



**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date      Date Reached TD      Completion Date or Recompletion Date

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_- Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  Flowing  Pumping  Gas Lift  Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Castle Resources, Inc.
Well Name	Clark 32 2
Doc ID	1152749

Tops

Name	Top	Datum
Anhydrite	2332	+382
Howard	3484	-770
Topeka	3586	-854
Heebner	3780	-1066
Toronto	3801	-1087
L-KC	3817	-1103
B-KC	4052	-1338
RTD	4118	-1404

# SCHIPPER'S OIL FIELD SERVICES, L.L.C.

1054

REMIT TO

18048 170RD

RUSSELL, KS 67665

SERVICE POINT: *Hoxie, KS - Russell, KS*

DATE	6-26-13	SEC.	30	TWP.	6	RANGE	28	CALLED OUT	ON LOCATION	LOCATION	110x125 45	WELL #	32	LEASE	Clark	OLD OR NEW	(CIRCLE ONE)
JOB FINISH	10:45am	JOB START	10:15am	COUNTY	Shelby	STATE	KS										

CONTRACTOR *White Knight* TYPE OF JOB *Surface*

HOLE SIZE	13 1/4	T.D.	232
CASING SIZE	8 5/8	DEPTH	226
TUBING SIZE		DEPTH	
DRILL PIPE		DEPTH	
TOOL		DEPTH	
PRES. MAX		MINIMUM	
MEAS. LINE		SHOE JOINT	
CEMENT LEFT IN CSG.	20ft		
PERFS			
DISPLACEMENT	1279		
EQUIPMENT			
PUMP TRUCK	# 81	CEMENTER	<i>High</i>
BULK TRUCK	# 81	HELPER	<i>Loody</i>
BULK TRUCK	# 81	DRIVER	<i>Woff</i>
BULK TRUCK	# 81	DRIVER	

CEMENT	AMOUNT ORDERED	1755Y COM 30/6CC
COMMON		
POZMIX		
GEL		
CHLORIDE		
ASC		
HANDLING		
MILEAGE		
TOTAL		

DEPTH OF JOB	
PUMP TRUCK CHARGE	
EXTRA FOOTAGE	
MILEAGE	
MANIFOLD	
TOTAL	

PLUG & FLOAT EQUIPMENT	
TOTAL	
DISCOUNT	
IF PAID IN 30 DAYS	

Schipper's Oil Field Services, L.L.C.,  
 You are hereby requested to rent cementing equipment and  
 furnish cement and helper(s) to assist owner or contractor to  
 do work as is listed. The above work was done to satisfaction  
 and supervision of owner agent or contractor. I have read and  
 understand the "GENERAL TERMS AND CONDITIONS"  
 listed on the reverse side.

REMARKS:  
 Run to HS at New 8 5/8 casing  
 and landing H - Est circulation  
 Hook up and run 1755Y and disp 1379  
 gbl of 1120 - Shift in @ 300PSI  
 Cement did circulate!  
 Charge to: *Castle Resources*

SIGNATURE: *Terry Austin*  
 PRINTED NAME: *Terry Austin*

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_  
 STREET \_\_\_\_\_  
 CHARGE TO: *Castle Resources*



DRILL STEM TEST REPORT

Prepared For: Castle Resources Inc

PO Box 87

Schoenchen KS 67667-0087

ATTN: Jerry Green

Clark 32 #2

32 8s 28w Sheridan,KS

Start Date: 2013.07.01 @ 09:18:00

End Date: 2013.07.01 @ 15:55:00

Job Ticket #: 53824

DST #: 1

Triobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

# DRILL STEM TEST REPORT



Castle Resources Inc  
 PO Box 87  
 Schoenchen KS 67667-0087  
 ATTN: Jerry Green  
 Test Start: 2013.07.01 @ 09:18:00  
 Job Ticket: 53824  
 DST#: 1  
 Clark 32 #2  
 32 8s 28w Sheridan, KS

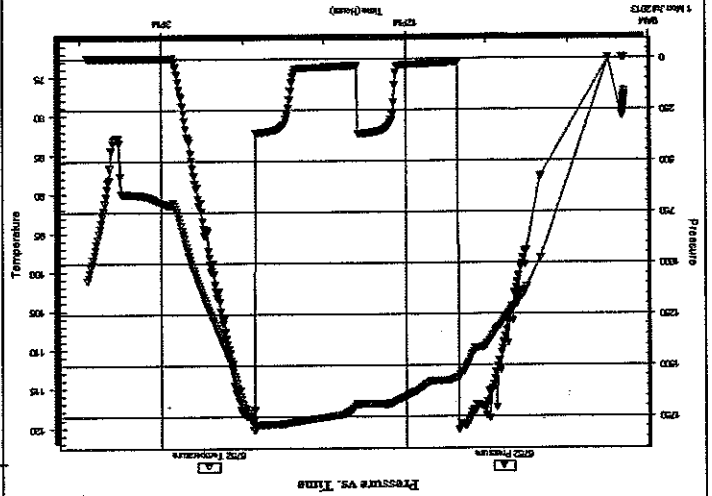
## GENERAL INFORMATION:

Formation: Toronto  
 Deviated: No Whipstock  
 Time Tool Opened: 11:21:20  
 Time Test Ended: 15:55:00  
 Interval: 3786.00 ft (KB) To 3819.00 ft (KB) (TVD)  
 Total Depth: 3819.00 ft (KB) (TVD)  
 Hole Diameter: 7.88 inchesHole Condition: Poor  
 Reference Elevations: 2726.00 ft (KB)  
 2720.00 ft (CF)  
 6.00 ft  
 KB to GR/CF:  
 Test Type: Conventional Bottom Hole (Initial)  
 Tester: Jim Svaty  
 Unit No: 41

Serial #: 6752  
 Inside  
 Press@RunDepth: psig @ 3787.00 ft (KB)  
 Start Date: 2013.07.01  
 End Date: 2013.07.01  
 Start Time: 09:18:01  
 End Time: 15:55:00  
 Capacity: 8000.00 psig  
 Last Call: 2013.07.01  
 Time On Btm: 2013.07.01  
 Time Off Btm: 2013.07.01

**TEST COMMENT:** 45-IFP- Surface Blow Building to 3 1/4"  
 30-ISIP- No Blow  
 45-FFP- Surface Blow in 3 min.  
 30-FSIP- No Blow

## PRESSURE SUMMARY



## Recovery

Length (ft)	Description	Volume (bbl)
5.00	CO 100%	0.07
65.00	OMCW 10% 40% m 50% w	0.91

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

**FLUID SUMMARY**

**DRILL STEM TEST REPORT**



Castle Resources Inc  
 32 8s 28w Sheridan, KS  
 PO Box 87  
 Schoenchen KS 67667-0087  
 ATTN: Jerry Green  
 Job Ticket: 53824  
 DST#: 1  
 Test Start: 2013.07.01 @ 09:18:00

**Mud and Cushion Information**

Mud Type: Gel Chem  
 Mud Weight: 9.00 lb/gal  
 Viscosity: 47.00 sec/qt  
 Water Loss: 7.93 in<sup>3</sup>  
 Resistivity: ohm.m  
 Salinity: 500.00 ppm  
 Filter Cake: 2.00 inches  
 Cushion Type:  
 Cushion Length: ft  
 Cushion Volume: bbl  
 Gas Cushion Type:  
 Gas Cushion Pressure: psig  
 Oil API: 35 deg API  
 Water Salinity: 130000 ppm

**Recovery Information**

**Recovery Table**

Length ft	Description	Volume bbl
5.00	CO 100%	0.070
65.00	OMCW 10%o 40%w 50%w	0.912

Total Length: 70.00 ft  
 Total Volume: 0.982 bbl  
 Num Fluid Samples: 0  
 Num Gas Bombs: 0  
 Serial #:   
 Laboratory Name:   
 Laboratory Location:   
 Recovery Comments: .046 @ 98

DST Test Number: 1

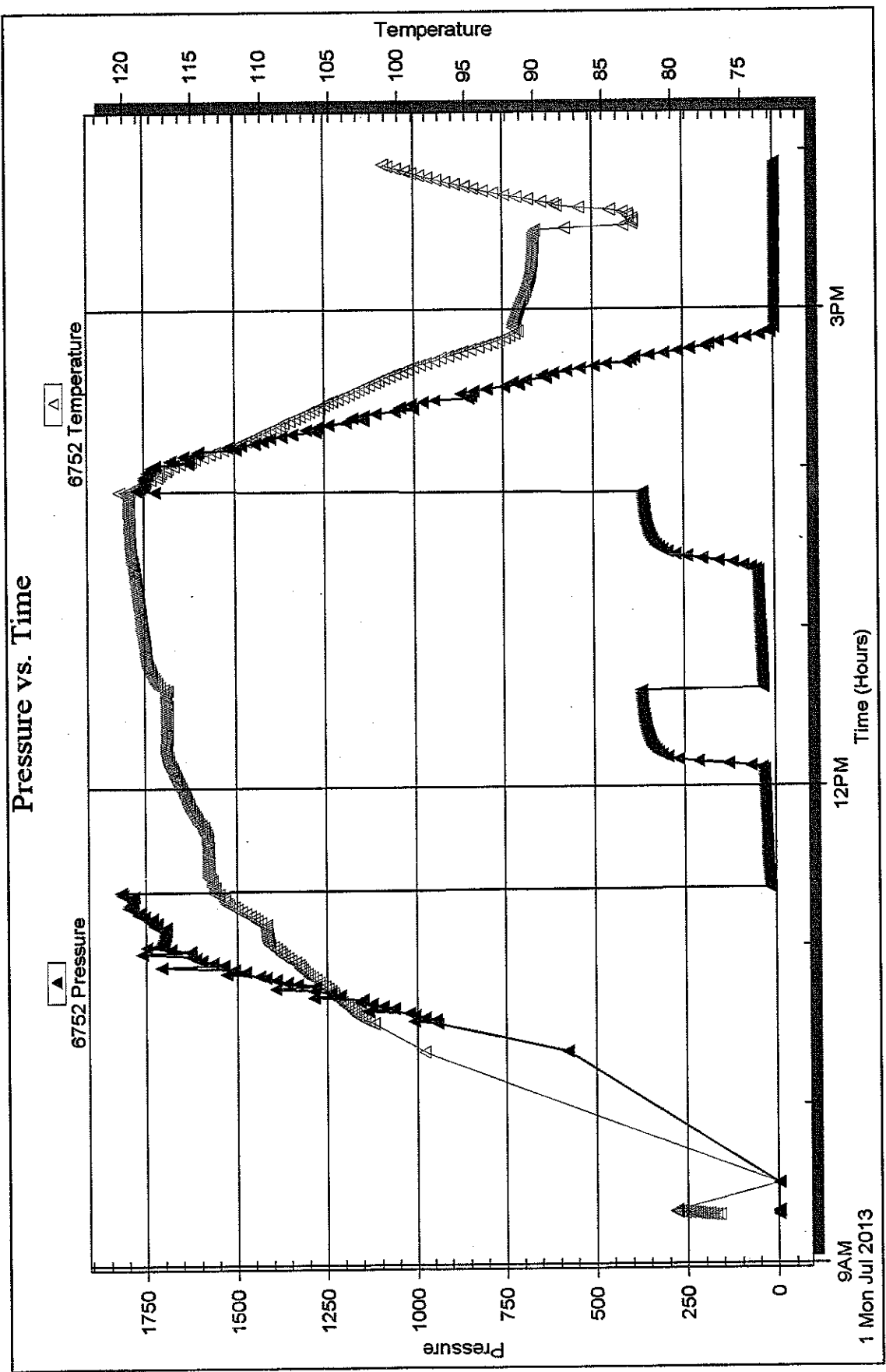
Clark 32 #2

Castle Resources Inc

Inside

Serial #: 6752

### Pressure vs. Time



Printed: 2013.07.08 @ 14:41:05

Ref. No: 53824

Trilobite Testing, Inc



# DRILL STEM TEST REPORT



Castle Resources Inc  
 PO Box 87  
 Schoenchen KS 67667-0087  
 ATTN: Jerry Green

32 8s 28w Sheridan,KS  
 Clark 32 #2  
 Job Ticket: 53825  
 DST#: 2  
 Test Start: 2013.07.02 @ 20:22:00

## GENERAL INFORMATION:

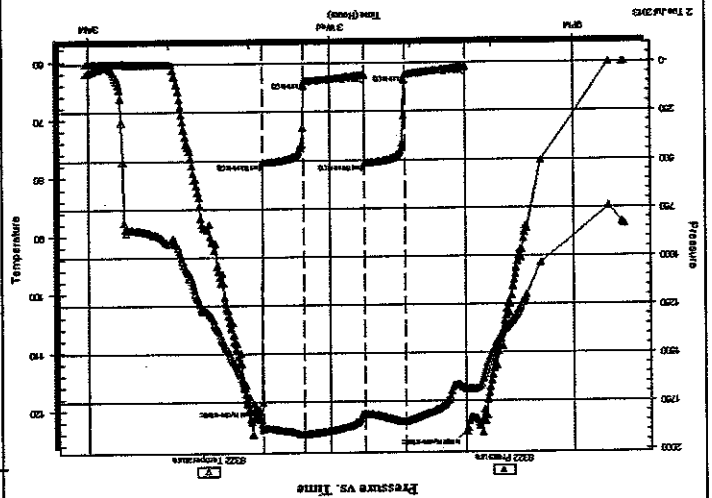
Formation: LKC "A"  
 Deviated: No Whipstock  
 Time Tool Opened: 22:19:40  
 Time Test Ended: 03:02:00  
 Interval: 3806.00 ft (KB) To 3824.00 ft (KB) (TVD)  
 Total Depth: 4118.00 ft (KB) (TVD)  
 Hole Diameter: 7.88 inchesHole Condition: Poor  
 Reference Elevations: 2726.00 ft (KB)  
 2720.00 ft (CF)  
 6.00 ft  
 KB to GR/CF:

Serial #: 8322  
 Outside  
 Press@RunDepth: 92.65 psig @ 3807.00 ft (KB)  
 Start Date: 2013.07.02  
 End Date: 2013.07.03  
 Capacity: 8000.00 psig  
 Last Callb: 2013.07.03  
 Time On Btm: 2013.07.02 @ 22:19:30  
 Time Off Btm: 2013.07.03 @ 00:50:30

TEST COMMENT: 45-FFP- Surface Blow Building to 8"  
 30-ISIP- No Blow  
 45-FFP- Surface Blow in 2 min. Building to 4"  
 30-FSIP- No Blow

## PRESSURE SUMMARY

Annotation	Temp (deg F)	Pressure (psig)	Time (Min.)
Initial Hydro-static	116.47	1904.92	0
Open To Flow (1)	115.81	23.64	1
Shut-In(1)	121.95	57.70	45
End Shut-In(1)	120.59	516.57	75
Open To Flow (2)	120.48	61.26	76
Shut-In(2)	124.08	92.65	120
End Shut-In(2)	122.91	513.87	151
Final Hydro-static	123.32	1755.05	151



## Recovery

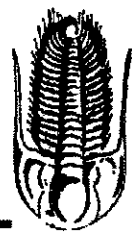
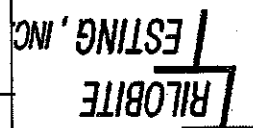
Length (ft)	Description	Volume (bbl)
170.00	OMCW 2% @ 23% m 75% w	2.38

\* Recovery from multiple tests

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mscfd)

# DRILL STEM TEST REPORT



Castle Resources Inc  
 PO Box 87  
 Schoenchen KS 67667-0087  
 ATTN: Jerry Green  
 Test Start: 2013.07.02 @ 20:22:00  
 Job Ticket: 53825  
 DST#: 2  
 Clark 32 #2  
 32 8s 28w Sheridan, KS

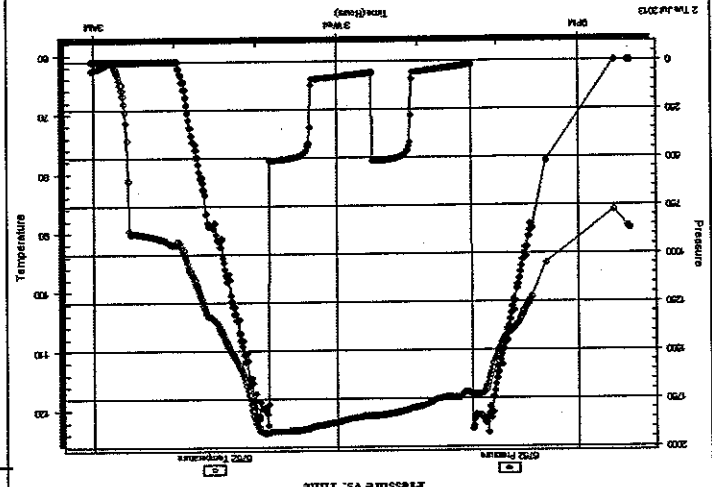
## GENERAL INFORMATION:

Formation: LKC "A"  
 Devised: No Whipstock  
 Time Tool Opened: 22:19:40  
 Time Test Ended: 03:02:00  
 Interval: 3806.00 ft (KB) To 3824.00 ft (KB) (TVD)  
 Total Depth: 4118.00 ft (KB) (TVD)  
 Hole Diameter: 7.88 inchesHole Condition: Poor  
 Reference Elevations: 2726.00 ft (KB)  
 2720.00 ft (CF)  
 6.00 ft  
 KB to GR/CF:  
 Test Type: Conventional Straddle (Reset)  
 Tester: Jim Svaty  
 Unit No: 41

Serial #: 6752  
 Inside  
 Press@RunDepth: psig @ 3807.00 ft (KB)  
 Start Date: 2013.07.02  
 End Date: 2013.07.03  
 Start Time: 20:22:01  
 End Time: 03:02:00  
 Capacity: 8000.00 psig  
 Last Call: 2013.07.03  
 Time On Btm: 03:02:00  
 Time Off Btm:

TEST COMMENT: 45-FP- Surface Blow Building to 8"  
 30-ISIP- No Blow  
 45-FP- Surface Blow in 2 min. Building to 4"  
 30-FSIP- No Blow

## PRESSURE SUMMARY



## Recovery

Length (ft)	Description	Volume (bbl)
170.00	OMGW 2% 23%w 75%w	2.38

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

**FLUID SUMMARY**

**DRILL STEM TEST REPORT**



Castle Resources Inc  
 32 8s 28w Sheridan, KS  
 Clark 32 #2  
 Job Ticket: 53825 DST#: 2  
 ATTN: Jerry Green  
 Schoenchen KS 67667-0087  
 Test Start: 2013.07.02 @ 20:22:00

**Mud and Cushion Information**

Mud Type: Gel Chem  
 Mud Weight: 9.00 lb/gal  
 Viscosity: 60.00 sec/qt  
 Water Loss: 8.76 in<sup>3</sup>  
 Resistivity: ohm.m  
 Salinity: 1000.00 ppm  
 Filter Cake: 1.00 inches  
 Cushion Type:  
 Cushion Length: ft  
 Water Salinity: 29000 ppm  
 Oil API: deg API  
 Cushion Volume: bbl  
 Gas Cushion Type:  
 Gas Cushion Pressure: psig

**Recovery Information**

**Recovery Table**

Length ft	Description	Volume bbl
170.00	OMCW 2% 23% m 75% w	2.385

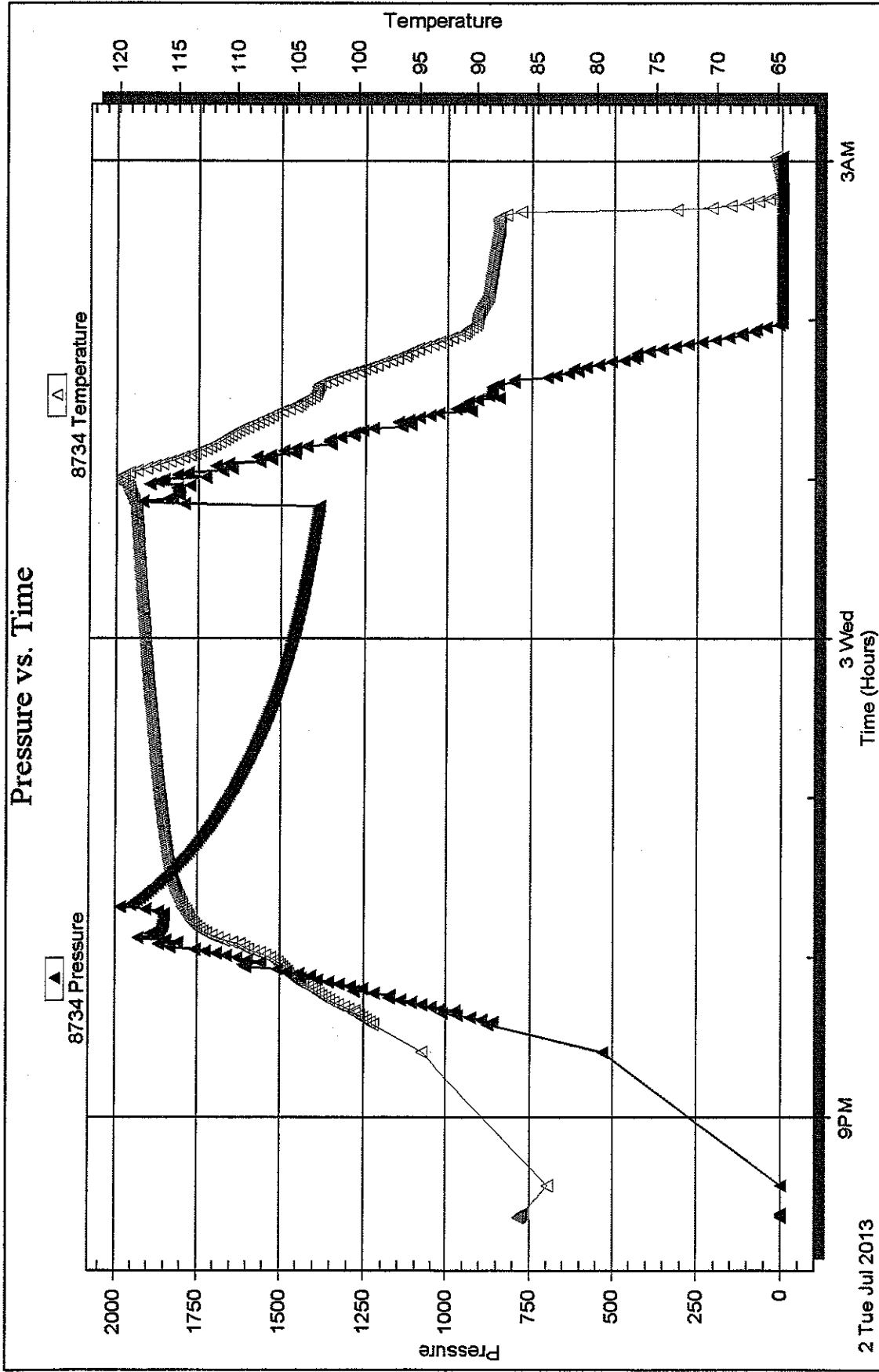
Total Length: 170.00 ft  
 Total Volume: 2.385 bbl  
 Num Fluid Samples: 0  
 Num Gas Bonds: 0  
 Laboratory Name:  
 Laboratory Location:  
 Recovery Comments: .273 @ 62  
 Serial #:

Serial #: 8734

Below (Straddle) Resources Inc

Clark 32 #2

DST Test Number: 2



Trilobite Testing, Inc

Ref. No: 53825

Printed: 2013.07.08 @ 14:40:19



DRILL STEM TEST REPORT

Prepared For: Castle Resources Inc

PO Box 87

Schoenchen KS 67667-0087

ATTN: Jerry Green

Clark 32 #2

32 8s 28w Sheridan,KS

Start Date: 2013.07.03 @ 03:49:00

End Date: 2013.07.03 @ 10:07:00

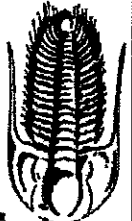
Job Ticket #: 54301 DST #: 3

Triobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



DRILL STEM TEST REPORT		TOOL INFORMATION	
<p>Castle Resources Inc                      32 8s 28w Sheridan, KS                      Clark 32 #2                      Job Ticket: 54301                      DST#: 3                      ATN: Jerry Green                      Schoenchen KS 67667-0087                      Test Start: 2013.07.03 @ 03:49:00</p>		 <p><b>TRIBOLITE TESTING, INC</b></p>	
Tool Information			
Drill Pipe:	Length: 3825.00 ft	Diameter: 3.80 inches	Volume: 53.65 bbl
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.75 inches	Volume: 0.00 bbl
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl
<p>Drill Pipe Above KB: 14.00 ft</p> <p>Depth to Top Packer: 3838.00 ft</p> <p>Depth to Bottom Packer: 3864.00 ft</p> <p>Interval between Packers: 26.00 ft</p> <p>Tool Length: 307.00 ft</p> <p>Number of Packers: 2</p> <p>Diameter: 6.75 inches</p> <p>Tool Comments:</p>			
Tool Description			
Tool Description	Length (ft)	Serial No.	Position
Shut In Tool	5.00		
Hydraulic tool	5.00		
Jars	5.00		
Safety Joint	2.00		
Packer	5.00		
Packer	5.00		
Stub	1.00		
Recorder	0.00	6752	Inside
Recorder	0.00	8322	Outside
Perforations	21.00		
Blank Off Sub	1.00		
Blank Spacing	3.00		
Packer	1.00		
Stub	1.00		
Perforations	3.00		
Recorder	0.00	8734	Below
Change Over Sub	1.00		
Blank Spacing	248.00		
<p><b>Total Tool Length: 307.00</b></p>			
<p>Bottom Packers &amp; Anchor 254.00</p> <p>Tool Interval 26.00</p>			

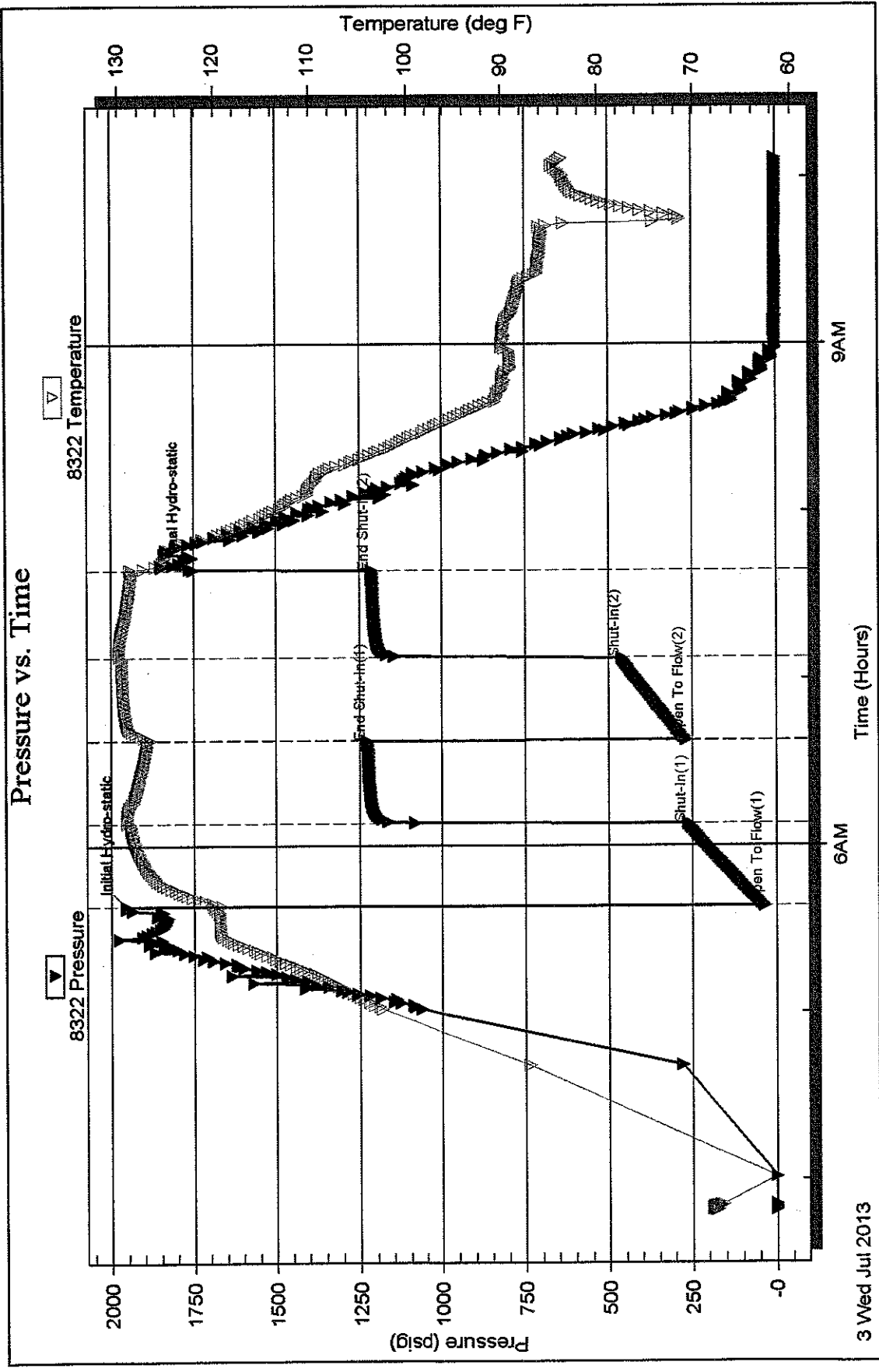
DST Test Number: 3

Clark 32 #2

Castle Resources Inc

Serial #: 8322

### Pressure vs. Time



Printed: 2013.07.08 @ 14:39:39

Ref. No: 54301

Tribotek Testing, Inc



DST Test Number: 3

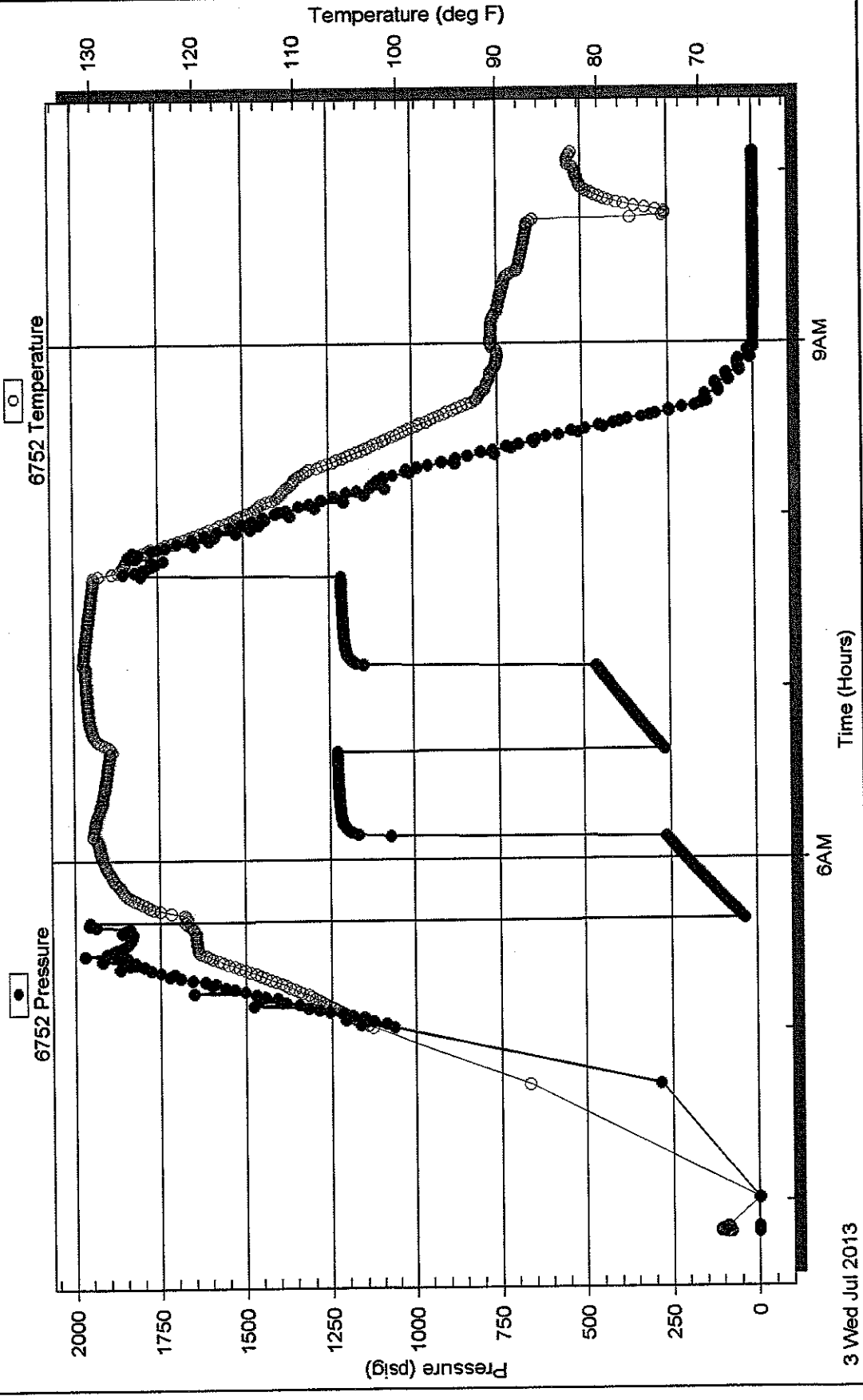
Clark 32 #2

Castle Resources Inc

Inside

Serial #: 6752

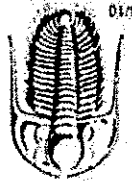
### Pressure vs. Time



Printed: 2013.07.08 @ 14:39:40

Ref. No: 54301

Trilobite Testing, Inc



**TRILOBITE TESTING INC.**

1515 Commerce Parkway • Hays, Kansas 67601

**Test Ticket**  
NO. 53825

Well Name & No.	Clark 32 # 2
Company	Castle Resources Inc.
Address	P.O. Box 87 Schoenchedo Ks. 67667-0087
Co. Rep / Geo.	Terry Green
Location: Sec.	32 Twp. 8 S
Range	28 W
Co.	Sheridan
State	KS

Interval Tested	3806-3824	Zone Tested	LKC 1A
Anchor Length	18	Drill Pipe Run	3795
Top Packer Depth	3806	Drill Collars Run	60
Bottom Packer Depth	3824	Wt. Pipe Run	8.8
Total Depth	418 Log TD	Chlorides ppm System	1000
Blow Description	IFP - Surface Blow Building to 8 in.	LCM	1
	ISFP - No Blow		
	IFP - Surface Blow in 2 min Building to 4 in.		
	ESFP - No Blow		

Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total	170	Gravity	API RW 273 @ 62	F Chlorides	29000 ppm
(A) Initial Hydrostatic	1904	Test	1250	T-On Location	15:45
(B) First Initial Flow	23	Jars	250	T-Started	20:22
(C) First Final Flow	57	Safety Joint	75	T-Open	22:20
(D) Initial Shut-In	516	Circ Sub		T-Pulled	00:50
(E) Second Initial Flow	61	Hourly Standby		T-Out	03:02
(F) Second Final Flow	92	Mileage	133.30	Comments	Finished Logging 20:00 - 7-2-13
(G) Final Shut-In	513	Sampler			
(H) Final Hydrostatic	1755	Straddle	600		

Initial Open	45	Shale Packer	
Initial Shut-In	30	Extra Packer	
Final Flow	45	Extra Recorder	
Final Shut-In	30	Day Standby	
Sub Total	2308.30	Accessibility	
MP/DST Disc't			

Approved By \_\_\_\_\_ Our Representative \_\_\_\_\_

TRILOBITE TESTING INC. shall not be liable for damaged or personal of the property or person of the party for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.