

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 1152773

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

# WELL COMPLETION FORM

### WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil       WSW       SWD       SIOW         Gas       D&A       ENHR       SIGW         OG       GSW       Temp. Abd.         CM (Coal Bed Methane)       Cathodic       Other (Core, Expl., etc.):         If Workover/Re-entry:       Old Well Info as follows:	Amount of Surface Pipe Set and Cemented at: Fee Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Fee If Alternate II completion, cement circulated from: feet depth to: w/ sx cm
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date:       Original Total Depth:         Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD         Conv. to GSW       Plug Back:       Plug Back Total Depth         Commingled       Permit #:       Dual Completion         SWD       Permit #:	Chloride content:      ppm       Fluid volume:      bbls         Dewatering method used:          Location of fluid disposal if hauled offsite:          Operator Name:
ENHR     Permit #:	Quarter Sec Twp S. R East Wes
GSW Permit #:	County: Permit #:
Spud Date or Recompletion Date         Date Reached TD         Completion Date or Recompletion Date	

#### AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

# Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Confidential Release Date:
Wireline Log Received Geologist Report Received
UIC Distribution ALT I II III Approved by: Date:

	Side Two	1152773
Operator Name:	Lease Name:	Well #:
Sec TwpS. R East _ West	County:	

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional She	eets)	Yes No		-	n (Top), Depth an		Sample
Samples Sent to Geolog	ical Survey	Yes No	Nam	e		Тор	Datum
Cores Taken Electric Log Run Electric Log Submitted E (If no, Submit Copy)	Electronically	<ul> <li>☐ Yes</li> <li>☐ No</li> <li>☐ Yes</li> <li>☐ No</li> <li>☐ Yes</li> <li>☐ No</li> </ul>					
List All E. Logs Run:							
		CASING	RECORD Ne	ew Used			
		Report all strings set-	conductor, surface, inte	ermediate, product	ion, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

#### ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Protect Casing Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated					ement Squeeze Record	Depth			
TUBING RECORD:	Siz	:e:	Set At:		Packer	At:	Liner R	un:	No	
Date of First, Resumed Pr	roducti	on, SWD or ENH	۲.	Producing M	lethod:	oing	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil Bb	ls.	Gas	Mcf	Wate	ər	Bbls.	Gas-Oil Ratio	Gravity
									1	
DISPOSITION	N OF G	BAS:			METHOD	OF COMPLE	TION:		PRODUCTION IN	TERVAL:
Vented Sold		Jsed on Lease		Open Hole	Perf.	Uually (Submit /		Commingled (Submit ACO-4)		
(If vented, Subm	nit ACO	-18.)		Other (Specify)						

Form	ACO1 - Well Completion
Operator	Hess Oil Company
Well Name	Sheila 1
Doc ID	1152773

Tops

Name	Тор	Datum
Anhydrite	2436	+375
Base Anhydrite	2471	+340
Topeka	3677	-866
Heebner	3896	-1085
Toronto	3919	-1108
Lansing	3938	-1127
Base Kansas City	4179	-1368
Pawnee	4303	-1492
Fort Scott	4404	-1593
Cherokee Shale	4432	-1621
Mississippi	4507	-1696

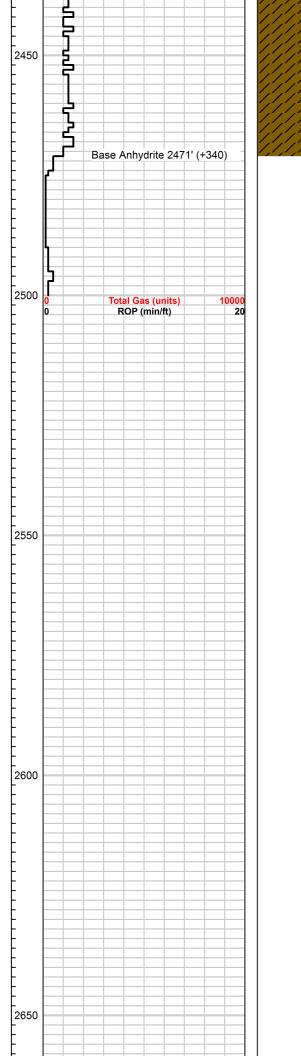
ALLIED OIL & GA	S SERVICES, LLC 060248
Federal Tax I.	D.#20-8651475
REMIT TO P.O. BOX 93999 SOUTHLAKE, TEXAS 76092	SERVICE POINT: Oaklay, Ks
DATE 4-29-13 SEC. 15 TWP. 9 RANGE 28	CALLED OUT ON LOCATION JOB START JOB FINISH
	field (E/I-JOErt) Swandan STATE
	12E, Sinto
CONTRACTOR Mallard Drilling	OWNER Same.
TYPE OF JOB Sarface	
HOLE SIZE 12 YY T.D. 2721 CASING SIZE 816 DEPTH 272	CEMENT
TUBING SIZE DEPTH	AMOUNT ORDERED 175 Ster come 32,000
DRILL PIPE DEPTH	
TOOL DEPTH	
PRES. MAX MINIMUM MEAS. LINE SHOE JOINT	COMMON 1255/5 @ 17.30 313250
CEMENT LEFT IN CSG. 15	POZMIX@ GEL
PERFS.	
DISPLACEMENT 16.77 661	CHLORIDE <u>6525 @64,00</u> <u>384,00</u> ASC <u>@</u>
EQUIPMENT	@
	@
PUMPTRUCK CEMENTERLakene E. Wente	@
# 423/28/ HELPER Paul Beaver	@ @
BULK TRUCK # 341 DRIVER Ben Newell CGB	
BULK TRUCK	
# DRIVER	@
	HANDLING 187.23 543 @ 2.48 469.29 MILBAGE 8.64 m n 2 2.48 786.29
REMARKS:	35 (9(1) 0)
mix 125 5 ks com ent	TOTAL 4842.23
Displace with water	
Camait did Crafflate	SERVICE
	DEPTH OF JOB 227'
	PUMP TRUCK CHARGE 1512.25
	EXTRA FOOTAGE @
	· · · · · · · · · · · · · · · · · · ·
Alank Vog	MILEAGE #240 35@ 7.70 269.50
Thank you	MILEAGE #271 35@ 7.70 269.50 MANIFOLD 5 20 0 0 225:00
	MILEAGE 21 AU 35@ 7.70 269.50
	MILEAGE
CHARGE TO: Hessor ( Co.	MILBAGE #171 35@ 7.70 269.50 MANIFOLD Saledye @ 275.00 MITCU 35@ 4.40 /54.00
CHARGE TO: $H = SS \Delta \tilde{z} / 4 = C_{a}$ .	MILEAGE
CHARGE TO: Hessor Co.	MILBAGE #171 35@ 7.70 269.50 MANIFOLD Severge @ 275.00 MITCU 35@ 4.40 /54.00
CHARGE TO: H=SS \$7 / \$50 Co.	MILEAGE #170 35@ 7.70 269.50 MANIFOLD Saledye @ 275.00 M.T.CV 35@ 4.90 /54.00 @ TOTAL 22/1.25 PLUG & FLOAT EQUIPMENT
CHARGE TO: $H = SS \Delta \tilde{r} / 4 = SS \Delta \tilde{r} / 4$	MILEAGE #170 35@ 7.70 269.50 MANIFOLD S & edge @ 275.00 M.T.CV 35@ 4,90 /54,00 @ TOTAL 22/1.25 PLUG & FLOAT EQUIPMENT @
CHARGE TO: Hessar / Co.	MILEAGE #170 35@ 7.70 269.50 MANIFOLD 5 4) edge @ 275.00 M.T.CV 35 @ 4, 40 /54, 00 @ TOTAL 22/1.25 PLUG & FLOAT EQUIPMENT @@
Charge to:       Hessis       Co.         STREET	MILEAGE #170 35@ 7.70 269.50 MANIFOLD 5 4) edge @ 275.00 M.TCV 35 @ 4,90 /59,00 0 TOTAL 22/1.25 PLUG & FLOAT EQUIPMENT @ @ @ @ @ @ @ @ @ @ @ @ @
CHARGE TO:       Hessis       Co.         TREET	MILEAGE #170 35@ 7.70 269.50 MANIFOLD 5 4) edge @ 275.00 M.T.CV 35 @ 4, 40 /54, 00 @ TOTAL 22/1.25 PLUG & FLOAT EQUIPMENT @@
CHARGE TO: Hess S Si / Geo Co. TREET STATE ZIP To: Allied Oil & Gas Services, LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or	MILEAGE #170 35@ 7.70 269.50 MANIFOLD 5 4) edge @ 275.00 M.TCV 35 @ 4,90 /54,00 @ TOTAL 22/1.25 PLUG & FLOAT EQUIPMENT @@ @@ @@ @@ @@ @@
Charge to:       Hesser         TREET       STATE         Co:       Allied Oil & Gas Services, LLC.         You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was	MILEAGE       #140       35@       7.70       269.50         MANIFOLD       Sdedge       @       275:00         MANIFOLD       35@       4.90       275:00         MANIFOLD       35@       4.90       275:00         MANIFOLD       35@       4.90       275:00         MANIFOLD       35@       4.90       159:00         MANIFOLD       35@       4.90       159:00         MANIFOLD       35@       4.90       159:00         WILEAGE       9       0       159:00         PLUG & FLOAT EQUIPMENT       0       0       0         @       0       0       0         @       0       0       0         @       0       0       0         @       0       0       0         @       0       0       0         @       0       0       0         @       0       0       0         @       0       0       0         @       0       0       0         @       0       0       0         @       0       0       0         @
Charge To:       He SS Sil Co.         TREET	MILEAGE #170 35@ 7.70 269.50 MANIFOLD 5 4) edge @ 275.00 M.TCV 35 @ 4,90 /54,00 @ TOTAL 22/1.25 PLUG & FLOAT EQUIPMENT @@ @@ @@ @@ @@ @@
CHARGE TO: Hess Siz Co. STREET	MILEAGE       #140       35@       7.24       269.55         MANIFOLD       Sedye       @       275.35         MILEAGE       9.50       4.90       7.59.35         PLUG & FLOAT EQUIPMENT       9.00       9.00       9.00         @       9.00       9.00       9.00       9.00         @       9.00       9.00       9.00       9.00         @       9.00       9.00       9.00       9.00         @       9.00       9.00       9.00       9.00         @       9.00       9.00       9.00       9.00       9.00         @       9.00       9.00       9.00       9.00       9.00         @       9.00       9.00       9.00       9.00       9.00         @       9.00       9.00       9.00       9.00       9.00         @       9.00       <
CHARGE TO: Hess Siz Co. STREET	MILEAGE #170 35@ 7.70 269.50 MANIFOLD 5 a) edge @ 275.00 275
CHARGE TO: Hesses Size Co. STREET	MILEAGE       #190       35 @       7.20       269.50         MANIFOLD       Saledya       @       275.00         MILEAGE       35 @       4,90       159,00         WILCU       35 @       9,00       159,00         WILCU       35 @       9,00       159,00         WILCU       9,00       9,00       169,00         @
CHARGE TO: Hess Siz Co. STREET	MILEAGE #170 35@ 7.20 269.50 MANIFOLD 5 4 0 4 9 @ 275.00 275.00 W.F.CV 35 @ 4.90 /59.00 0 TOTAL 22/1.25 PLUG & FLOAT EQUIPMENT @ @ @ @ @ TOTAL _ SALES TAX (If Any) TOTAL CHARGES 7.05348 DISCOUNT / 763.37 IF PAID IN 30 DAYS
CHARGE TO: Hesses Ar / Co. STREET	MILEAGE       #170       35 @       7.24       269.55         MANIFOLD       S @       9       275.05         ####################################
CHARGE TO: Hesses of Co. STREET	MILEAGE #2.40 35@ 7.20 269.50 MANIFOLD 5 40 edge @ 275.00 275.00 275.00 0 275.00 0 275.00
CHARGE TO: Hesses of Co. CHARGE TO: Hesses of Co. CTREET	MILEAGE #270 35@ 7.20 269.50 MANIFOLD 5 4 9 4 9 275.00 275.00 275.00 0 275.00 154.00 0 154.00 0 154.00 0 154.25 PLUG & FLOAT EQUIPMENT 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
CHARGE TO: Hesses of Co. CHARGE TO: Hesses of Co. CTREET	MILEAGE #270 35@ 7.20 269.50 MANIFOLD 5 4 9 4 9 275.00 275.00 275.00 0 275.00 154.00 0 154.00 0 154.00 0 154.25 PLUG & FLOAT EQUIPMENT 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0

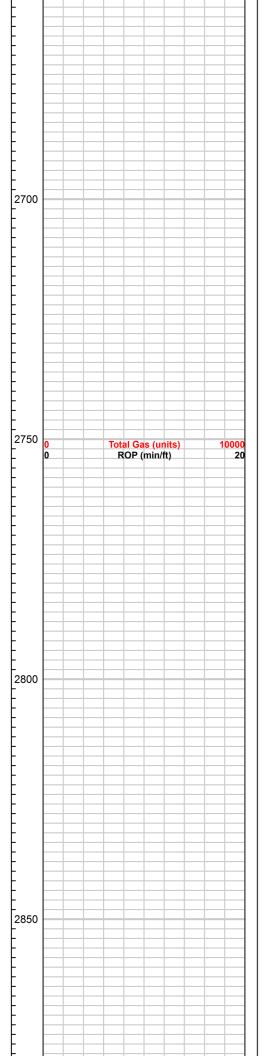
REMIT TO P.O. BOX 93999	SERVICE POINT:
SOUTHLAKE, TEXAS 76092	BRVICE POINT: Oakley, Ks
DATE 5-8-13 SEC. 15 TWP. 9 RANGE 28	CALLED OUT ON LOCATION JOB START JOB FINISH
Stard 1	amfield East I-20 Exit Sherdan KS
Locanon Gre	N, Y2 E, Suito
CONTRACTOR Mallard TYPE OF JOB PTA	OWNER 52 CHE
HOLE SIZE 778 T.D. 45201	CEMENT
CASING SIZE DEPTH	AMOUNT ORDERED 220 5K36940 4 Page
TUBING SIZE DEPTH DRILL PIPE 4/2 DEPTH 24.50/	Vy & floseof
TOO!	
PRES. MAX MINIMUM	COMMON/32.00m @ 1.90 2362.80
MEAS, LINE SHOE JOINT	POZMIX 98 poz @ 7.35 822.80
CEMENT LEFT IN CSO.	GEL 892/@23.40 182.20
PERFS. DISPLACEMENT	CHLORIDE@
EQUIPMENT	ASC
EQUIPHIEN!	<u>+10-364 30 + (02,77 /63.83</u>
PUMPTRUCK CEMENTER La Reus E. Went	······································
1428/281 HELPER Paul Beaver	@
BULK TRUCK	
# <u>396/306 DRIVER Chris Helpingst</u> BULKTRUCK	e@@
# DRIVER	
~ 111 T 6/11	- HANDLING 236 28 - 1-3 @ 2.48 585.97
REMARKS;	MILEAGE 28744 33 x 2.60 898.17
Min & 5 5Ks 2450'	TOTAL <u>5328, 27</u>
mix 100 sks 1,530	0000700
MTX 40 543 330	SERVICE
nix 10 s to w/ plug 401	DEPTH OF JOB QY05'
Plug Milt- 155Kg	PUMP TRUCK CHARGE 2483.55
Plice RAF- 30 s les	EXTRA FOOTAGE
Thank you	MILEAGE MITH 35 @ 7.70 269.50
,	- MANIFOLD @ MILU 35 @ 2.70 154.00
	@
	V
CHARGE TO: Hoss Ocl Co	V
	TOTAL 7907.09
STREET	TOTAL 7907.05
STREET	TOTAL 7907.05
STREET	TOTAL <u>7907.09</u> PLUG & FLOAT EQUIPMENT
STREET	TOTAL 7907.05
STREET STATE ZIP	TOTAL 2987.05 PLUG & FLOAT EQUIPMENT <u>Cwooden plug</u> @ <u>(07.64</u> @
STREET STATE ZIP CITY STATE ZIP To: Allied Oil & Gas Services, LLC.	TOTAL 7967.05 PLUG & FLOAT EQUIPMENT <u>Cwooden plug</u> @ @ @ @
STREET STATE ZIP CITY STATE ZIP To: Allied Oil & Gas Services, LLC. You are hereby requested to rent cementing equipment	TOTAL 7967.05 PLUG & FLOAT EQUIPMENT <u>Cwooden plug</u> @ @ @ @
STREET STATE ZIP CITY STATE ZIP To: Allied Oil & Gas Services, LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or	TOTAL 7907.05         PLUG & FLOAT EQUIPMENT         6         6         6         6         6         6
STREET	TOTAL 7907.05         PLUG & FLOAT EQUIPMENT <u>Galan plug</u> @         @         @         @         @         @         @         @         @         @         @         @         @         @         @         @         @         @         @         @
To: Allied Oil & Gas Services, LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work wa done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERA"	TOTAL 7907.05 PLUG & FLOAT EQUIPMENT <u>Cwooden plug</u> @ @ @ @ S TOTAL <u>(0264</u> L
STREET	TOTAL 7907.05         PLUG & FLOAT EQUIPMENT         Quipment         Quipment         Quipment         Quipment         Quipment       Quipment         Quipment       Quipment         Quipment       Quipment         Quipment       Quipment         Quipment       Quipment         Quipment       Quipment         Quipment       Quipment         S       TOTAL         L       SALES TAX (If Any)
STREET	TOTAL <u>7987.69</u> PLUG & FLOAT EQUIPMENT <u>Cwooden plug</u> @ @ @ @ S TOTAL <u>(02.64</u> )
To: Allied Oil & Gas Services, LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work wa done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERA TERMS AND CONDITIONS" listed on the reverse sice	TOTAL 7907.05         PLUG & FLOAT EQUIPMENT         (07.64)
STREET	PLUG & FLOAT EQUIPMENT $ \begin{array}{c} \hline                                    $
STREET	TOTAL 7907.05         PLUG & FLOAT EQUIPMENT         (0264)         (0264)         @         (0264)         @         (0264)         @         @         O Colspan="2">(0264)         S         TOTAL (02.64)         L         S         TOTAL (02.64)         L         S         TOTAL (02.64)         D <t< td=""></t<>
To: Allied Oil & Gas Services, LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work wa done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERA TERMS AND CONDITIONS" listed on the reverse sice	PLUG & FLOAT EQUIPMENT $ \begin{array}{c} \hline                                    $
TREET	PLUG & FLOAT EQUIPMENT $ \begin{array}{c} \hline                                    $

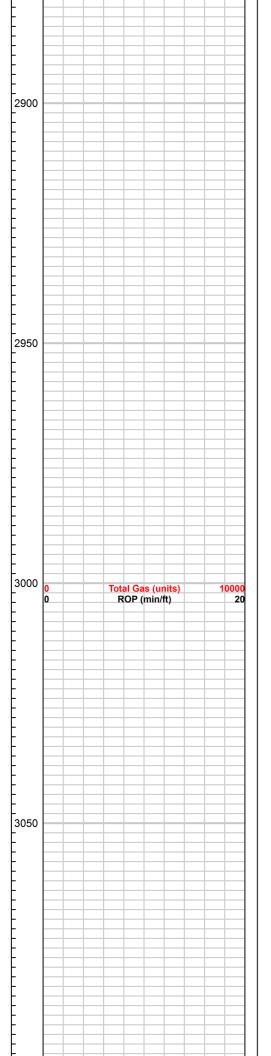
	$\overline{H \cdot E \cdot S \cdot S}$			
	Scale 1:240 Imperia	1		
Well Name: Surface Location: Bottom Location: API:	Sheila #1 S2/S2/S2/N2 same 15-179-21329			
License Number: Spud Date:	4/29/2013	Time:	1:10 PM	
Region: Drilling Completed:	Sheridan 5/8/2013	Time:	12:10 AM	
Surface Coordinates: Bottom Hole Coordinates: Ground Elevation: K.B. Elevation: Logged Interval: Total Depth: Formation: Drilling Fluid Type:	2401 ft. FNL & 2672 ft. FWL 2806.00ft 2811.00ft 3200.00ft 4520.00ft Lansing-Kansas City Chemical Mud	To:	4520.00ft	
	OPERATOR			
Company: Address:	OPERATOR Hess Oil Company P.O. Box 1009 McPherson, KS 67460			
Contact Geologist:	James C Hess			
Contact Phone Nbr: Well Name:	Sheila #1	. – .		
Location: Pool:	S2/S2/S2/N2 Sec 15 T9S R28W	API: Field:	15-179-21329 Wildcat	
State:	Kansas	Country:	U.S.A.	
	ELEVATIONS			
K.B. Elevation: K.B. to Ground:	2811.00ft Gro 5.00ft	ound Elevation:	2806.00ft	
	SURFACE CO-ORDINA	TES		
Well Type: Longitude: N/S Co-ord: E/W Co-ord:	Vertical W100 25' 58.289" 2401 ft. FNL 2672 ft. FWL	Latitude:	N39 16' 17.690"	
	TOTAL DEPTH			
Measurement Type:	Meası	urement Depth:	TVD:	
RTD		4520.00	0.00	
	LOGGED BY			

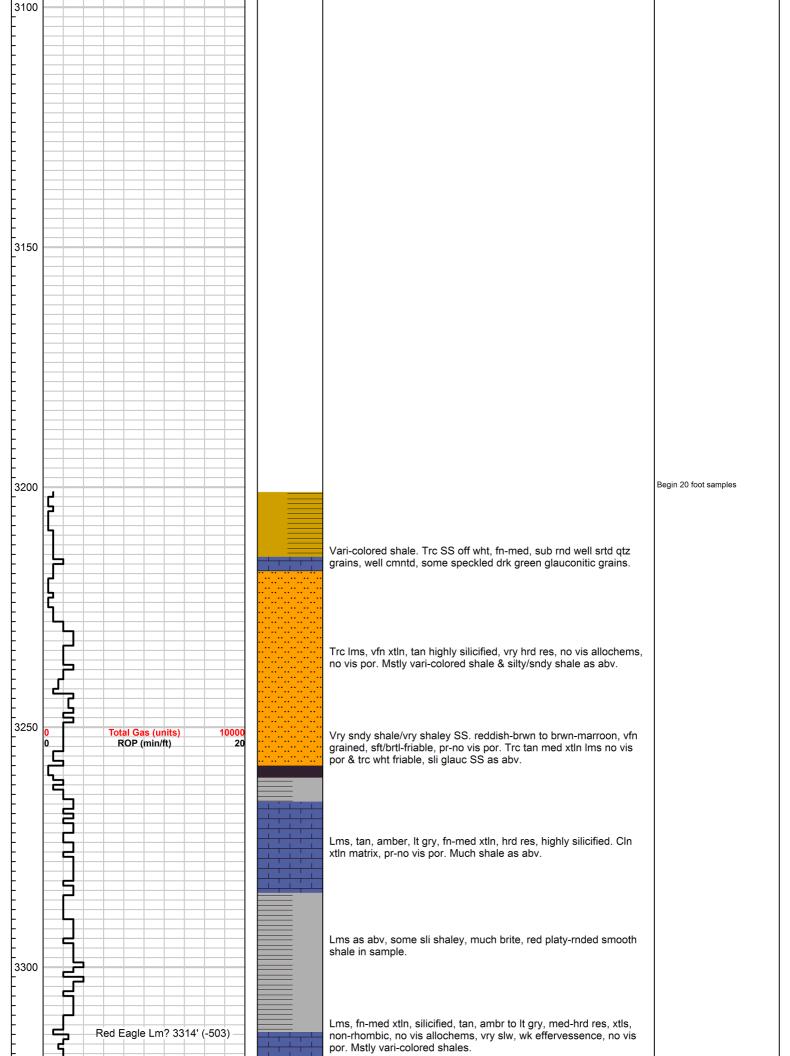
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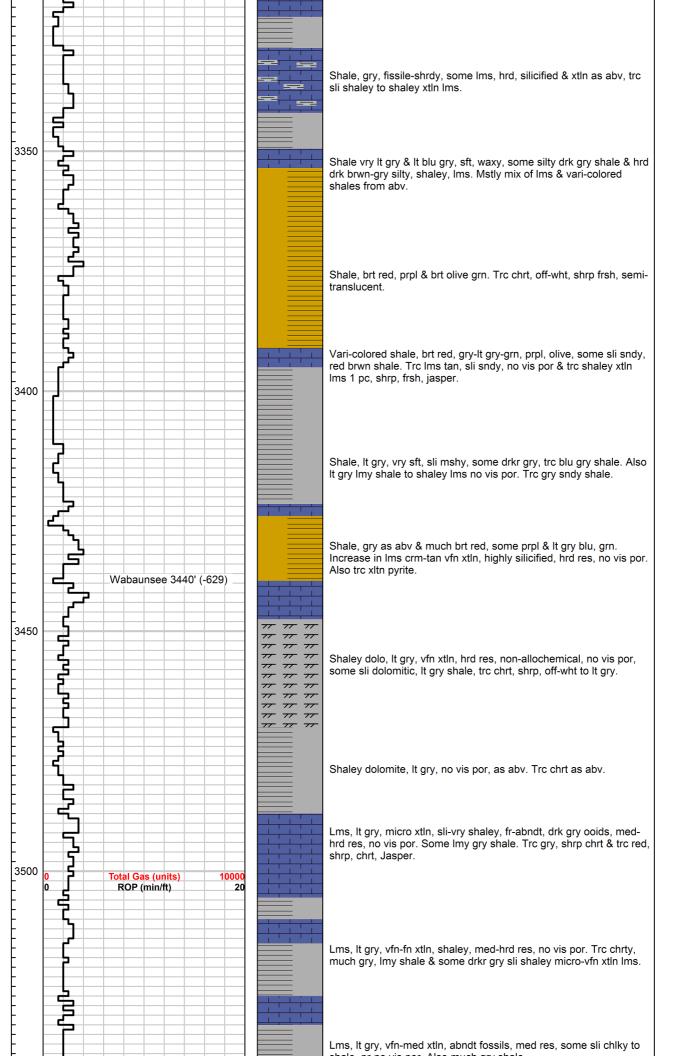
		25 N. Market, Suite 300 /ichita, KS 67202					
		20) 953-2066 eologist	Name: Seth L. Ev	enson			
DST #1	DST	#2	DST #3	DST #4			
3872'-3965' 30-30-30 IHP=1868# IFP=40#-335# ISIP=1156# FFP=342#-526# FSIP=1148# FHP=1844#	45-4{  HP=  FP=  SIP=  FFP=  FSIP	'-4020' 5-45-45 1931# 16#-28# =435# =32#-43# =506# =1903#	4020'-4170' 45-45-45 IHP=1993# IFP=31#-292# ISIP=1177# FFP=296#-468# FSIP=1175# FHP=1983#	4411'-4451' 30-30-30-30 IHP=2198# IFP=19#-20# ISIP=30# FFP=20#-21# FSIP=26# FHP=2172#			
Rec: 190' WCM (40% W) 189' MCW (60% W) 189' MCW (80% W) 427' W w/SCM OIL IN TOOL							
		ROCK TYP	ES				
	Lmst fw<	7 Shgy	Chtcongl				
		ACCESSOR	IES				
△ Chert White	TRINGER Sandstone Shale						
OTHER SYMBOLS							
● Even Stn	ITERVALS Core DST						
			Printed by GEOstrip VC Striplo	og version 4.0.7.0 (www.grsi.ca)			
Curve Track # Total Gas (units) ROP (min/ft) Http://www.com/files/fil	Oil Shows	Interpreted Lithology	Geological Descriptions	Comment			
ROP (min/ft)							

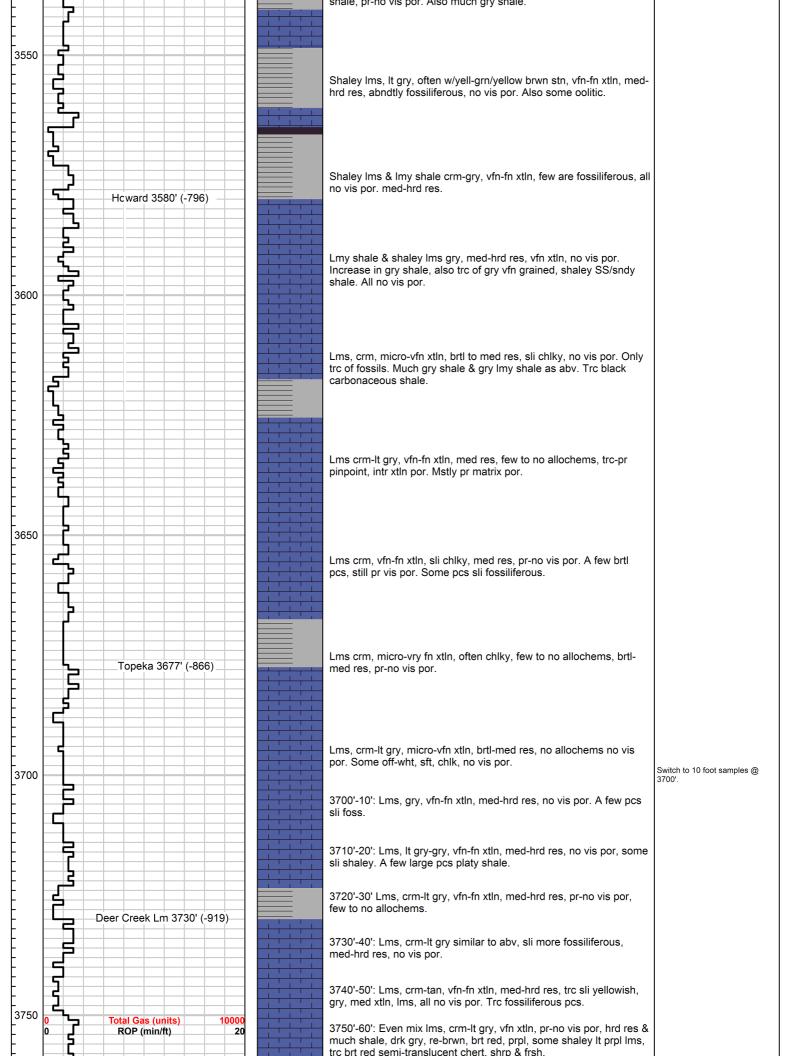


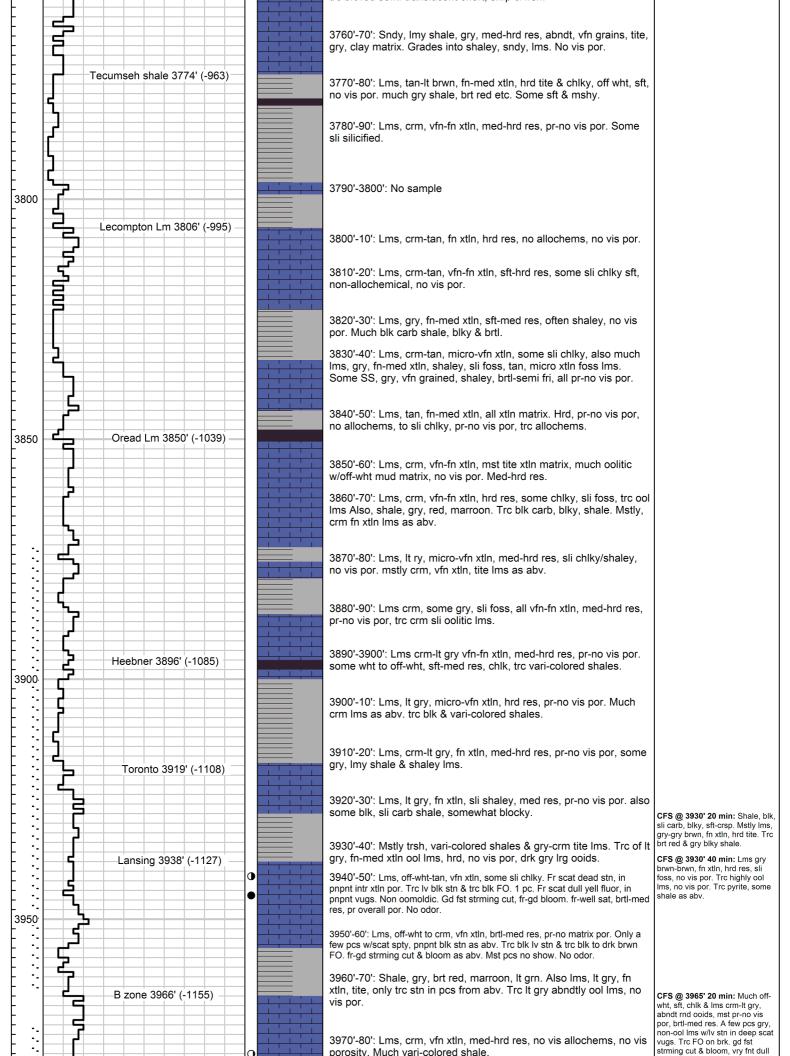


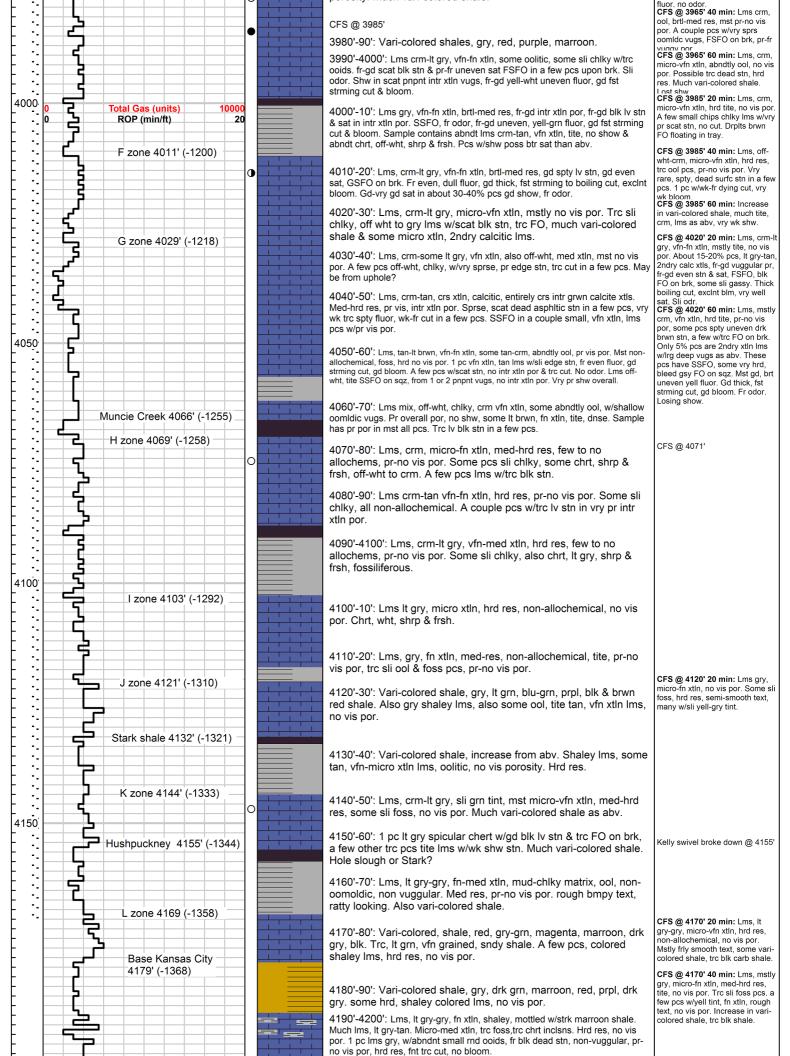


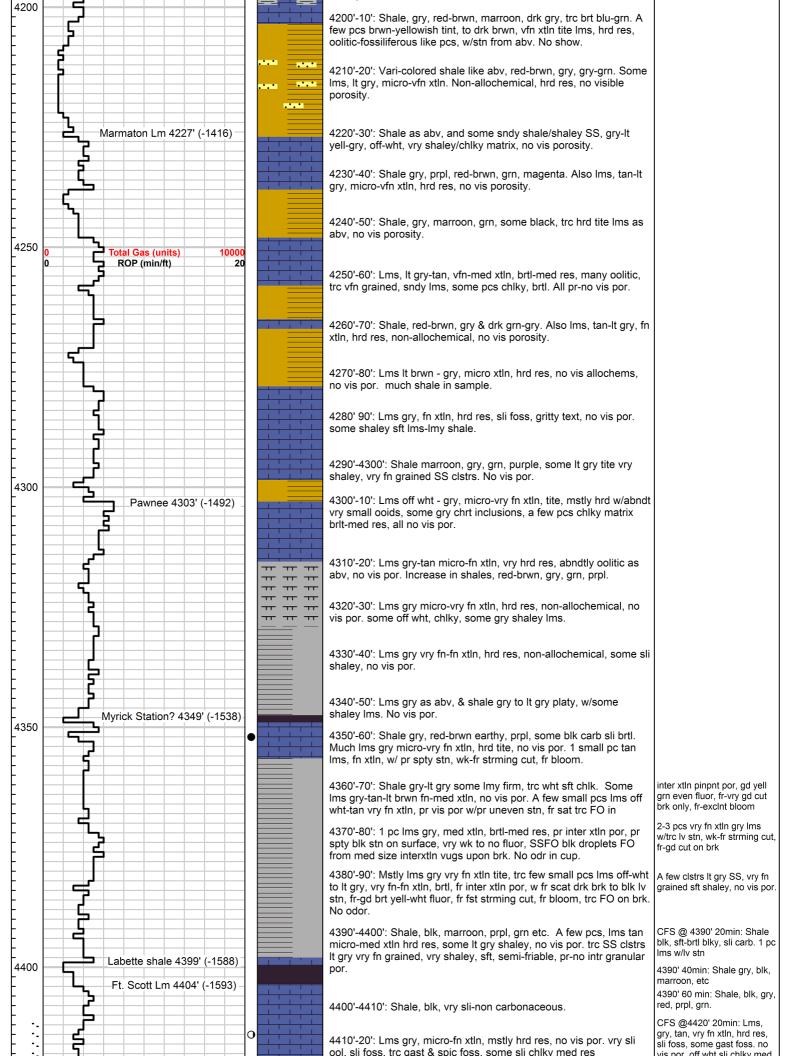


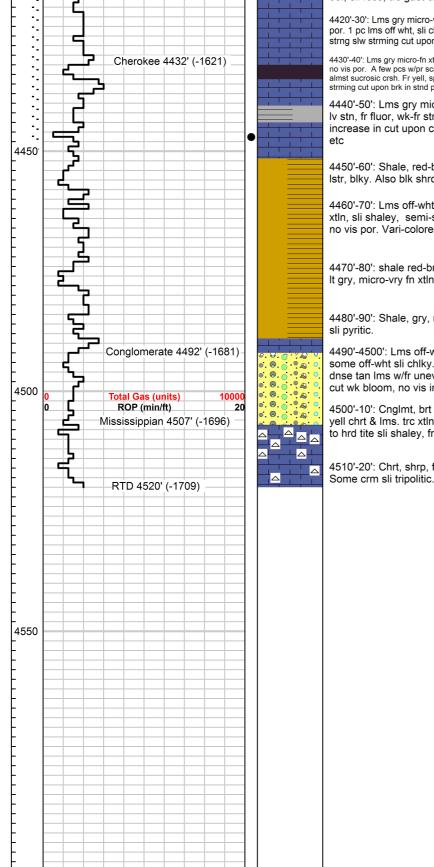












4420'-30': Lms gry micro-vry fn xtln, hrd res trc foss, some pcs sli chlky, no vis por. 1 pc lms off wht, sli chlky, vry fn xtln, w/fr blk scat stn, wk slw strming cut, strng slw strming cut upon brk, wk bloom, gd bloom on brk.

4430'-40': Lms gry micro-fn xtln, mst hrd, some sli chlky med res, few to no allochems, prno vis por. A few pcs w/pr scat spty lv brwn stn, flks brwn lv stn upon crsh, a few pcs almst sucrosic crsh. Fr yell, spty to even fluor, wk-fr fst strming cut, Wk- gd bloom, gd fst strming cut upon brk in stnd pcs. NSFO, no odr.

4440'-50': Lms gry micro-fn xtln as abv, only a few pcs w/fr uneven lv stn, fr fluor, wk-fr strming cut & bloom, NSFO, no odor.gd increase in cut upon crsh.Also shale, blk carb, red marroon, gry, etc

4450'-60': Shale, red-brwn, gry, grn, marroon, prpl, waxy to earthy lstr, blky. Also blk shrdy shale.

4460'-70': Lms off-wht, gry, lt gry grn/sli glauconitic, micro-vry fn xtln, sli shaley, semi-smooth text, med-hrd res, non-allochemical, no vis por. Vari-colored shales as abv.

4470'-80': shale red-brwn, gry, marroon, grn, prpl, sli waxy, also lms It gry, micro-vry fn xtln, hrd res, non-allochemical, no vis por.

4480'-90': Shale, gry, red-brwn, gry-grn, blu-grn, prpl. Sli sndy, vry sli pyritic.

4490'-4500': Lms off-wht to gry, tan-brwn, micro xtln, med-hrd res, some off-wht sli chlky. trc ooids a few It gry pcs, no vis por. 1 pc dnse tan Ims w/fr uneven surface stn fr-brt yell fluor, wk fst strming cut wk bloom, no vis intr xtln por.

4500'-10': Cnglmt, brt yell & red orng, mshy, sli slty shale, trc brt yell chrt & lms. trc xtln calcitic lms?, off wht, fn xtln semi-sucrosic, to hrd tite sli shaley, fr-quick effervessence.

4510'-20': Chrt, shrp, frsh, brt yell, orng, crm to off-wht, spicular. Some crm sli tripolitic. Vry much vari-colored shale in sample. res sli ool, no vis por.

4420' 40min: Lms It gry to gry-tan, micro to fn xtln, hrd res, few to no allochems, no vis por

4420' 60min: Lms gry-tan micro-vry fn xtln, hrd res, trc foss, pelecypd, no vis por. Trc off wht vry fn grained SS clst, brtl, semi-friable chlky matrix, pr-no vis por. Increase blk carb shale.

4420' 80min; Lms gry-tan, non-allochemical, no vis por, & off wht chlk, some vry It gry/off wht micro xtln Ims, no vis por. Increase in red, gry & blk shales.

CFS @ 4450' 20min: Lms gry-tan, micro-fn xtln, trc foss, mst pr-no vis por. 1 pc tan-ambr med xtln semi translcnt lms, med res, fr scat blk stn, bleeding SSFO blk FO from pinpoint intr xtln por on brk.

4450' 40min: 1 pc ambr xtln Ims trc bleeding FO upon brk fr scat stn 2 pcs sli chlky, trc stn, trc cut, fr-gd cut & bloom upon crsh.

4450' 60 min: Lms crm, micro-vry fn xtln, med-hrd res, mst no vis por, a few pcs Ims chlky w/sli stn & 1 pc Ims ambr tite xtln, hrd res, w/SSFO on brk. trc shrp wht chrt & grn shaley Ims.

CFS @ 4520' 20min: varicolored shale, chrt, brt yell to red ornge, off-wht to crm, sli spicular, some sli weathered, brtl.

4520' 40min: Lms fn-med xtln brtl, lt gry, shaley w/spty marroon stn/tint. pr vis por. Vari-colored shale & chrt as abv. Off-wht, tan chrt w/sli yell tint colitic. All pr-no vis por, trc clr-rose crs-vry crs qtz grains.

4520' 60min: vari-colored shale & chrt as abv. 2 pcs Ims brwn vry fn xtln w/pr scat Iv blk stn, trc FO on brk, gd brt yell-grn fluor, gd cut & bloom (probably from abv congl).