



**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION 1152765**  
**OIL & GAS CONSERVATION DIVISION**  
**WELL PLUGGING RECORD**  
 K.A.R. 82-3-117

Form CP-4  
 March 2009

**Type or Print on this Form**  
**Form must be Signed**  
**All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**

**Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202**



P. O. Box 466  
 Ness City, KS 67560  
 Off: 785-798-2300



# Invoice

DATE	INVOICE #
7/3/2013	24501

BILL TO
Carmen Schmitt, Inc. P. O. Box 47 915 Harrison Great Bend, KS 67530-0047

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Church & Sh...	Lane		Oil	Workover	PTA	Blaine
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575W	Mileage - 1 Way				45	Miles	6.00	270.00T
576W-P	Pump Charge - PTA				1	Job	1,000.00	1,000.00T
328-4	60/40 Pozmix (4% Gel)				225	Sacks	11.50	2,587.50T
279	Bentonite Gel				25	Sack(s)	25.00	625.00T
275	Cotton Seed Hulls				3	Sack(s)	30.00	90.00T
261	Perf-Pac Balls (1.3 SG)				50	Balls	1.50	75.00T
290	D-Air				4	Gallon(s)	42.00	168.00T
581W	Service Charge Cement				250	Sacks	2.00	500.00T
583W	Drayage				479.98	Ton Miles	1.00	479.98T
	Subtotal							5,795.48
	Sales Tax Lane County						7.15%	414.38
	17818.0001							
	710/55							
	Well File							
<b>We Appreciate Your Business!</b>							<b>Total</b>	\$6,209.86



CHARGE TO: *Carmen Schmidt*  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

TICKET  
 N° 24501

PAGE 1 OF 1

SERVICE LOCATIONS: 1. *Ness City, KS*  
 WELL/PROJECT NO. #1 LEASE *Church & Shaffer* COUNTY/PARISH *Lane* STATE *KS* CITY *Dighton* DATE *3/1/13* OWNER  
 2. TICKET TYPE  SERVICE  SALES CONTRACTOR RIG NAME/NO. SHIPPED VIA *CT* DELIVERED TO *Location* ORDER NO.  
 3. WELL TYPE *o.i.* WELL CATEGORY *Plug to Abandon* JOB PURPOSE *Plug to Abandon* WELL PERMIT NO. WELL LOCATION *25-20-29*  
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT	
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M		
575		1			MILEAGE	45	mi	6.00		270.00	
576P		1			Pump Charge	1	ea	1000.00		1000.00	
328-4		1			60/40 poz mix (4% gel)	208	sk	11.50		2587.50	
279		1			Bentonite gel	25	00	25.00		625.00	
275		1			cotton seed balls	3	sk	30.00		90.00	
261		1			Perp pole balls	50	ea	1.50		75.00	
290		1			Drain	4	gal	42.00		168.00	
581		1			service charge	250	sk	2.00		500.00	
583		1			Drayage	21332	lb	479.87	TM	100	479.98

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x *Curtis Hartmann*  
 DATE SIGNED TIME SIGNED  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				5795	48
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO			
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	6209.86

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

SWIFT OPERATOR *ABG* APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 3/11/13 PAGE NO. 1

CUSTOMER Carmen Schmidt WELL NO. #1 LEASE Church & Schaffer JOB TYPE Plug to Abandon TICKET NO. 24501

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								225 sk 60/40 4% gel 25 sk Bentonite gel pops 4552 4 1/2 casing
	0900							on loc TRK 114
	0938	4	2					∅ pump 2 bbl cement - no balls
		4	2					∅ pump 2 bbl H <sub>2</sub> O
		4	14					Drop 50 pump pack balls @ 131 ppw
		4	34					∅ mix 10 bbl cement w/ balls (150 lb)
								∅ mix Bentonite gel (20 bbls)
		4	42				200	catch pressure
		4	62				500	pump jump falls 36
	1010		74				(500)	check backside pump 74 bbl - hold 500
								4 1/2" down 8 sec
	1030		81					top off 6 - cement to surface { 225 sk mixed }
								wash truck
								job complete
								thanks
								Blaine, Flint, Dave + Rob