

Kansas Corporation Commission Oil & Gas Conservation Division

1152778

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet If Alternate II completion, cement circulated from: sx cmt
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD Conv. to GSW	Chloride content: ppm Fluid volume: bbls Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	Quarter Sec TwpS. R
ENHR Permit #:	County: Permit #:
GSW Permit #:	. 5
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY						
Letter of Confidentiality Received						
Date:						
Confidential Release Date:						
Wireline Log Received						
Geologist Report Received						
UIC Distribution						
ALT I II Approved by: Date:						

Side Two



Operator Name:			Lease Name	ə:		_ Well #:	
Sec Twp	S. R	East West	County:				
ime tool open and clo	sed, flowing and shut s if gas to surface tes	d base of formations pe -in pressures, whether st, along with final chart well site report.	shut-in pressure	reached static leve	l, hydrostatic pres	sures, bottom h	ole temperature, fluid
Orill Stem Tests Taken (Attach Additional S		Yes No		Log Formati	on (Top), Depth ar	nd Datum	Sample
Samples Sent to Geole	ogical Survey	Yes No	N	lame		Тор	Datum
Cores Taken Electric Log Run Electric Log Submitted (If no, Submit Copy,	I Electronically	Yes No Yes No Yes No					
List All E. Logs Run:							
		CASING Report all strings set	RECORD	New Used	ction, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		ADDITIONA	L CEMENTING /	SQUEEZE RECOR	D		
Purpose: — Perforate — Protect Casing — Plug Back TD — Plug Off Zone	Depth Top Bottom	Type of Cement	# Sacks Used	1	Type and I	Percent Additives	
Shots Per Foot	PERFORATIO Specify F	ON RECORD - Bridge Plu ootage of Each Interval Pe	gs Set/Type erforated		acture, Shot, Cemen		d Depth
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes No		
Date of First, Resumed I	Production, SWD or ENI	HR. Producing Me	thod:	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours	Oil E	Bbls. Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
DISPOSITIO	Used on Lease	Open Hole		ually Comp.	ommingled ubmit ACO-4)	PRODUCTIO	ON INTERVAL:

Form	ACO1 - Well Completion
Operator	Jason Oil Company, LLC
Well Name	BECKER 2
Doc ID	1152778

Tops

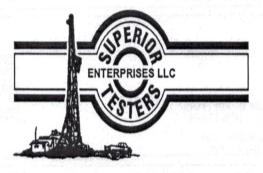
Name	Тор	Datum
ANHYDRITE	926	982
TOPEKA	2847	-939
HEEBNER SHALE	3077	-1169
TORONTO	3098	-1190
DOUGLAS SHALE	3112	-1204
LKC	3137	-1229
ВКС	3370	-1462
ARBUCKLE	3390	-1482

QUALITY OILWELL CEMENTING, INC. Federal Tax I.D.# 20-2886107

a 785-483-2025

Home Office P.O. Box 32 Russell, KS 67665

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DRILL STEM TEST REPORT

Prepared For: Jason Oil Company LLC

3718 83rd Street P.O. Box 701

Russell Kansas, 667665-0701

ATTN: Jeff Lawler

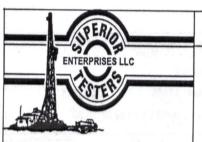
Becker #2

25-15s-15w-Russell

Start Date: 2013.02.24 @ 07:15:00 End Date: 2013.02.24 @ 12:40:00

Job Ticket #: 17555 DST #

Superior Testers Enterprises LLC
PO Box 138 Great Bend KS 67530
1-800-792-6902



DRILL STEM TEST REPORT

Jason Oil Company LLC

25-15s-15w-Russell

3718 83rd Street P.O. Box 701

Job Ticket: 17555

Becker #2

DST#: 1

Russell Kansas, 667665-0701 ATTN: Jeff Lawler

Test Start: 2013.02.24 @ 07:15:00

GENERAL INFORMATION:

Formation:

Arbuckle

Deviated:

No Whipstock: ft (KB)

Time Tool Opened: 09:20:30 Time Test Ended: 12:40:00

3367.00 ft (KB) To 3398.00 ft (KB) (TVD)

Total Depth:

3447.00 ft (KB) (TVD)

Hole Diameter:

7.88 inches Hole Condition: Fair

Test Type: Conventional Bottom Hole (Initial)

Tester:

Shane Konzem

Unit No:

3330/80/Great Bend

Reference Elevations:

1908.00 ft (KB)

1901.00 ft (CF)

KB to GR/CF:

7.00 ft

Serial #: 6651

Press@RunDepth: Start Date:

psia @ 2013.02.24

ft (KB) End Date:

Capacity:

5000.00 psia

2013.02.24

Last Calib .:

2013.02.24

Start Time:

07:16:00

End Time:

12:34:30

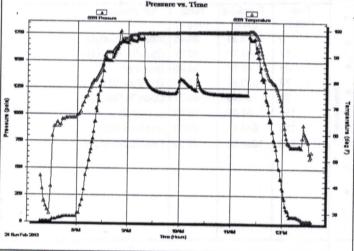
Time On Btm:

Time Off Btm:

TEST COMMENT: 1st Open/

30 Minutes. Fair blow built to 3 inches in 5 gallon bucket.

1st Shut in/ 30 Minutes. No blow back 2nd Open/ 30 Minutes. No blow 2nd Shut In/ 30 Minutes. No blow back.



2000	Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation

PRESSURE SUMMARY

Recovery

Length (ft)	Description	Volume (bbl)
50.00	slight oil cut mud	0.70
0.00	100% mud	0.00

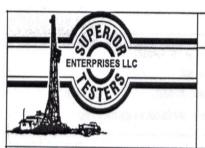
Gas Rat	es
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Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)
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Superior Testers Enterprises LLC

Ref. No: 17555

Printed: 2013.03.06 @ 01:06:10



DRILL STEM TEST REPORT

TOOL DIAGRAM

Jason Oil Company LLC

25-15s-15w-Russell

3718 83rd Street P.O. Box 701

Job Ticket: 17555

Becker #2

Russell Kansas, 667665-0701 ATTN: Jeff Lawler

Test Start: 2013.02.24 @ 07:15:00

Tool Information

Drill Pipe: Heavy Wt. Pipe: Length:

Drill Collar:

Length: 3367.00 ft Diameter: 0.00 ft Diameter: Length: 0.00 ft Diameter:

3.80 inches Volume: 0.00 inches Volume: 0.00 inches Volume:

47.23 bbl 0.00 bbl 0.00 bbl Tool Weight: 2000.00 lb Weight set on Packer: 20000.00 lb Weight to Pull Loose: 54000.00 lb

Total Volume: 47.23 bbl

Tool Chased

0.00 ft

Drill Pipe Above KB: Depth to Top Packer: Depth to Bottom Packer:

Interval between Packers:

20.00 ft 3367.00 ft

79.50 ft

String Weight: Initial 32000.00 lb 32000.00 lb

Tool Length: Number of Packers: 99.50 ft

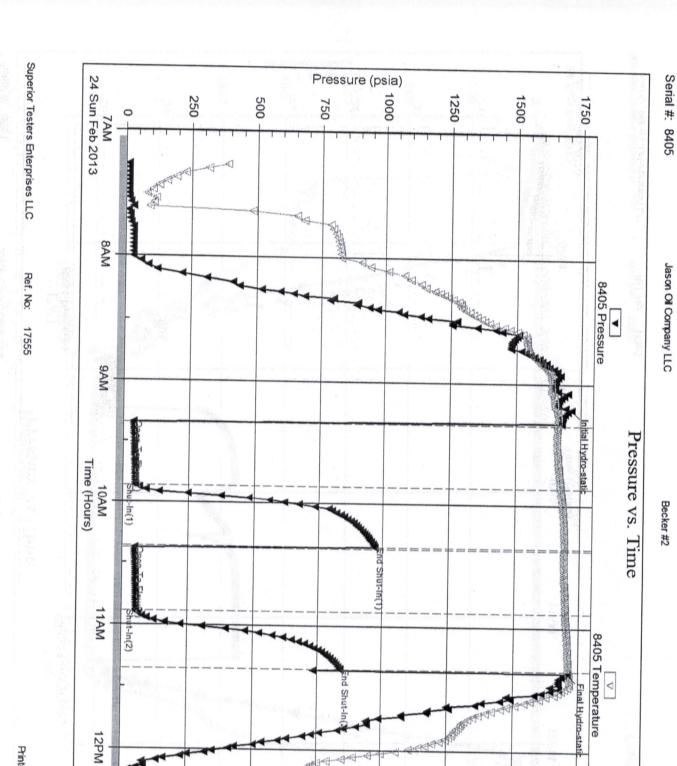
3 Diameter: 6.75 inches

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Shut-In Tool	5.00		80 TO 18	3352.00	Configured businesses	
Hydrolic Tool	5.00			3357.00		
Packer	5.00			3362.00	20.00	Bottom Of Top Packer
Packer	5.00			3367.00		Dollotti Of Top Tucker
Anchor	24.00			3391.00		
Recorder	1.00			3392.00		
Recorder	1.00			3393.00		
Blank Off Sub	1.00			3394.00	79.50	Tool Interval
Packer	5.00			3399.00		Tool intol val
C.O. Sub	0.75		Inside	3399.75		
pipe	31.00		Outside	3430.75		
C.O. Sub	0.75			3431.50		
Anchor	11.00			3442.50		
Recorder	1.00			3443.50		
Bullnose	3.00			3446.50	1000098.50 Bo	ottom Packers & Anchor
Total Tool I	angth: 99.50		-		,	3 47 11101101

Total Tool Length:

99.50



DST Test Number: 1

Printed: 2013.03.06 @ 01:06:11

Temperature (deg F)

Printed: 2013.03.06 @ 01:06:11

Serial #: 8400

