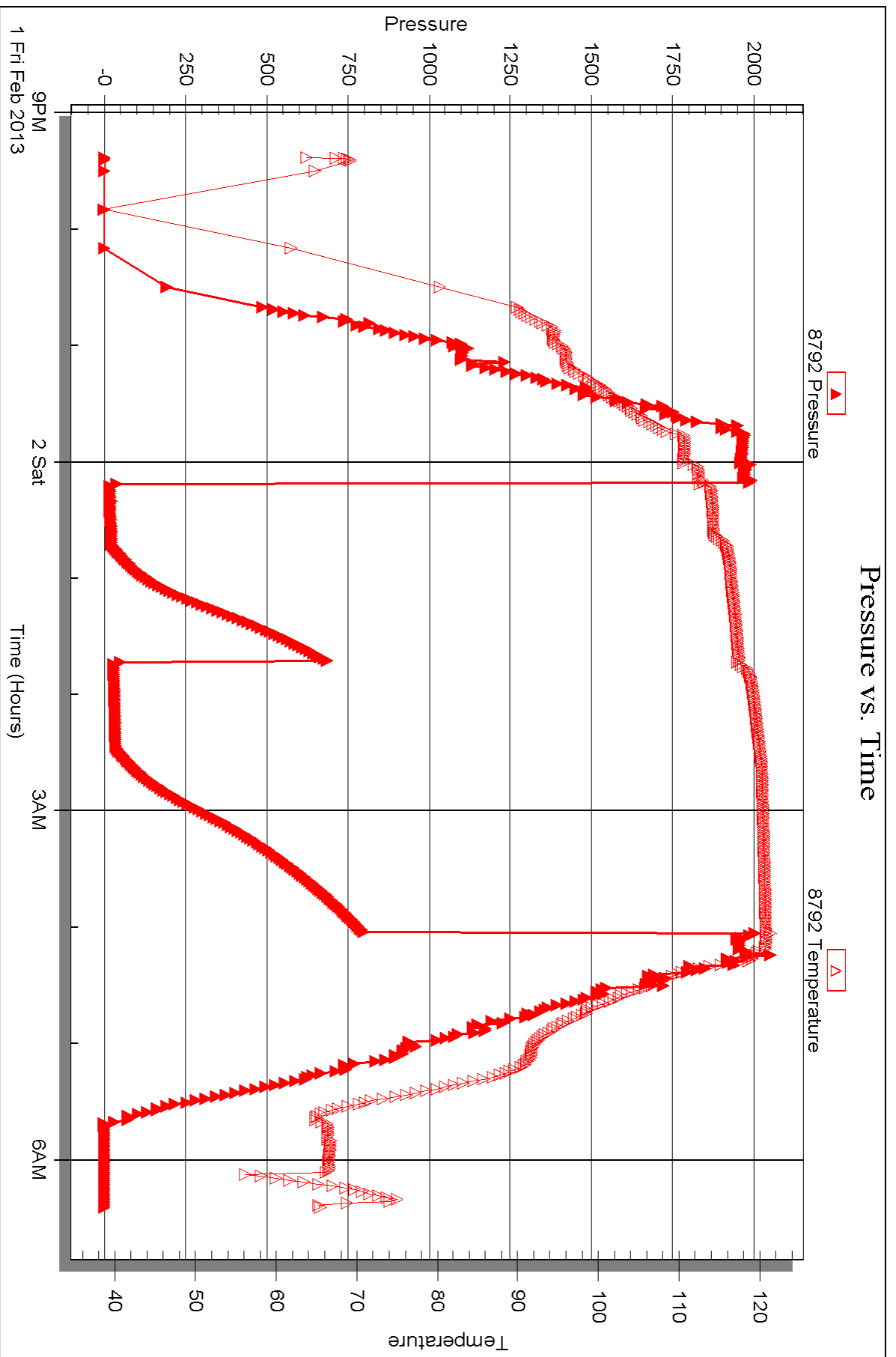


Serial #: 8792

Outside Oil Producers Inc. Of Kansas

Sealey A #1

DST Test Number: 2





DRILL STEM TEST REPORT

Prepared For: **Oil Producers Inc. Of Kansas**

1710 Waterfront Pkwy.
Wichita, KS 67206-6603

ATTN: Mac Armstrong

Sealey A #1

28-28s-12w Pratt,KS

Start Date: 2013.02.03 @ 00:41:27

End Date: 2013.02.03 @ 08:47:42

Job Ticket #: 50852 DST #: 3

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2013.02.07 @ 08:31:01



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Oil Producers Inc. Of Kansas

28-28s-12w Pratt,KS

1710 Waterfront Pkw y.
Wichita, KS 67206-6603

Sealey A #1

Job Ticket: 50852

DST#: 3

ATTN: Mac Armstrong

Test Start: 2013.02.03 @ 00:41:27

GENERAL INFORMATION:

Formation: **Mississippi**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 03:28:12

Time Test Ended: 08:47:42

Test Type: Conventional Bottom Hole (Reset)

Tester: Ryan Reynolds

Unit No: 63

Interval: 4214.00 ft (KB) To 4252.00 ft (KB) (TVD)

Reference Elevations: 1902.00 ft (KB)

Total Depth: 4252.00 ft (KB) (TVD)

1892.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 10.00 ft

Serial #: 8792 Outside

Press @ RunDepth: 14.09 psig @ 4215.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2013.02.03

End Date:

2013.02.03

Last Calib.:

2013.02.03

Start Time: 00:41:32

End Time:

08:47:41

Time On Btm:

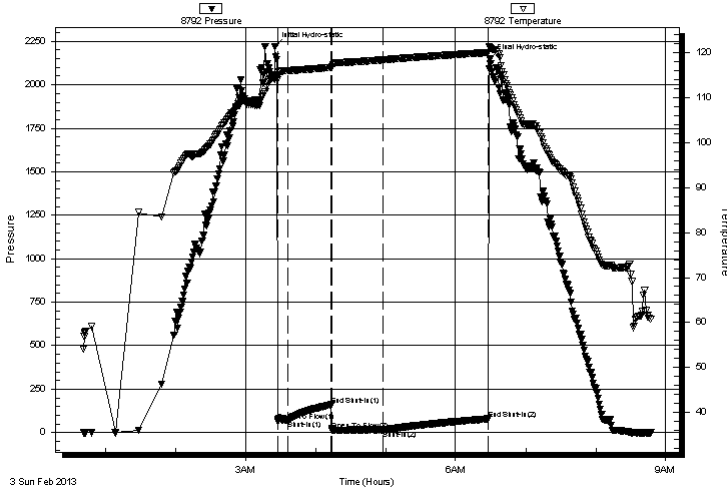
2013.02.03 @ 03:25:27

Time Off Btm:

2013.02.03 @ 06:29:12

TEST COMMENT: IF: Good blow . 1/4" - 11"
IS: No blow
FF: Good blow . 6" - 11"
FS: No blow

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2220.96	114.44	Initial Hydro-static
3	65.19	114.90	Open To Flow (1)
11	68.81	116.06	Shut-In(1)
48	159.40	116.78	End Shut-In(1)
49	11.55	116.87	Open To Flow (2)
93	14.09	118.47	Shut-In(2)
183	79.29	120.09	End Shut-In(2)
184	2148.80	121.27	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	Drig mud 100%mud	0.14

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Oil Producers Inc. Of Kansas

28-28s-12w Pratt,KS

1710 Waterfront Pkwy.
Wichita, KS 67206-6603

Sealey A #1

Job Ticket: 50852

DST#: 3

ATTN: Mac Armstrong

Test Start: 2013.02.03 @ 00:41:27

Tool Information

Drill Pipe:	Length: 4200.00 ft	Diameter: 3.80 inches	Volume: 58.91 bbl	Tool Weight: 2400.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 71000.00 lb
			<u>Total Volume: 58.91 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	14.00 ft			String Weight: Initial 62000.00 lb
Depth to Top Packer:	4214.00 ft			Final 62000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	38.00 ft			
Tool Length:	66.00 ft			
Number of Packers:	2	Diameter: 6.50 inches		

Tool Comments: Recorder 8790 did not record any data

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4187.00	
Shut In Tool	5.00			4192.00	
Hydraulic tool	5.00			4197.00	
Jars	5.00			4202.00	
Safety Joint	3.00			4205.00	
Packer	5.00			4210.00	28.00 Bottom Of Top Packer
Packer	4.00			4214.00	
Stubb	1.00			4215.00	
Recorder	0.00	8790	Inside	4215.00	
Recorder	0.00	8792	Outside	4215.00	
Perforations	34.00			4249.00	
Bullnose	3.00			4252.00	38.00 Bottom Packers & Anchor

Total Tool Length: 66.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Oil Producers Inc. Of Kansas

28-28s-12w Pratt,KS

1710 Waterfront Pkw y.
Wichita, KS 67206-6603

Sealey A #1

Job Ticket: 50852

DST#: 3

ATTN: Mac Armstrong

Test Start: 2013.02.03 @ 00:41:27

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

5200 ppm

Viscosity: 55.00 sec/qt

Cushion Volume:

bbf

Water Loss: 7.99 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 5200.00 ppm

Filter Cake: 0.02 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbf
10.00	Drig mud 100%mud	0.140

Total Length: 10.00 ft Total Volume: 0.140 bbf

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #: none

Laboratory Name:

Laboratory Location:

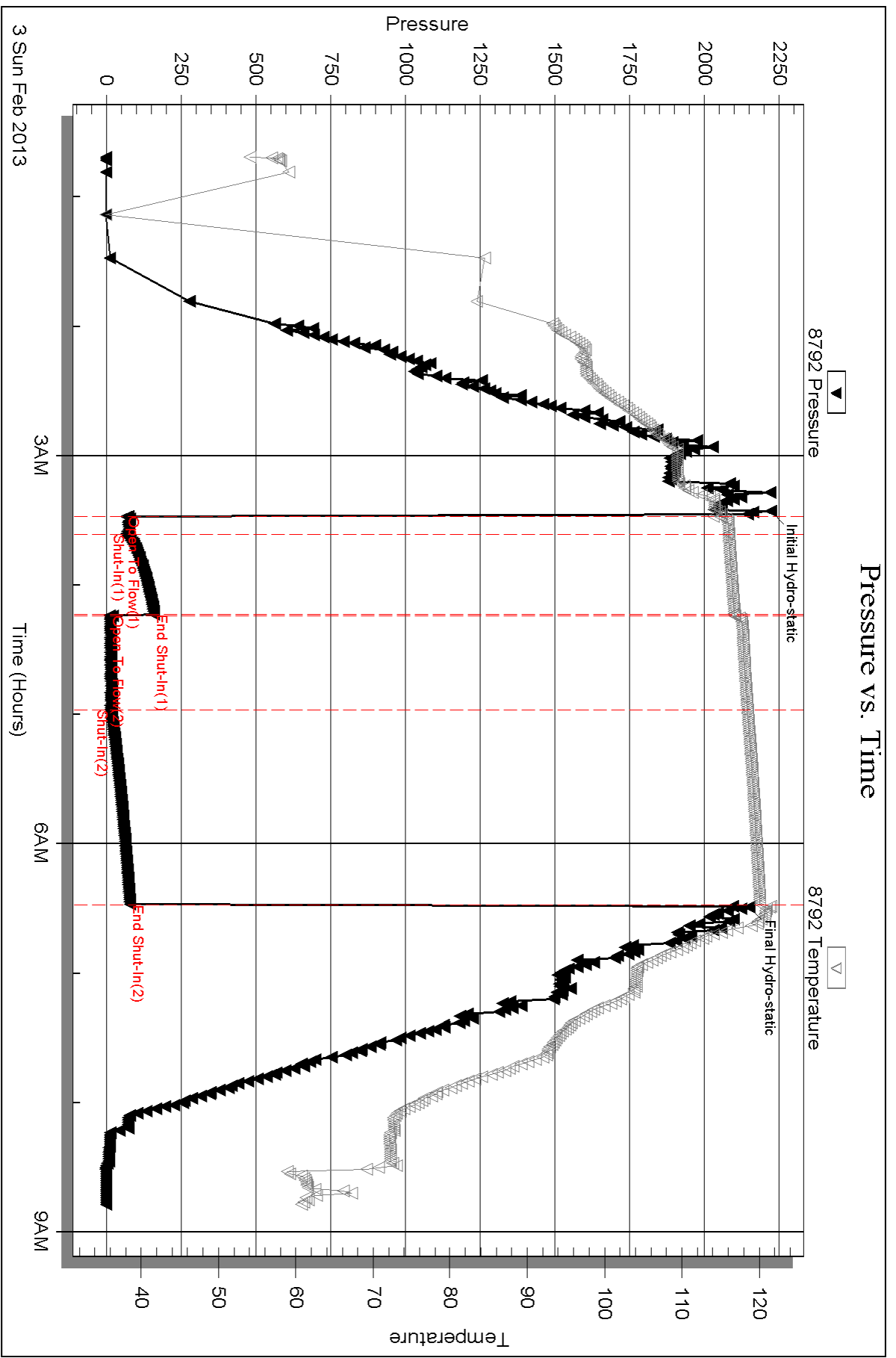
Recovery Comments:

Serial #: 8792

Outside Oil Producers Inc. Of Kansas

Sealey A #1

DST Test Number: 3



Triobite Testing, Inc

Ref. No: 50852

Printed: 2013.02.07 @ 08:31:03



DRILL STEM TEST REPORT

Prepared For: **Oil Producers Inc. Of Kansas**

1710 Waterfront Pkwy.
Wichita, KS 67206-6603

ATTN: Mac Armstrong

Sealey A #1

28-28s-12w Pratt,KS

Start Date: 2013.02.04 @ 07:51:33

End Date: 2013.02.04 @ 15:18:03

Job Ticket #: 50853 DST #: 4

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2013.02.07 @ 08:30:20



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Oil Producers Inc. Of Kansas

28-28s-12w Pratt, KS

1710 Waterfront Pkwy.
Wichita, KS 67206-6603

Sealey A #1

Job Ticket: 50853

DST#: 4

ATTN: Mac Armstrong

Test Start: 2013.02.04 @ 07:51:33

GENERAL INFORMATION:

Formation: **Simpson Sand**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 09:57:03
 Time Test Ended: 15:18:03
 Interval: **4470.00 ft (KB) To 4490.00 ft (KB) (TVD)**
 Total Depth: 4490.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Ryan Reynolds
 Unit No: 63
 Reference Elevations: 1902.00 ft (KB)
 1892.00 ft (CF)
 KB to GR/CF: 10.00 ft

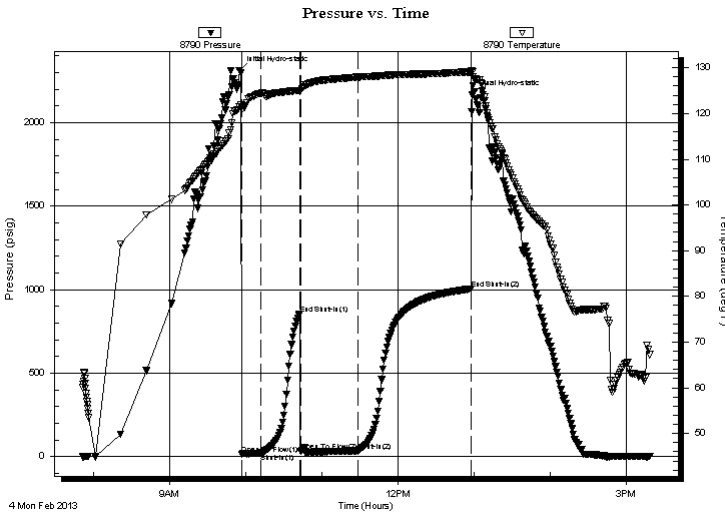
Serial #: 8790

Inside

Press @RunDepth: 33.64 psig @ 4471.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2013.02.04 End Date: 2013.02.04 Last Calib.: 2013.02.04
 Start Time: 07:51:38 End Time: 15:18:02 Time On Btm: 2013.02.04 @ 09:55:03
 Time Off Btm: 2013.02.04 @ 12:58:33

TEST COMMENT: IF: Fair blow . 1/4" - 6"
 IS: No blow
 FF: Fair blow . 1/4" - 6"
 FS: NO blow

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2313.42	121.50	Initial Hydro-static
2	12.09	121.23	Open To Flow (1)
17	19.63	124.42	Shut-In(1)
48	853.28	125.01	End Shut-In(1)
48	30.35	124.87	Open To Flow (2)
94	33.64	127.99	Shut-In(2)
183	1004.26	128.95	End Shut-In(2)
184	2166.66	129.13	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	SLI OCWM 2%oil, 10%w tr, 88%mud	0.84
30.00	Drig mud 100%mud	0.42

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Oil Producers Inc. Of Kansas

28-28s-12w Pratt,KS

1710 Waterfront Pkwy.
Wichita, KS 67206-6603

Sealey A #1

Job Ticket: 50853

DST#: 4

ATTN: Mac Armstrong

Test Start: 2013.02.04 @ 07:51:33

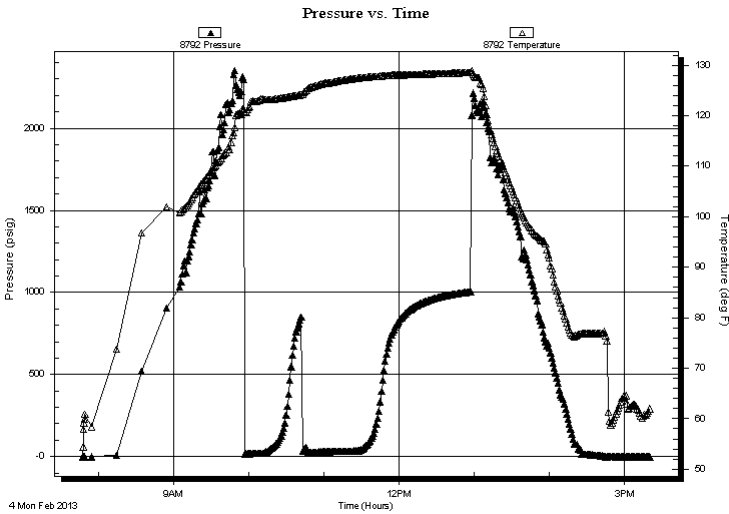
GENERAL INFORMATION:

Formation: Simpson Sand			
Deviated: No Whipstock:	ft (KB)	Test Type: Conventional Bottom Hole (Reset)	
Time Tool Opened: 09:57:03		Tester: Ryan Reynolds	
Time Test Ended: 15:18:03		Unit No: 63	
Interval: 4470.00 ft (KB) To 4490.00 ft (KB) (TVD)		Reference Elevations:	1902.00 ft (KB)
Total Depth: 4490.00 ft (KB) (TVD)			1892.00 ft (CF)
Hole Diameter: 7.88 inches	Hole Condition: Fair	KB to GR/CF:	10.00 ft

Serial #: 8792	Outside			
Press @RunDepth:	psig @ 4471.00 ft (KB)	Capacity:	8000.00 psig	
Start Date: 2013.02.04	End Date: 2013.02.04	Last Calib.:	2013.02.04	
Start Time: 07:47:24	End Time: 15:19:48	Time On Btm:		
		Time Off Btm:		

TEST COMMENT: IF: Fair blow . 1/4" - 6"
IS: No blow
FF: Fair blow . 1/4" - 6"
FS: NO blow

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
60.00	SLI OCWM 2%oil, 10%w tr, 88%mud	0.84
30.00	Drig mud 100%mud	0.42

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Oil Producers Inc. Of Kansas

28-28s-12w Pratt,KS

1710 Waterfront Pkwy.
Wichita, KS 67206-6603

Sealey A #1

Job Ticket: 50853

DST#: 4

ATTN: Mac Armstrong

Test Start: 2013.02.04 @ 07:51:33

Tool Information

Drill Pipe:	Length: 4449.00 ft	Diameter: 3.80 inches	Volume: 62.41 bbl	Tool Weight:	2400.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose:	81000.00 lb
			<u>Total Volume: 62.41 bbl</u>	Tool Chased	0.00 ft
Drill Pipe Above KB:	7.00 ft			String Weight: Initial	64000.00 lb
Depth to Top Packer:	4470.00 ft			Final	65000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	20.00 ft				
Tool Length:	48.00 ft				
Number of Packers:	2	Diameter: 6.50 inches			

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4443.00	
Shut In Tool	5.00			4448.00	
Hydraulic tool	5.00			4453.00	
Jars	5.00			4458.00	
Safety Joint	3.00			4461.00	
Packer	5.00			4466.00	28.00 Bottom Of Top Packer
Packer	4.00			4470.00	
Stubb	1.00			4471.00	
Recorder	0.00	8790	Inside	4471.00	
Recorder	0.00	8792	Outside	4471.00	
Perforations	16.00			4487.00	
Bullnose	3.00			4490.00	20.00 Bottom Packers & Anchor

Total Tool Length: 48.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Oil Producers Inc. Of Kansas

28-28s-12w Pratt,KS

1710 Waterfront Pkw y.
Wichita, KS 67206-6603

Sealey A #1

Job Ticket: 50853

DST#: 4

ATTN: Mac Armstrong

Test Start: 2013.02.04 @ 07:51:33

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

34000 ppm

Viscosity: 43.00 sec/qt

Cushion Volume:

bbf

Water Loss: 9.99 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 8000.00 ppm

Filter Cake: 0.02 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbf
60.00	SLI OCWM 2%oil, 10%w tr, 88%mud	0.842
30.00	Drig mud 100%mud	0.421

Total Length: 90.00 ft

Total Volume: 1.263 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 8790

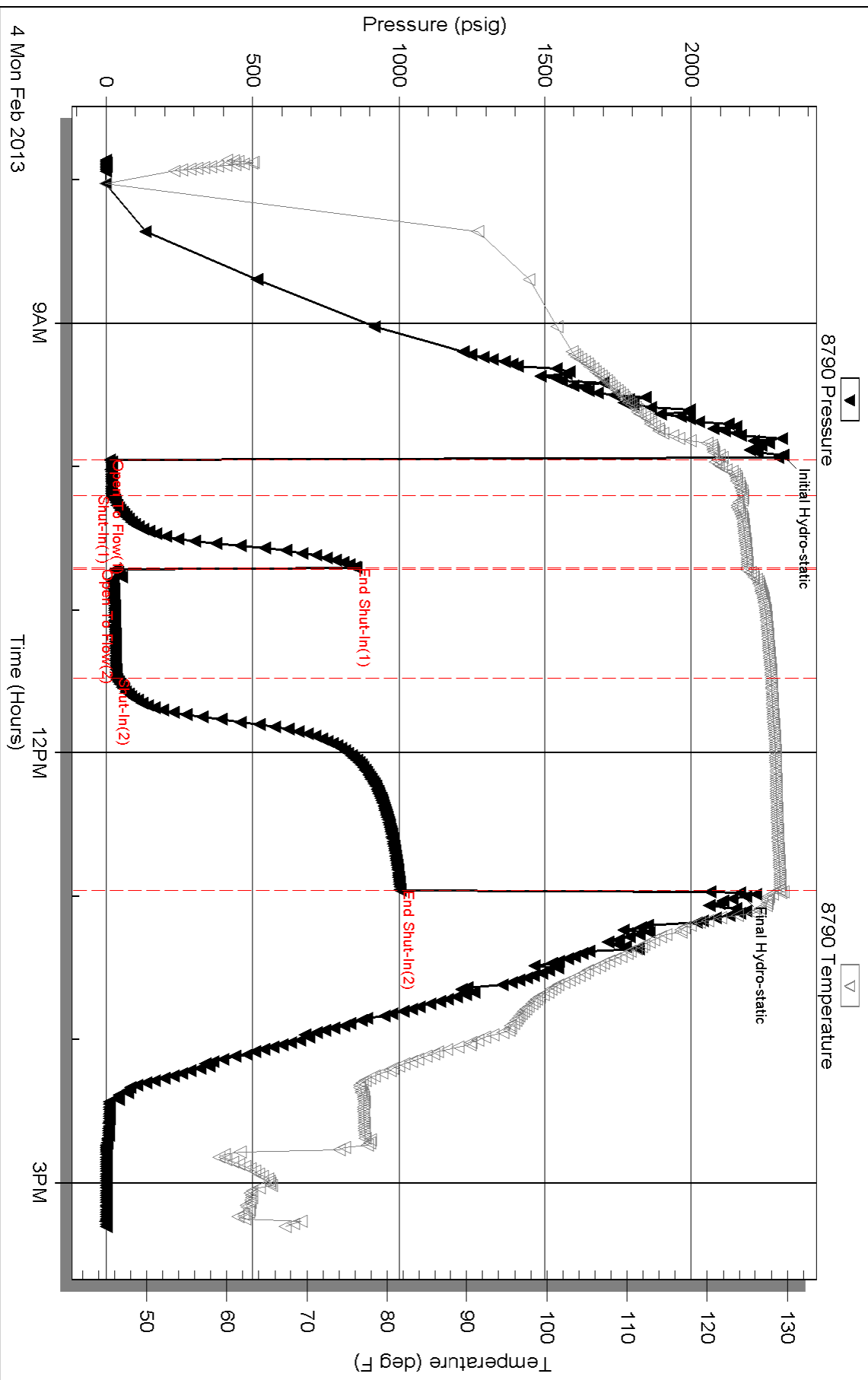
Inside

Oil Producers Inc. Of Kansas

Sealey A #1

DST Test Number: 4

Pressure vs. Time



Triobite Testing, Inc

Ref. No: 50853

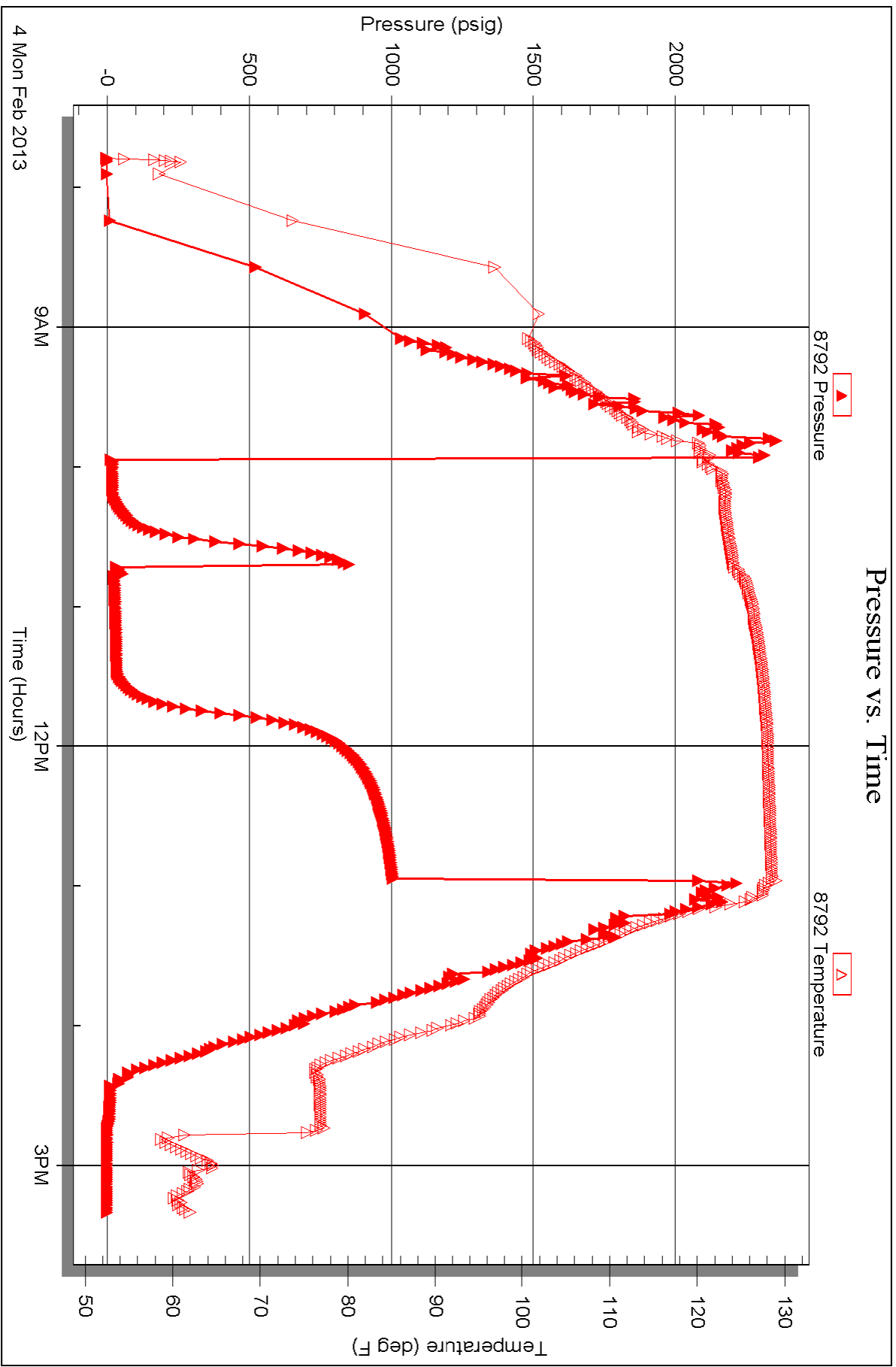
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Serial #: 8792

Outside Oil Producers Inc. Of Kansas

Sealey A #1

DST Test Number: 4



Triobite Testing, Inc

Ref. No: 50853

Printed: 2013.02.07 @ 08:30:24



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 49725

4/10

Well Name & No. ~~XXXXXXXXXX~~ Sealey "A" #1 Test No. 1 Date 1-31-13
 Company Oil Prod. Inc. of Kansas Elevation 1902 KB 1892 GL
 Address 1710 Waterfront Plwy Wichita, KS 67206-6603
 Co. Rep / Geo. Mac Armstrong Rig Maverick 106
 Location: Sec. 28 Twp. 28s. Rge. 12w. Co. Pratt State KS

Interval Tested 3880-3920 Zone Tested Lansing
 Anchor Length 40' Drill Pipe Run 3862 Mud Wt. 9.3
 Top Packer Depth 3875 Drill Collars Run ϕ Vis 62
 Bottom Packer Depth 3880 Wt. Pipe Run ϕ WL 8.8
 Total Depth 3920 Chlorides 3000 ppm System LCM 1#
 Blow Description IF: Good Blow, 1/2" - 9" ISI: No blow

FF: Good Blow, 1/4" - 11"
 FSI: No Blow

Rec	Feet of	%gas	%oil	%water	%mud
115	SLT OCMW	Tru	10	90	
80	SLT OCMW	Tru	85	15	

Rec Total 195 BHT 118 Gravity N/C API RW 0.2 @ 28° F Chlorides 95000 ppm
 (A) Initial Hydrostatic 1947 Test 1150 T-On Location 1845
 (B) First Initial Flow 26 Jars 250 T-Started 2027
 (C) First Final Flow 50 Safety Joint 75 T-Open 2245
 (D) Initial Shut-In 1334 Circ Sub T-Pulled 0143
 (E) Second Initial Flow 56 Hourly Standby T-Out 0422
 (F) Second Final Flow 107 Mileage 38.75 25 Comments
 (G) Final Shut-In 1346 Sampler
 (H) Final Hydrostatic 1896 Straddle Ruined Shale Packer
 Shale Packer Ruined Packer
 Extra Packer Extra Copies
 Initial Open 15
 Initial Shut-In 30
 Final Flow 45
 Final Shut-In 90
 Sub Total 1513.75
 MP/DST Disc't

Approved By _____ Our Representative *Ryan Reynolds*
 Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 50851

4/10

Well Name & No. Sealey "A" #1 Test No. 2 Date 2-1-13
 Company Oil Prods. Inc. of Kansas Elevation 1902 KB 1892 GL
 Address 1710 Waterfront Pkwy Wichita, KS 67206-6603
 Co. Rep / Geo. Mac Armstrong Rig Maverick 106
 Location: Sec. 28 Twp. 28s. Rge. 12w. Co. Pratt State KS

Interval Tested 4048-4074 Zone Tested Lansing
 Anchor Length 26' Drill Pipe Run 4048 Mud Wt. 9.3
 Top Packer Depth 4043 Drill Collars Run Ø Vis 58
 Bottom Packer Depth 4048 Wt. Pipe Run Ø WL 8.0
 Total Depth 4074 Chlorides 3800 ppm System LCM 1#
 Blow Description IF: Strong blow. BOB 7min. No GTS ISI: No blow

FF: Strong blow. 1/4" - BOB @ 44 min. No GTS
FSI: No blow.

Rec	Feet of	%gas	%oil	%water	%mud
<u>335</u>	<u>GIP</u>	<u>100</u>			
<u>45</u>	<u>SLI OCWGM</u>	<u>19</u>	<u>1</u>	<u>5</u>	<u>75</u>
	<u>(Free oil in top of shut-in tool)</u>				

Rec Total 380 BHT 122 Gravity N/C API RW 16 @ 40 °F Chlorides 97000 ppm

(A) Initial Hydrostatic	<u>1989</u>	<input checked="" type="checkbox"/> Test	<u>1250</u>	T-On Location	<u>2015</u>
(B) First Initial Flow	<u>15</u>	<input checked="" type="checkbox"/> Jars	<u>250</u>	T-Started	<u>2127</u>
(C) First Final Flow	<u>21</u>	<input checked="" type="checkbox"/> Safety Joint	<u>75</u>	T-Open	<u>0013</u>
(D) Initial Shut-In	<u>690</u>	<input type="checkbox"/> Circ Sub		T-Pulled	<u>0355</u>
(E) Second Initial Flow	<u>22</u>	<input type="checkbox"/> Hourly Standby		T-Out	<u>0624</u>
(F) Second Final Flow	<u>34</u>	<input checked="" type="checkbox"/> Mileage	<u>25</u> 38.75	Comments	
(G) Final Shut-In	<u>795</u>	<input type="checkbox"/> Sampler			
(H) Final Hydrostatic	<u>1952</u>	<input type="checkbox"/> Straddle			
		<input type="checkbox"/> Shale Packer			
Initial Open	<u>30</u>	<input type="checkbox"/> Extra Packer			
Initial Shut-In	<u>60</u>	<input type="checkbox"/> Extra Recorder		Sub Total	<u>0</u>
Final Flow	<u>45</u>	<input type="checkbox"/> Day Standby		Total	<u>1613.75</u>
Final Shut-In	<u>90</u>	<input type="checkbox"/> Accessibility		MP/DST Disc't	
		Sub Total	<u>1613.75</u>		

Approved By _____

Our Representative Ryan Reynolds

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 50852

4/10

Well Name & No. Sealey "A" #1 Test No. 3 Date 2-3-13
 Company Oil Prod. Inc. of Kansas Elevation 1902 KB 1892 GL
 Address 1710 Waterfront Pkwy. Wichita, KS 67206-6603
 Co. Rep / Geo. Mac Armstrong Rig Maverick 106
 Location: Sec. 28 Twp. 28s. Rge. 12w. Co. Pratt State KS

Interval Tested 4214-4252 Zone Tested Mississippi
 Anchor Length 38 Drill Pipe Run 4200 Mud Wt. 9.4
 Top Packer Depth 4209 Drill Collars Run Ø Vis 55
 Bottom Packer Depth 4214 Wt. Pipe Run Ø WL 8.0
 Total Depth 4252 Chlorides 5200 ppm System LCM 1#
 Blow Description IF: Good blow. 1/4" - 11" ISI: No blow

FF: Good blow. 6" - 11"

FSI: No blow

Rec	Feet of	%gas	%oil	%water	%mud
<u>210</u>	<u>GIP</u>	<u>100</u>			
<u>10</u>	<u>Dry mud</u>			<u>100</u>	

Rec Total 220 BHT 121 Gravity N/C API RW N/C @ N/C °F Chlorides 5200 ppm
 Test 1250 T-On Location 0615
 Jars 250 T-Started 0041
 Safety Joint 75 T-Open 0328
 Circ Sub T-Pulled 0627
 Hourly Standby T-Out 0848
 Mileage 25 38.75 Comments _____
 Sampler _____
 Straddle _____
 Shale Packer _____
 Extra Packer _____
 Extra Recorder _____
 Day Standby _____
 Accessibility _____
 Sub Total 1613.75 MP/DST Disc't _____

Initial Open 15
 Initial Shut-In 30
 Final Flow 45
 Final Shut-In 90

Approved By Mac Armstrong Our Representative Ryan Reynolds

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TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 50853

4/10

Well Name & No. Sealey "A" #1 Test No. 4 Date 2-4-13
 Company Oil Prod. Inc. of Kansas Elevation 1902 KB 1892 GL
 Address 1710 Waterfront Pkwy. Wichita, KS 67206-6603
 Co. Rep / Geo. Mac Armstrong Rig Maverick 106
 Location: Sec. 28 Twp. 28s. Rge. 12w. Co. Pratt State KS

Interval Tested 4470-4490 Zone Tested Simpson Sand
 Anchor Length 20 Drill Pipe Run 4449 Mud Wt. 9.4
 Top Packer Depth 4465 Drill Collars Run 0 Vis 43
 Bottom Packer Depth 4470 Wt. Pipe Run 0 WL 10.0
 Total Depth 4490 Chlorides 8000 ppm System LCM 1#
 Blow Description IF: Fair blow. 1/4" - 6" ISI: No blow

FF: Fair blow. 1/4" - 6"
FSI: No blow

Rec	Feet of	%gas	%oil	%water	%mud
<u>105</u>	<u>GIP</u>	<u>100</u>			
<u>30'</u>	<u>Dry mud</u>				<u>100</u>
<u>60</u>	<u>SLT SLWM</u>		<u>2</u>	<u>10</u>	<u>88</u>

Rec Total 195 BHT 129 Gravity N/2 API RW 226 @ 65 °F Chlorides 34000 ppm

(A) Initial Hydrostatic 2313 Test 1250 T-On Location 0715
 (B) First Initial Flow 12 Jars 250 T-Started 0752
 (C) First Final Flow 20 Safety Joint 75 T-Open 0957
 (D) Initial Shut-In 853 Circ Sub T-Pulled 1254
 (E) Second Initial Flow 30 Hourly Standby T-Out 1518
 (F) Second Final Flow 34 Mileage 25 38.75 Comments _____
 (G) Final Shut-In 1004 Sampler _____
 (H) Final Hydrostatic 2167 Straddle _____
 Shale Packer _____
 Extra Packer _____
 Extra Recorder _____
 Day Standby _____
 Accessibility _____

Initial Open 15
 Initial Shut-In 30
 Final Flow 45
 Final Shut-In 90
 Sub Total 1613.75

Approved By Matt Owen Our Representative Ryan Reynolds

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