

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1152791

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #		API No. 15	
Name:		Spot Description:	
Address 1:		Sec	TwpS. R 🗌 East 🗌 West
Address 2:		Fe	eet from North / South Line of Section
City: State: Zip:	+	Fe	eet from East / West Line of Section
Contact Person:		Footages Calculated from I	Nearest Outside Section Corner:
Phone: ()			
CONTRACTOR: License #			
Name:			Well #:
Wellsite Geologist:			vven #
-			
Purchaser:			
Designate Type of Completion:	-		Kelly Bushing:
New Well Re-Entry	Workover	Total Depth: Plu	ug Back Total Depth:
Oil WSW SWD	SIOW	Amount of Surface Pipe Se	et and Cemented at: Feet
Gas D&A ENHR	SIGW	Multiple Stage Cementing	Collar Used? 🗌 Yes 🗌 No
☐ OG ☐ GSW	Temp. Abd.	If yes, show depth set:	Feet
CM (Coal Bed Methane)		If Alternate II completion, c	ement circulated from:
Cathodic Other (Core, Expl., etc.):		feet depth to:	w/sx cmt.
If Workover/Re-entry: Old Well Info as follows:			
Operator:		Drilling Fluid Managemer	at Blan
Well Name:		(Data must be collected from th	
Original Comp. Date: Original Tota	al Depth:	Oblarida contenti	ppm Fluid volume: bbls
Deepening Re-perf. Conv. to E	NHR Conv. to SWD		
Conv. to G	SW	Dewatering method used: _	
Plug Back: Plug I Plug	Back Total Depth	Location of fluid disposal if	hauled offsite:
Commingled Permit #:		Operator Name	
Dual Completion Permit #:			License #:
SWD Permit #:			
ENHR Permit #:			TwpS. R East West
GSW Permit #:		County:	Permit #:
	Completion Date or Recompletion Date		

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY					
Letter of Confidentiality Received					
Date:					
Confidential Release Date:					
Wireline Log Received					
Geologist Report Received					
UIC Distribution					
ALT I II III Approved by: Date:					

	Side Two	1152791
Operator Name:	Lease Name:	Well #:
Sec TwpS. R East West	County:	

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional She	eets)	Yes No	L	-	n (Top), Depth an	d Datum Top	Sample
Samples Sent to Geolog	jical Survey	Yes No	1 dan			iop	Datam
Cores Taken Electric Log Run Electric Log Submitted E (If no, Submit Copy)	Electronically	<pre> Yes No Yes No Yes No</pre>					
List All E. Logs Run:							
		CASING		ew Used			
		Report all strings set	-conductor, surface, inte	ermediate, producti	on, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Protect Casing Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated					ement Squeeze Record I of Material Used)	Depth			
TUBING RECORD:	Siz	:e:	Set At:		Packer	r At:	Liner R	un:	No	
Date of First, Resumed P	Producti	on, SWD or ENHF	₹.	Producing N	1ethod:	ping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil Bb	ls.	Gas	Mcf	Wate	ər	Bbls.	Gas-Oil Ratio	Gravity
DISPOSITIO	N OF G	BAS:			METHOD	OF COMPLE	TION:		PRODUCTION INT	ERVAL:
Vented Sold		Jsed on Lease		Open Hole	Perf.	Dually (Submit A	Comp. AC <i>O-5)</i>	Commingled (Submit ACO-4)		
(If vented, Subr	nit ACO	-18.)		Other (Specify)						

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Form	ACO1 - Well Completion
Operator	Bowman, William F. dba The Bill Bowman Oil Company
Well Name	Danley A #1
Doc ID	1152791

All Electric Logs Run

Dual Induction Log
Dual Compensated Porosity Log
Microresistivity Log
Computerprocessed Interpretation

Form	ACO1 - Well Completion
Operator	Bowman, William F. dba The Bill Bowman Oil Company
Well Name	Danley A #1
Doc ID	1152791

Tops

Name	Тор	Datum
Top of Anhydrite	2221	+429
Base of Anhydrite	2256	+394
Heebner	3603	-953
Lansing Kansas City	3644	-994
Stark Shale	3794'	-1144
Base of Kansas City	3861	-1211
Marmaton	3918	-1268
RTD	3974	

Form	ACO1 - Well Completion
Operator	Bowman, William F. dba The Bill Bowman Oil Company
Well Name	Danley A #1
Doc ID	1152791

Perforations

Shots Per Foot	Perforation Record	Material Record	Depth
16			3438-3442
16			3476-3480
16			3557-3561
12			3649-3652
12			3669-3672
	CIBP		3825

SCHIPPER'S OIL FIELD SERVICES, L.L.C. 1047

REMIT TO 18048 170RD RUSSELL, KS 67665				SERVICE POINT: Russell us - Horie, us				
RU	JSSELL,	KS 0/003						
DATE 6-18-13	SEC.	TWP.	RANGE 27	CALL	ED OUT	ON LOCATION	JOB START 7:00am	JOB FINISH 7. John
LEASE Danley	WELL #.	AHI	LOCATION Selden	45	6E 21	4N	COUNTY Sheridan	STATE US
OLD OR NEW (CIR	CLE ONE)	AND LAVE	Einto	14		Cheman Ladina		
	ite kn	ight			OWNER			
TYPE OF JOB Surfa	ice	J						
HOLE SIZE 12/14		T.E	La ling		CEMENT	1-1	~	alar
CASING SIZE			PTH 258		AMOUNT ORDI	ered <u>1755</u>	r com 5	1010
TUBING SIZE		THE REAL PROPERTY OF THE PARTY	PTH PTH		2ºloge1			
DRILL PIPE TOOL			PTH					
PRES. MAX			NIMUM	an varia	COMMON	7551	atter	
MEAS. LINE			OE JOINT			<u> </u>		
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and the second se	and a						@	
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Cement Did (ircula	tei!			MANIFOLD		. @	
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							@	
CHARGE TO: BOW M STREET 2640		1 Compa	ny				ТОТА	L
		L.C.	67651					
CITY Natoma	– STATE –	ZII	61631			PLUG & FLO	AT EQUIPME	NT
Schippers Oil Field			أربط المحار المتراجع التقرر				@	and the second
			ting equipment and				@	
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			ctor. I have read and ND CONDITIONS"				@	
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PRINTED NAME	E RAU	1 He	Strid		SALES TAX (If A	Any)		
SIGNATURE	rif ,	hur	UNI			ES		
	1	a in an dé sél			DISCOUNT			IF PAID IN 30 DAYS

SCHIPPER'S OIL FIELD SERVICES, L.L.C. 1052

REMIT TO 18048 170RD

RUSSELL, KS 67665

SERVICE POINT:

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ANGE CAI	LLED OUT	ON LOCATION	JOB START	JOB FINISH
			5:15pm	6:1500
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OCATION			Sheridan	KS
			10 g - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	
	and the set of the set			5:15pm COUNTY

OWNER

CONTRACTOR 10 TYPE OF JOB HOLE SIZE T.D. DEPTH CASING SIZE DEPTH TUBING SIZE DRILL PIPE DEPTH TOOL DEPTH MINIMUM PRES. MAX MEAS. LINE SHOE JOINT CEMENT LEFT IN CSG. PERFS DISPLACEMENT EQUIPMENT PUMP TRUCK CEMENTER // Path HELPER PI # BULK TRUCK

REMARKS:

You ..

Oil

DRIVER RUON

DRIVER

KINK

CITY _____ STATE _____ ZIP __

BI BULK TRUCK

#

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/		-
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POZMIX	@	
GEL	@	
CHLORIDE	@	
ASC	@	-
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HANDLING	<u> </u>	
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MILLAGE	TOTAL	
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SERVICE

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PUMP TRUCK CHARGE	1 1 a.				
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MILEAGE 33X2	_ @ .				1.5
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	_ @	 			

TOTAL -

PLUG & FLOAT EQUIPMENT

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1 - latch down and plug (@ .		
I-AFUShoe 1	<i>a</i> .		
500 gal mud flush	<i>a</i> .		
10651 KCL			
		TOTAL	
SALES TAX (If Any)			
TOTAL CHARGES			

Schippers Oil Field Services, L.L.C.,

CHARGE TO: Bowman

STREET _

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME	AN/	HUL		
			. X	
SIGNATURE	> arrento	8	х х. К.	81

DISCOUNT_____ IF PAID IN 30 DAYS

SCHIPPER'S OIL FIELD SERVICES, L.L.C.

REMIT TO

18048 170RD

RUSSELL, KS 67665

SERVICE POINT: RUSSell 45

	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
DATE 7-5-13	n -0 - 2019 -	- on the time of	sid links inder the			12:30pm	1:30pm
A .	The second second	100-10-20-20				COUNTY /	STATE
LEASE Danley	WELL #.	Design and	LOCATION		the design of the second second	1	The second second
OLD OR NEW (CIR	CLE ONE)		SCINESS.				

OWNER

CEMENT

CONTRACTOR (0 TOO/S	
TYPE OF JOB Port Collar	C 2246
HOLE SIZE	T.D.
CASING SIZE 51/2	DEPTH
TUBING SIZE 77/R	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX 50005	MINIMUM 1000 Si
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS	
DISPLACEMENT 12661	
EQUIPMENT	

PUMP TRUCK	CEMENTER Heath - (, SCO	
# P1	HELPER Cocky	
BULK TRUCK	0	
# BI	DRIVER	
BULK TRUCK	0	
#	DRIVER	

REMARKS:

Mate

_____ ZIP __

AMOUNT ORDERED_ COMMON ____ a POZMIX_ @ GEL____ @ CHLORIDE __ a ASC _____ @ @ @ @ @ (a) @_ @ a HANDLING____ @ MILEAGE

500sr

TOTAL

1060

SERVICE

DEPTH OF JOB			2		
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EXTRA FOOTAGE	@			 	
MILEAGE					V.
MANIFOLD				 	
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TOTAL ____

PLUG & FLOAT EQUIPMENT

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16 (8) 27 (8)	@	
	a,	
	@	
	@	

TOTAL

SAL	ES	TAX	(If /	Any)	

TOTAL CHARGES

DISCOUNT____

IF PAID IN 30 DAYS

Schippers Oil Field Services, L.L.C.,

_____ STATE ____

Cemen

CHARGE TO:

STREET -

CITY ____

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side. Thank You i

PRINTED NAME SIGNATURE _

JUSTIN D. CARTER CONSULTING GEOLOGIST

Scale 1:240 (5"=100') Imperial Measured Depth Log

Location: License Number: Spud Date:	DANLEY A#1 S/2, SW, NW, NW Sec. 23 - 5S - 27W Decatur Co., KS 15-039-21182-0000 Region: Hardesty 06/17/13 Drilling Completed: 06/23/13 1175' FNL & 330' FWL
Bottom Hole Coordinates:	262': 0.25 DEG, 3974': 1.75 DEG
Ground Elevation (ft): Logged Interval (ft): Formation: Type of Drilling Fluid:	TOPEKA, L/KC

OPERATOR

Company: THE BILL BOWMAN OIL COMPANY Address: 2640 W. Rd. Natoma, KS 67651-8816 Co. Rep.: William F. Bowman

GEOLOGIST

Name: Justin D. Carter Company: Consulting Geologist Address: 1640 N. Roosevelt Ave. Liberal, KS 67901 Home: 620-624-5876, Cell: 620-655-1187

Comments

Drilling Contractor: White Knight Drilling LLC Rig #1 Tool Pusher: Terry Austin

8 5/8" surface casing set at 263'

Mud: Andy's Mud Engineer: Ken Rupp

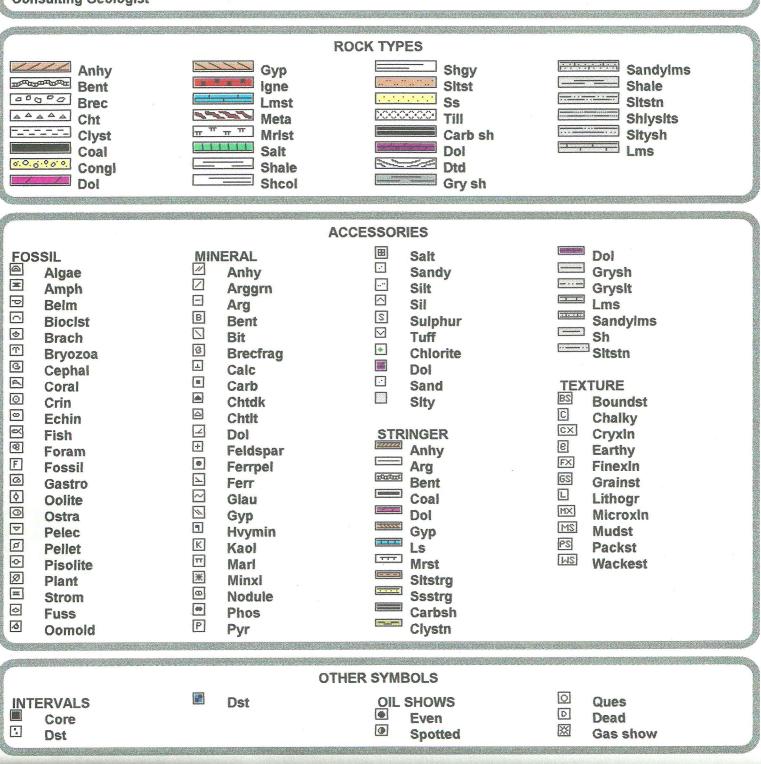
Open-Hole Loggers: Pioneer Wireline Service

Remarks

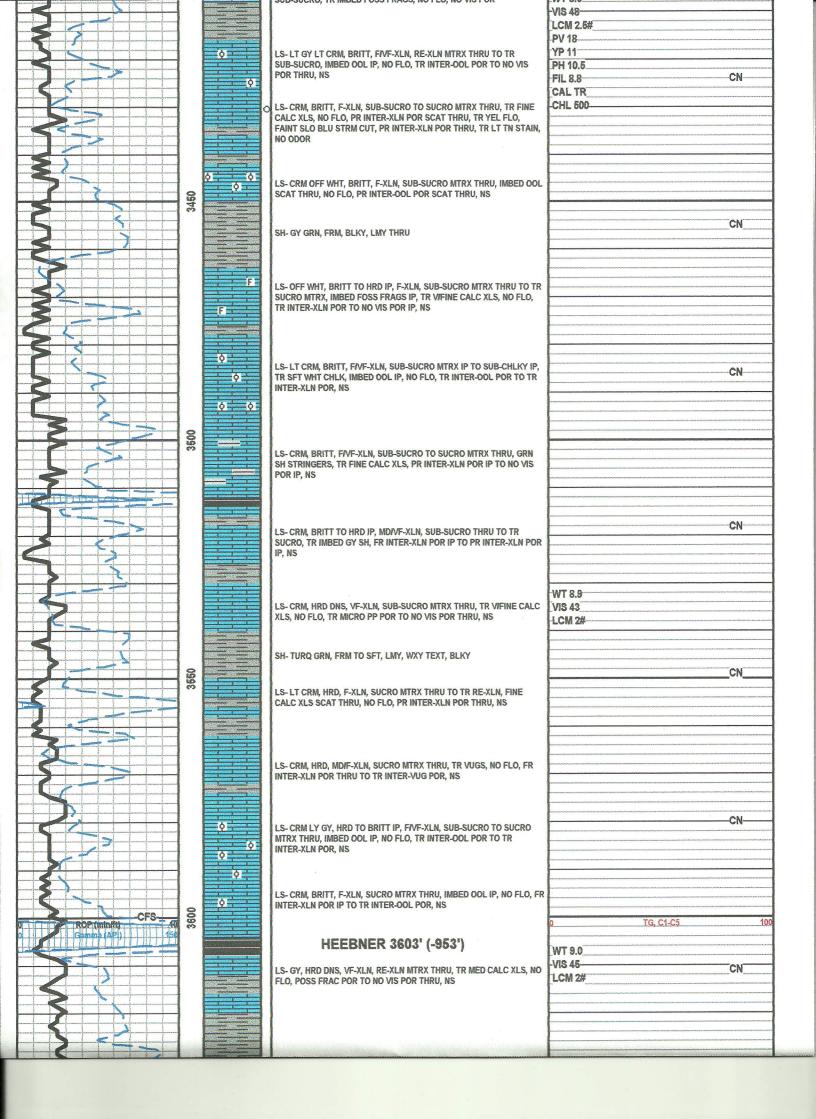
After careful review of the sample log and electric logs, the L/KC "A" and "C" zones show to be capable of producing commerical amounts of oil. The decision was made to run 5 1/2" casing for further testing of the Danley A#1.

Respectfully submitted,

Justin D. Carter Consulting Geologist



Curve Track 1 ROP (min/ft) Gamma (API)	Depth	Lithology	Oil Shows	Geological Descriptions	Remarks TG (units) C1 (units) C2 (units) C3 (units) C4 (units) C5 (units)
0 ROP (min/h) 10 0 Gamma (API) 150	2200			TOP ANHYDRITE 2221' (+429')	0. TG, C1-C5 100
	2250)			BASE ANHYDRITE 2256' (+394')	
	2300)				
DEPTH BREAK BIT #3 JZ 7 7/8" HA26L RR S/N: 3/18s IN @ 1250				GEOLOGIST ON LOCATION 2:00 A.M. 06/21/13	
0. RDP (min/tt) 10 0. Gamma (API) 150	3400			I S. I T CRM HRD TO BRITT IP ENE-XI N RE-XI N MTRX IP TO TR	0 11:30 A.M. 06/21/13 TG, C1-C5 100 MUD CHECK @ 3392' W7 8 5



			LS- LT CRM, HRD, MD/VF-XLN, GRST, ABDT IMBED CLR CALC XLS, NO FLO, NO VIS POR	
			L/KC 3644' (-994') LS- OFF WHT, BRITT TO HRD IP, FIVF-XLN, SUB-SUCRO MTRX THRU,	CN
52,	3660		IMPED OOL ID VEL GLO ELO THOU ED ELUSH TO GO EAST RUI STOM	
	en en		3651' DOLO- BLK BLK FRSTY, BRITT, MD-XLN, RE-XLN MTRX THRU, NO	
			FLO TO BRIT YEL GLD FLO WHEN CUT, GD FLUSH TO GD STRM BLU CUT, FRIGD INTER-XLN POR THRU, BLK/TN STAIN THRU, GD ODOR, F.O.	
			WHEN CRUSHED	
		0 ±C =0 (LS- CRM LT TN, BRITT TO HRD IP, F/VF-XLN, SUCRO MTRX THRU TO TR RE-XLN, IMBED OOL IP, YEL GLD FLO IN 40%, FR FLUSH TO FR BLU	WT 9.1 CN
			STRM CUT, FR INTER-XLN POR IP, STAIN IN 40%, FR ODOR, N.S.F.O.	VIS 46
		量見書。	LS- CRM LT TN, BRITT TO HRD IP, F/VF-XLN, SUB-SUCRO TO SUCRO	
		. (•)	MTRX THRU TO TR SUB-CHLKY, TR IMBED OOL, TR VUGS, YEL GLD FLO SCAT THRU, FR FLUSH TO FR STRM BLU CUT, TR INTER-VUG POR TO	
			PR INTER-XLN POR IP, STAIN IN 50%, FR ODOR, N.S.F.O.	
	3700			
	37			CN
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				WT 9.1
				VIS 4812:00 A.M. 06/22/13 LCM 2#
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			LS-TN GY, HRD DNS, VF-XLN, RE-XLN MTRX IP, NO FLO, NO VIS POR	CN
			SH- GRN BLK DK GY, SFT, LMY TO TR SLTY, SPLNTY TO BLKY IP	
	9			
	3760	<u>a</u>		
		H	LS-LT CRM LT GY, HRD, VF-XLN, SUB-SUCRO MTRX THRU TO TR	
		<u> </u>	RE-XLN, WHT CRHT IP, TR IMBED FOSS FRAGS, NO FLO, NO VIS POR	
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				WT 9.2 VIS 48
				LCM 2#
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LCM 2#				LCM 2#
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and the second sec	New York	Contraction of the second states			
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sources and a second seco	3960		LS- CRM BFF, HRD DNS, VF-XLN, RE-XLN MTRX IP, TR IMBED CALC	C	N
sources and a second	3960		LS- CRM BFF, HRD DNS, VF-XLN, RE-XLN MTRX IP, TR IMBED CALC		N
sources and a second seco	3960		LS- CRM BFF, HRD DNS, VF-XLN, RE-XLN MTRX IP, TR IMBED CALC XLS, RD GRN GY SH STRINGERS THRU, NO FLO, NO VIS POR	C 12:00 A.M. 06/22/13	N
sources and a second	3960		LS- CRM BFF, HRD DNS, VF-XLN, RE-XLN MTRX IP, TR IMBED CALC		N
sources and a second	3960		LS- CRM BFF, HRD DNS, VF-XLN, RE-XLN MTRX IP, TR IMBED CALC XLS, RD GRN GY SH STRINGERS THRU, NO FLO, NO VIS POR		N
sources and a second seco	3960		LS- CRM BFF, HRD DNS, VF-XLN, RE-XLN MTRX IP, TR IMBED CALC XLS, RD GRN GY SH STRINGERS THRU, NO FLO, NO VIS POR CTCH 1 HR.		N
	3950		LS- CRM BFF, HRD DNS, VF-XLN, RE-XLN MTRX IP, TR IMBED CALC XLS, RD GRN GY SH STRINGERS THRU, NO FLO, NO VIS POR		N
	3960		LS- CRM BFF, HRD DNS, VF-XLN, RE-XLN MTRX IP, TR IMBED CALC XLS, RD GRN GY SH STRINGERS THRU, NO FLO, NO VIS POR CTCH 1 HR.		N
sources and a second	3950		LS- CRM BFF, HRD DNS, VF-XLN, RE-XLN MTRX IP, TR IMBED CALC XLS, RD GRN GY SH STRINGERS THRU, NO FLO, NO VIS POR CTCH 1 HR.		N
	3960		LS- CRM BFF, HRD DNS, VF-XLN, RE-XLN MTRX IP, TR IMBED CALC XLS, RD GRN GY SH STRINGERS THRU, NO FLO, NO VIS POR CTCH 1 HR.		N
	3960		LS- CRM BFF, HRD DNS, VF-XLN, RE-XLN MTRX IP, TR IMBED CALC XLS, RD GRN GY SH STRINGERS THRU, NO FLO, NO VIS POR CTCH 1 HR.		N
	3960		LS- CRM BFF, HRD DNS, VF-XLN, RE-XLN MTRX IP, TR IMBED CALC XLS, RD GRN GY SH STRINGERS THRU, NO FLO, NO VIS POR CTCH 1 HR.		N
R.T.D. 3974	3960		LS- CRM BFF, HRD DNS, VF-XLN, RE-XLN MTRX IP, TR IMBED CALC XLS, RD GRN GY SH STRINGERS THRU, NO FLO, NO VIS POR CTCH 1 HR.		N
R.T.D. 3974	3960		LS- CRM BFF, HRD DNS, VF-XLN, RE-XLN MTRX IP, TR IMBED CALC XLS, RD GRN GY SH STRINGERS THRU, NO FLO, NO VIS POR CTCH 1 HR.		N
	3950		LS- CRM BFF, HRD DNS, VF-XLN, RE-XLN MTRX IP, TR IMBED CALC XLS, RD GRN GY SH STRINGERS THRU, NO FLO, NO VIS POR CTCH 1 HR.		N