



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1152795

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
---	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Raydon Exploration, Inc.
Well Name	Josefiak Trust 1-22
Doc ID	1152795

All Electric Logs Run

Cement Bond Log
Microlog
Array Compensated True Resistivity Log
Dual Spaced Neutron Spectral Density Log
Bore Hole Compensated Sonic Array Log

Form	ACO1 - Well Completion
Operator	Raydon Exploration, Inc.
Well Name	Josefiak Trust 1-22
Doc ID	1152795

Tops

Name	Top	Datum
Base Heebner	3629	-1551
Lansing	3710	-1632
Drum	3854	-1776
Swope	3940	-1862
Marmaton	4112	-2034
Cherokee	4140	-2062
Conglomerate	4176	-2098
Mississippi	4264	-2186
Viola	4324	-2246

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

July 29, 2013

David E. Rice
Raydon Exploration, Inc.
1601 NW EXPRESSWAY, STE 1300
OKLAHOMA CITY, OK 73118-1462

Re: ACO1
API 15-145-21709-00-00
Josefiak Trust 1-22
SW/4 Sec.22-21S-19W
Pawnee County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
David E. Rice

GEOLOGIST'S REPORT

DRILLING TIME & SAMPLE LOG

COMPANY RAYDON EXPLORATION, INC.
 LEASE JOSEFIK NO. 1-22
 LOCATION 335'FSL & 720'FWL
 SEC. 22 TWP. 21S RNG. 19W
 COUNTY PAWNEE STATE KANSAS
 FIELD WILDCAT

ELEVATION
 KB 2078
 DF 2076
 GL 2069

MEASUREMENTS
 ALL FROM KB

CONTRACTOR TOMCAT DRLG. RIG NO. 4
 COMM. 2-27-2013 COMP. 3-9-2013
 RTD 4387 LTD 4390

CASING REC
8 7/8 at 1216 w/ 4
 _____ of _____ w/ _____
 _____ of _____ w/ _____
 _____ of _____ w/ _____

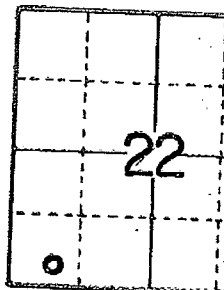
No. of DST'S TWO No. of CORES NONE

EL. LOG ACRES
 DEN. NEUT. GR. CAL
 ML. SONIC

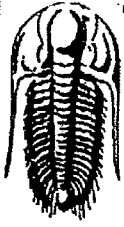
SAMPLES SAVED FROM 3300 TO TD
 DRILLING TIME KEPT FROM 3300 TO TD
 SAMPLES EXAMINED FROM 3300 TO TD
 GEOLOGICAL SUPERVISION FROM 3300 TO TD
 GEOLOGIST ON WELL EDWIN H. GRIEVES

FORMATION TOPS

FORMATION	SAMPLE	LOG	SUBSEA
BASE HEEBNER	<u>3629</u>	<u>3629</u>	<u>-1557</u>
LANSING FM.	<u>3708</u>	<u>3710</u>	<u>-1632</u>
DRUM	<u>3854</u>	<u>3854</u>	<u>-1776</u>
SWOPE	<u>3940</u>	<u>3940</u>	<u>-1862</u>
MARMATON	<u>4106</u>	<u>4112</u>	<u>-2034</u>
CHEROKEE FM.	<u>4141</u>	<u>4140</u>	<u>-2062</u>
CONGLOMERATE	<u>4180</u>	<u>4176</u>	<u>-2098</u>
MISSISSIPPI	<u>4264</u>	<u>4264</u>	<u>-2186</u>
VIOLA	<u>4310</u>	<u>4324</u>	<u>-2246</u>
TD	<u>4387</u>	<u>4390</u>	
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____



API NO. 15-145-



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Raydon Exploration
 1601 NW Expressway
 STE 1300
 Oklahoma City OK 73118
 ATTN: Ed Grieves

22-21s-19w Pawnee, KS

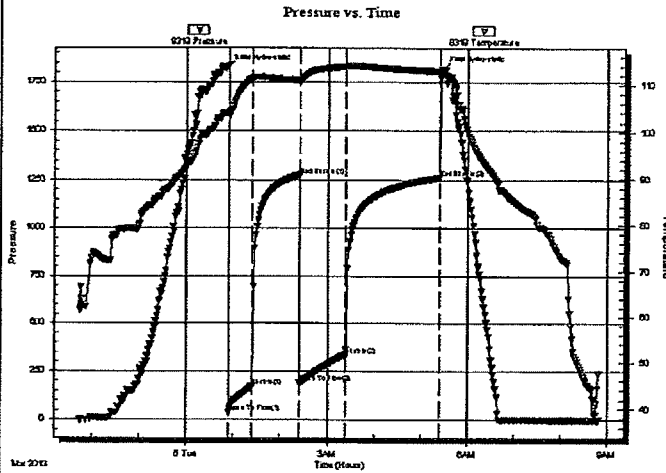
JosefiakTrust #1-22
 Job Ticket: 52033 DST#: 1
 Test Start: 2013.03.04 @ 21:45:00

GENERAL INFORMATION:

Formation: Drum
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole (Initial)
 Time Tool Opened: 00:54:00 Tester: Brett Dickinson
 Time Test Ended: 08:49:00 Unit No: 59
 Interval: 3838.00 ft (KB) To 3860.00 ft (KB) (TVD)
 Reference Elevations: 2077.00 ft (KB)
 Total Depth: 3860.00 ft (KB) (TVD) 2068.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 9.00 ft

Serial #: 8319 Inside
 Press@RunDepth: 336.39 psig @ 3839.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2013.03.04 End Date: 2013.03.05 Last Calib.: 2013.03.05
 Start Time: 21:45:05 End Time: 08:49:00 Time On Btm: 2013.03.05 @ 00:51:00
 Time Off Btm: 2013.03.05 @ 05:27:30

TEST COMMENT: IF-BOB in 3 min
 ISI-BOB in 21 min
 FF-BOB in 4 1/2 min
 FSI-BOB in 7 min



PRESSURE SUMMARY

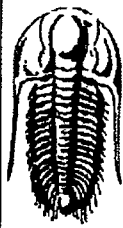
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1820.49	103.93	Initial Hydro-static
3	40.46	103.69	Open To Flow (1)
33	172.42	111.51	Shut-In(1)
93	1274.14	111.12	End Shut-In(1)
94	189.47	110.65	Open To Flow (2)
152	336.39	114.11	Shut-In(2)
273	1263.22	113.03	End Shut-In(2)
277	1814.41	112.35	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
360.00	VSMCW 10%M 90%W	2.92
90.00	GSOVCM 15%G 10%O 15%W 60%M	1.26
310.00	GO 15%G 85%O	4.35
0.00	150ft GIP	0.00

Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Raydon Exploration
1601 NW Expressway
STE 1300
Oklahoma City OK 73118
ATTN: Ed Grieves

22-21s-19w Pawnee, KS

Josefiak Trust #1-22

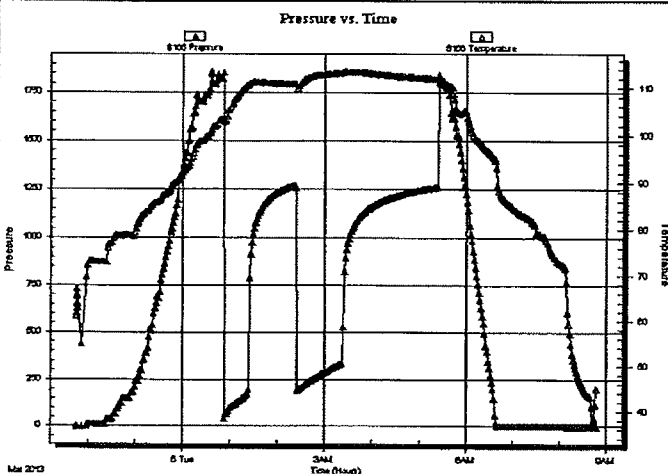
Job Ticket: 52033 DST#: 1
Test Start: 2013.03.04 @ 21:45:00

GENERAL INFORMATION:

Formation:	Drum		
Deviated:	No Whipstock:	ft (KB)	Test Type: Conventional Bottom Hole (Initial)
Time Tool Opened:	00:54:00		Tester: Brett Dickinson
Time Test Ended:	08:49:00		Unit No: 59
Interval:	3838.00 ft (KB) To 3860.00 ft (KB) (TVD)		Reference Elevations: 2077.00 ft (KB)
Total Depth:	3860.00 ft (KB) (TVD)		2068.00 ft (CF)
Hole Diameter:	7.88 inches	Hole Condition: Fair	KB to GR/CF: 9.00 ft

Serial #: 8166	Outside				
Press@RunDepth:	psig @	3839.00 ft (KB)	Capacity:	8000.00 psig	
Start Date:	2013.03.04	End Date:	2013.03.05	Last Calib.:	2013.03.05
Start Time:	21:45:05	End Time:	08:48:30	Time On Btm:	
				Time Off Btm:	

TEST COMMENT: IF-BOB in 3 min
ISI-BOB in 21 min
FF-BOB in 4 1/2 min
FSI-BOB in 7 min



PRESSURE SUMMARY

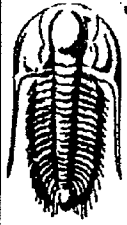
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
360.00	VSMCW 10%M 90%W	2.92
90.00	GOWCM 15%G 10%O 15%W 60%M	1.26
310.00	GO 15%G 85%O	4.35
0.00	150ft GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Raydon Exploration
1601 NW Expressway
STE 1300
Oklahoma City OK 73118
ATTN: Ed Grieves

22-21s-19w Pawnee, KS
Josefiak Trust #1-22
Job Ticket: 52033 DST#: 1
Test Start: 2013.03.04 @ 21:45:00

Tool Information

Drill Pipe:	Length: 3602.00 ft	Diameter: 3.80 inches	Volume: 50.53 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: ft	Diameter: 2.70 inches	Volume: - bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 234.00 ft	Diameter: 2.25 inches	Volume: 1.15 bbl	Weight to Pull Loose: 62000.00 lb
			<u>Total Volume: - bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	26.00 ft			String Weight: Initial 60000.00 lb
Depth to Top Packer:	3838.00 ft			Final 62000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	22.00 ft			
Tool Length:	50.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3811.00	
Shut In Tool	5.00			3816.00	
Hydraulic tool	5.00			3821.00	
Jars	5.00			3826.00	
Safety Joint	2.00			3828.00	
Packer	5.00			3833.00	28.00 Bottom Of Top Packer
Packer	5.00			3838.00	
Packer - Shale	0.00			3838.00	
Stubb	1.00			3839.00	
Recorder	0.00	8319	Inside	3839.00	
Recorder	0.00	8166	Outside	3839.00	
Perforations	18.00			3857.00	
Bullnose	3.00			3860.00	22.00 Bottom Packers & Anchor
Total Tool Length:	50.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Raydon Exploration

22-21s-19w Pawnee,KS

1601 NW Expressway
STE 1300
Oklahoma City OK 73118
ATTN: Ed Grieves

JosefiakTrust #1-22

Job Ticket: 52033

DST#: 1

Test Start: 2013.03.04 @ 21:45:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

40 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

125000 ppm

Viscosity: 46.00 sec/qt

Cushion Volume:

bbf

Water Loss: 6.79 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 5100.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbf
360.00	VSMCW 10%M 90%W	2.918
90.00	GSOWCM 15%G 10%O 15%W 60%M	1.262
310.00	GO 15%G 85%O	4.348
0.00	150ft GIP	0.000

Total Length: 760.00 ft

Total Volume: 8.528 bbf

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 8319

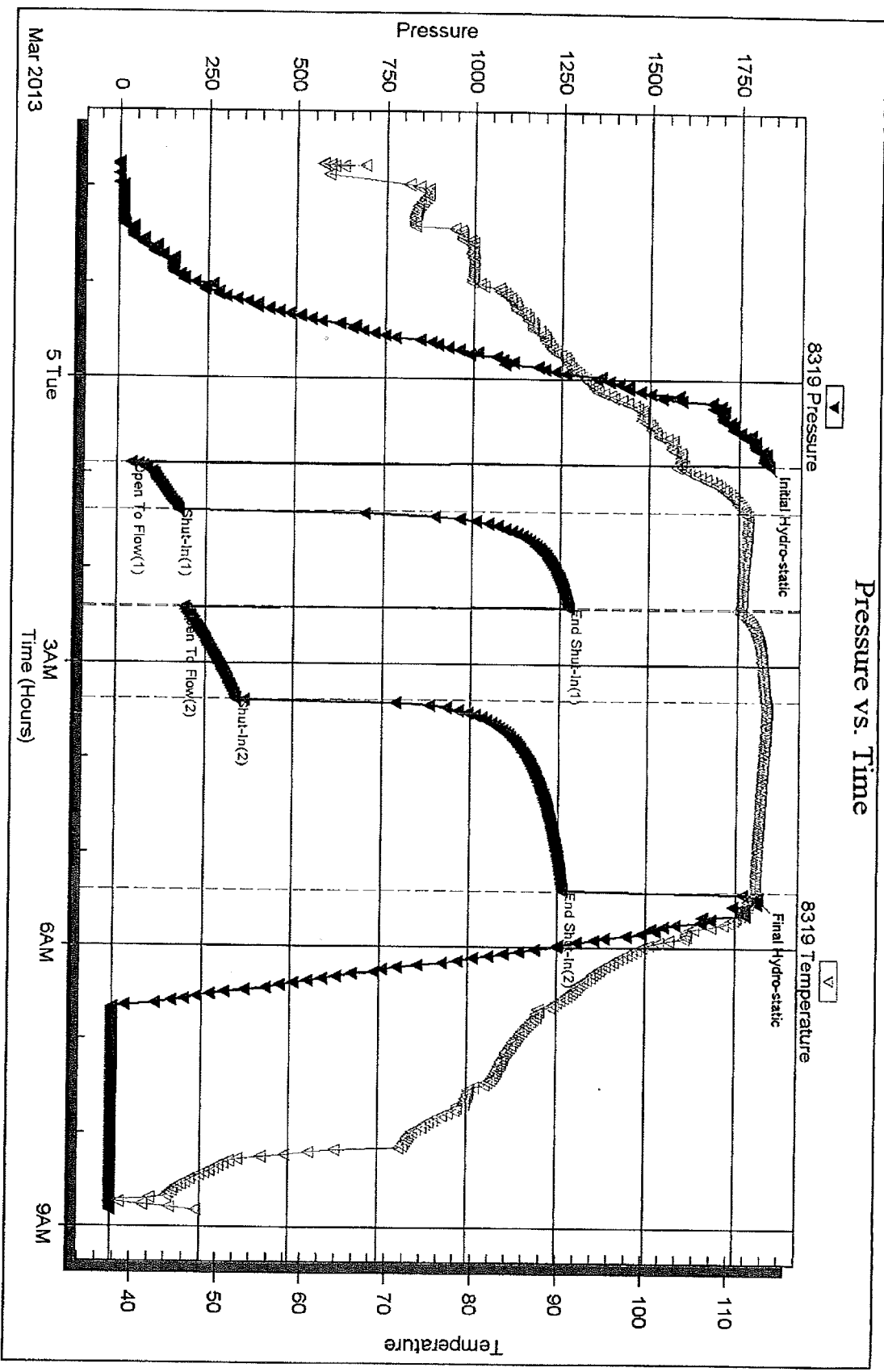
Inside

Raydon Exploration

JosefakTrust #1-22

DST Test Number: 1

Pressure vs. Time



Trilobite Testing, Inc

Ref. No: 52033

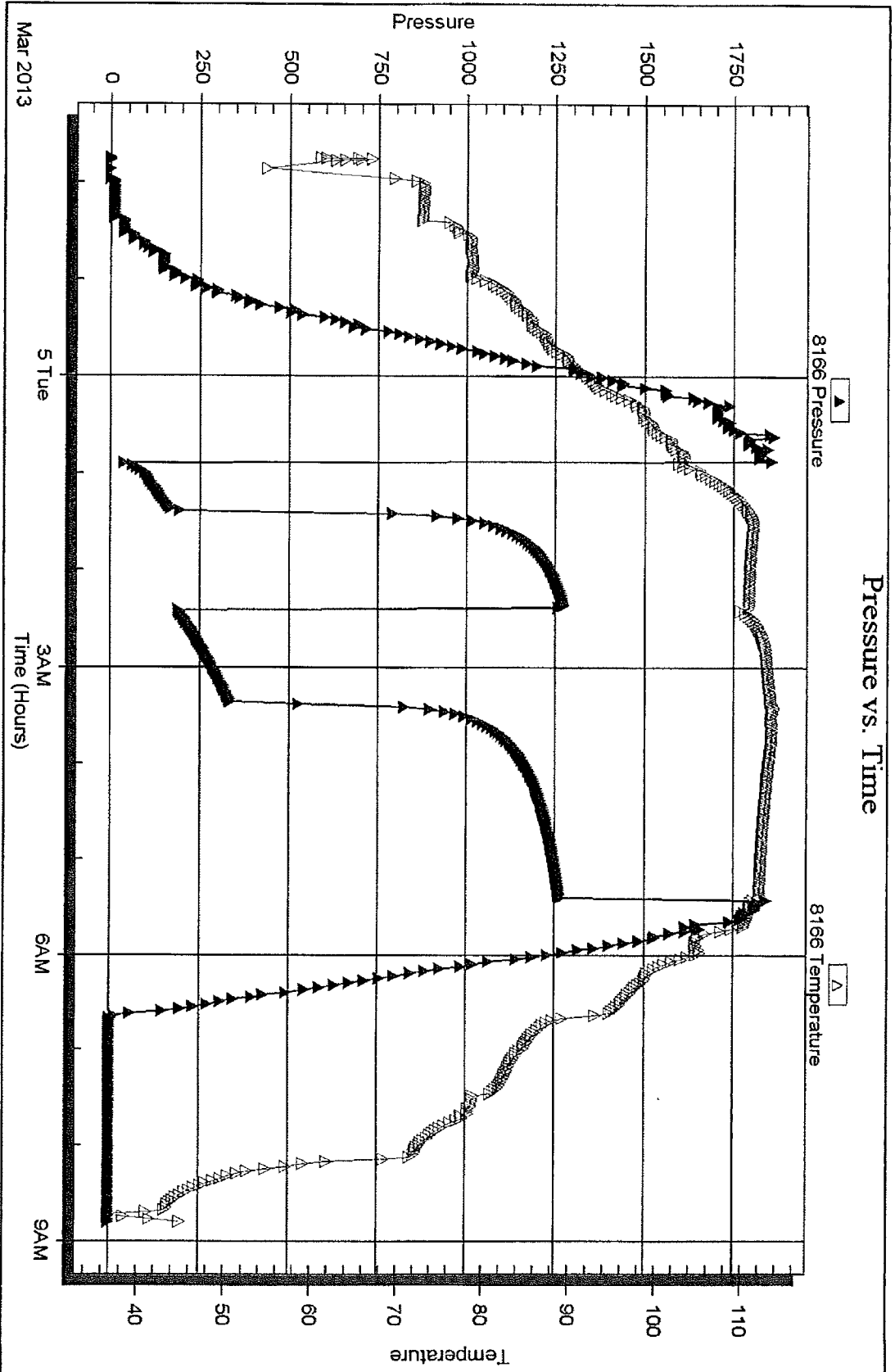
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Serial #: 8166

Outside Raydon Exploration

Josefjak Trust #1-22

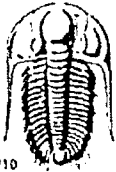
DST Test Number: 1



Trilobite Testing, Inc

Ref. No: 52033

Printed: 2013.03.13 @ 14:14:52



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 52033

Well Name & No. Jose Cigk Trust 1-22 Test No. 1 Date 3/4/13
 Company Rayden Exploration Elevation 2077 KB 2068 GL
 Address 1601 NW Expressway, STE 1300 Oklahoma City OK 73118
 Co. Rep / Geo. _____ Rig Tammy #4
 Location: Sec. 22 Twp. 21 Rge. 19 Co. Pawnee State KS

Interval Tested 3838-3860 Zone Tested Prym
 Anchor Length 22 Drill Pipe Run 3602 Mud Wt. 9.1
 Top Packer Depth 3833 Drill Collars Run 234 Vis 46
 Bottom Packer Depth 3838 Wt. Pipe Run _____ WL 6.8
 Total Depth 3860 Chlorides 5,100 ppm System LCM 2
 Blow Description 7F - BOB in 3min
15L - BOB in 21min
1F - BOB in 4min
15L - BOB in 7min

Rec	Feet of	%gas	%oil	%water	%mud
<u>360</u>	<u>VSMLW</u>		<u>90</u>	<u>10</u>	
<u>90</u>	<u>GSOWLM</u>	<u>15</u>	<u>10</u>	<u>15</u>	<u>60</u>
<u>310</u>	<u>60</u>	<u>15</u>	<u>85</u>		
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____

Rec Total 760 BHT 113 Gravity 40 API RW 16 @ 30 °F Chlorides 25000 ppm

(A) Initial Hydrostatic <u>1,820</u>	<input checked="" type="checkbox"/> Test <u>1150</u>	T-On Location <u>21.00</u>
(B) First Initial Flow <u>40</u>	<input checked="" type="checkbox"/> Jars <u>250</u>	T-Started <u>21.45</u>
(C) First Final Flow <u>172</u>	<input checked="" type="checkbox"/> Safety Joint <u>75</u>	T-Open <u>00.33</u>
(D) Initial Shut-In <u>1,274</u>	<input type="checkbox"/> Circ Sub _____	T-Pulled <u>5.23</u>
(E) Second Initial Flow <u>189</u>	<input checked="" type="checkbox"/> Hourly Standby <u>24hr 2.75h 275</u>	T-Out <u>8.48</u>
(F) Second Final Flow <u>336</u>	<input checked="" type="checkbox"/> Mileage <u>111CT 172.05</u>	Comments _____
(G) Final Shut-In <u>1,263</u>	<input type="checkbox"/> Sampler _____	
(H) Final Hydrostatic <u>1,814</u>	<input type="checkbox"/> Straddle _____	<input type="checkbox"/> Ruined Shale Packer _____

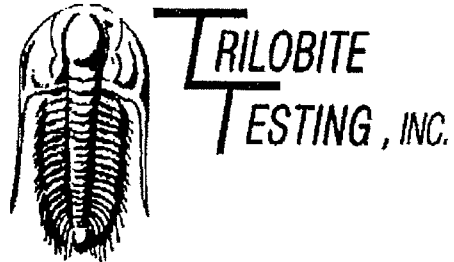
Initial Open 30
 Initial Shut-In 60
 Final Flow 60
 Final Shut-In 120

Shale Packer 250
 Extra Packer _____
 Extra Recorder _____
 Day Standby _____
 Accessibility No stairs 150
 Sub Total 2422.05

Ruined Packer _____
 Extra Copies _____
 Sub Total 0
 Total 2422.05
 MP/DST Disc't _____

Approved By _____ Our Representative Bill Dickman

TriLOBite Testing Inc. shall not be liable for damaged or any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made



DRILL STEM TEST REPORT

Prepared For: **Raydon Exploration**

1601 NW Expressway
STE 1300
Oklahoma City OK 73118

ATTN: Ed Grieves

JosefiakTrust #1-22

22-21s-19w Pawnee,KS

Start Date: 2013.03.07 @ 08:45:00

End Date: 2013.03.07 @ 19:14:00

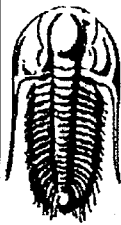
Job Ticket #: 52034 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2013.03.13 @ 14:14:01



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Raydon Exploration

22-21s-19w Pawnee, KS

1601 NW Expressway
STE 1300
Oklahoma City OK 73118
ATTN: Ed Grieves

Josefiak Trust #1-22

Job Ticket: 52034 DST#: 2

Test Start: 2013.03.07 @ 08:45:00

GENERAL INFORMATION:

Formation: **Conglomerate**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 11:47:30

Time Test Ended: 19:14:00

Test Type: Conventional Bottom Hole (Reset)

Tester: Brett Dickinson

Unit No: 59

Interval: 4186.00 ft (KB) To 4210.00 ft (KB) (TVD)

Total Depth: 4210.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2077.00 ft (KB)

2068.00 ft (CF)

KB to GR/CF: 9.00 ft

Serial #: 8319

Inside

Press@RunDepth: 96.58 psig @ 4187.00 ft (KB)

Start Date: 2013.03.07

End Date:

2013.03.07

Capacity:

8000.00 psig

Start Time:

08:45:05

End Time:

19:14:00

Last Calib.:

2013.03.07

Time On Blm:

2013.03.07 @ 11:46:00

Time Off Blm:

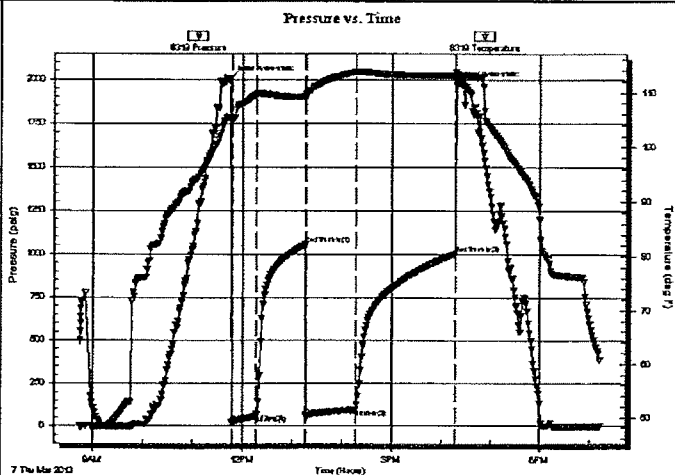
2013.03.07 @ 16:18:30

TEST COMMENT: IF-5 1/2" blow

IS-No blow

FF-5" blow

FS-No blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2005.60	105.47	Initial Hydro-static
2	22.78	105.06	Open To Flow (1)
31	57.75	109.70	Shut-In(1)
90	1056.25	109.32	End Shut-In(1)
91	61.16	109.03	Open To Flow (2)
151	96.58	113.80	Shut-In(2)
270	1003.46	113.15	End Shut-In(2)
273	1969.63	113.53	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	SGO 5%G 95%O	0.05
60.00	SOCM 20%O 80%M	0.30
120.00	VSOMCW 2%O 83%W 15%M	0.59

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Raydon Exploration
1601 NW Expressway
STE 1300
Oklahoma City OK 73118
ATTN: Ed Grieves

22-21s-19w Pawnee, KS

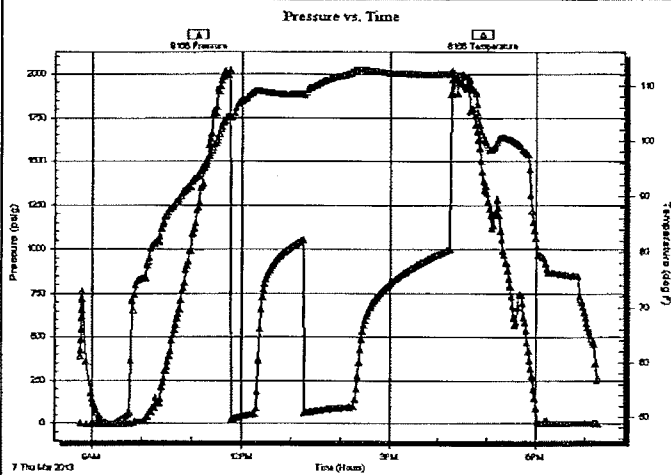
JosefiakTrust #1-22
Job Ticket: 52034 DST#: 2
Test Start: 2013.03.07 @ 08:45:00

GENERAL INFORMATION:

Formation: **Conglomerate**
Deviated: No Whipstock: ft (KB) Test Type: Conventional Bottom Hole (Reset)
Time Tool Opened: 11:47:30 Tester: Brett Dickinson
Time Test Ended: 19:14:00 Unit No: 59
Interval: 4186.00 ft (KB) To 4210.00 ft (KB) (TVD) Reference Elevations: 2077.00 ft (KB)
Total Depth: 4210.00 ft (KB) (TVD) 2068.00 ft (CF)
Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 9.00 ft

Serial #: **8166** Outside
Press@RunDepth: psig @ 4187.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2013.03.07 End Date: 2013.03.07 Last Calib.: 2013.03.07
Start Time: 08:45:05 End Time: 19:16:00 Time On Btm:
Time Off Btm:

TEST COMMENT: IF-5 1/2" blow
ISI-No blow
FF-5" blow
FSI-No blow



PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery		
Length (ft)	Description	Volume (bbl)
10.00	SGO 5%G 95%O	0.05
60.00	SOCM 20%O 80%M	0.30
120.00	VSOMCW 2%O 83%W 15%M	0.59

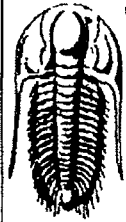
Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests

Trilobite Testing, Inc

Ref. No: 52034

Printed: 2013.03.13 @ 14:14:02



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Raydon Exploration

22-21s-19w Pawnee, KS

1601 NW Expressway
STE 1300
Oklahoma City OK 73118
ATTN: Ed Grieves

Josefiak Trust #1-22
Job Ticket: 52034 DST#: 2
Test Start: 2013.03.07 @ 08:45:00

Tool Information

Drill Pipe:	Length: 3947.00 ft	Diameter: 3.80 inches	Volume: 55.37 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: ft	Diameter: 2.70 inches	Volume: - bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 234.00 ft	Diameter: 2.25 inches	Volume: 1.15 bbl	Weight to Pull Loose: 85000.00 lb
			Total Volume: - bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	23.00 ft			String Weight: Initial 61000.00 lb
Depth to Top Packer:	4186.00 ft			Final 61000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	24.00 ft			
Tool Length:	52.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4159.00	
Shut In Tool	5.00			4164.00	
Hydraulic tool	5.00			4169.00	
Jars	5.00			4174.00	
Safety Joint	2.00			4176.00	
Packer	5.00			4181.00	28.00 Bottom Of Top Packer
Packer	5.00			4186.00	
Packer - Shale	0.00			4186.00	
Stubb	1.00			4187.00	
Recorder	0.00	8319	Inside	4187.00	
Recorder	0.00	8166	Outside	4187.00	
Perforations	20.00			4207.00	
Bullnose	3.00			4210.00	24.00 Bottom Packers & Anchor

Total Tool Length: 52.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Raydon Exploration
1601 NW Expressway
STE 1300
Oklahoma City OK 73118
ATTN: Ed Grieves

22-21s-19w Pawnee, KS
Josefiak Trust #1-22
Job Ticket: 52034 DST#: 2
Test Start: 2013.03.07 @ 08:45:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: 55000 ppm	
Viscosity: 53.00 sec/qt	Cushion Volume: bbl		
Water Loss: 6.39 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 6500.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
10.00	SGO 5%G 95%O	0.049
60.00	SOCM 20%O 80%M	0.295
120.00	VSOMCW 2%O 83%W 15%M	0.590

Total Length: 190.00ft Total Volume: 0.934 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:

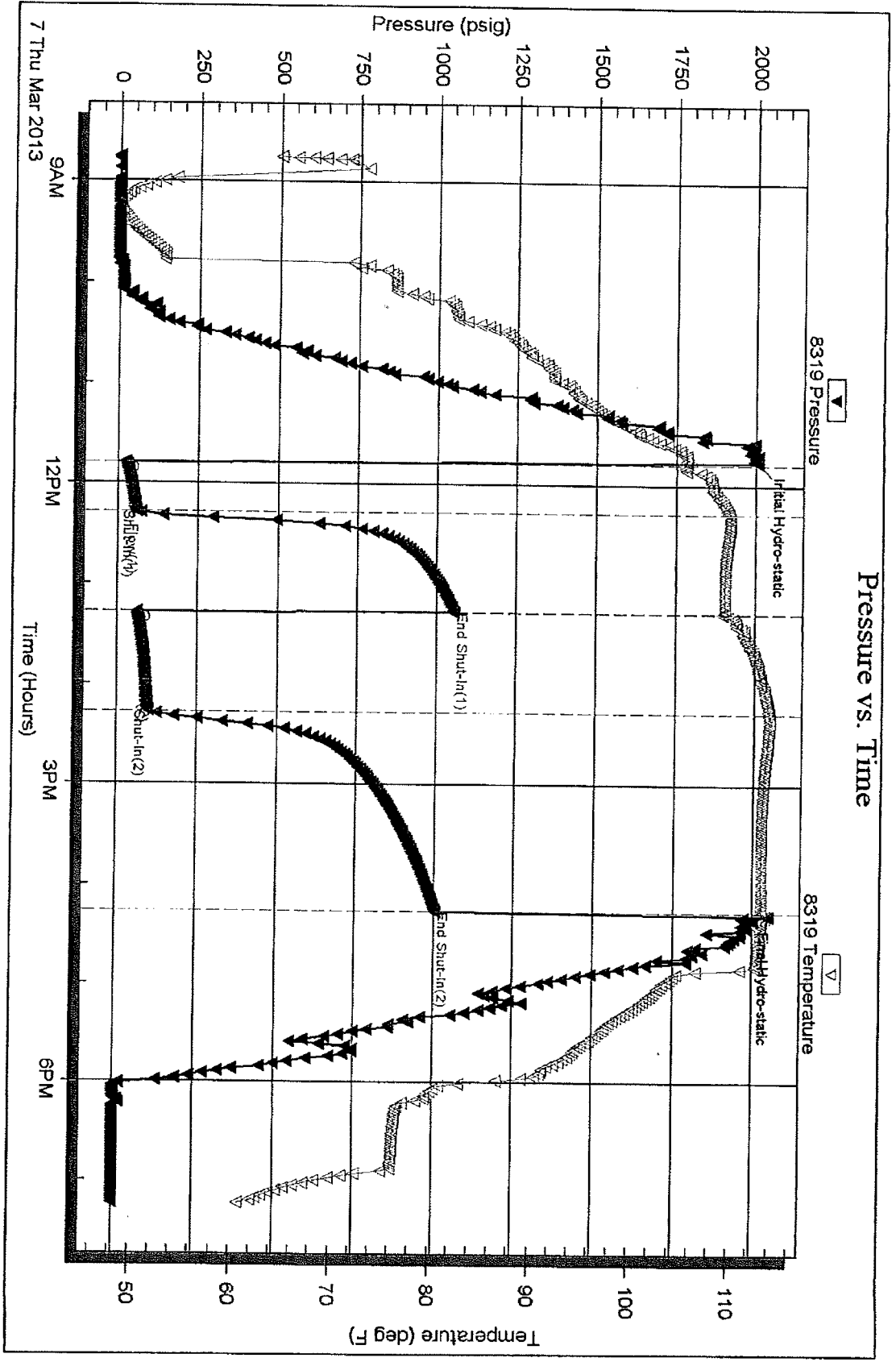
Serial #: 8319

Inside

Raydon Exploration

Josefjak Trust #1-22

DST Test Number: 2



Trilobe Testing, Inc

Ref. No: 52034

Printed: 2013.03.13 @ 14:14:04

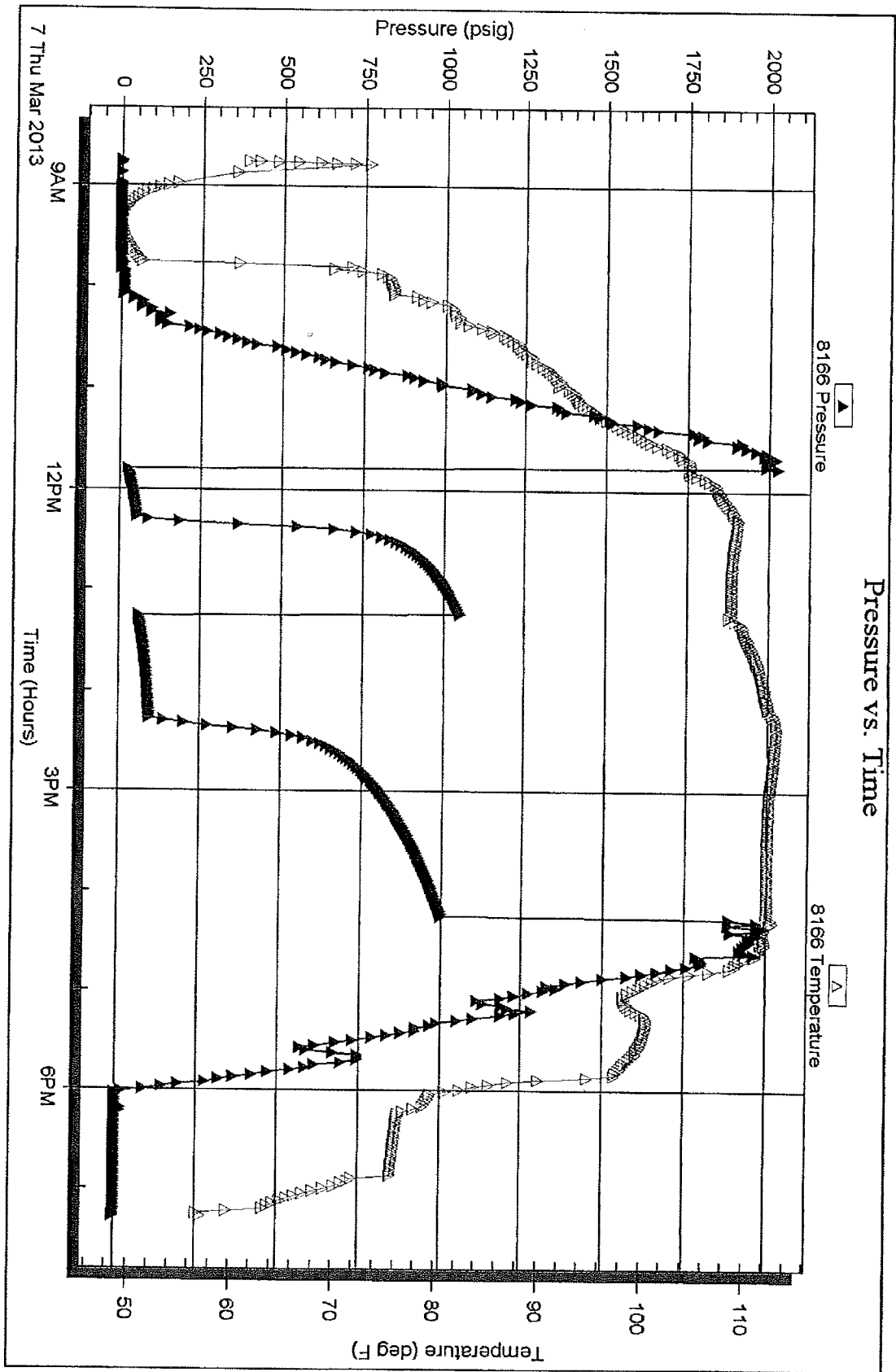
Serial #: 8166

Outside

Raydon Exploration

JosefakTrust #1-22

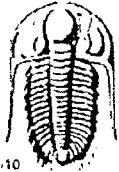
DST Test Number: 2



Trilobite Testing, Inc

Ref. No: 52034

Printed: 2013.03.13 @ 14:14:04



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 52031

Well Name & No. Josefiek Trust 1-22 Test No. 2 Date 3/7/13
 Company Baydon Exploration Elevation 2077 KB 2068 GI
 Address 1601 NW Expressway, STE 1300 Oklahoma City, OK 73118
 Co. Rep / Geo. Ed Grieves Rig Tomcat #4
 Location: Sec. 22 Twp. 21 Rge. 19 Co. Pawnee State KS

Interval Tested 4186 - 4210 Zone Tested Cang
 Anchor Length 24ft Drill Pipe Run _____ Mud Wt. 9.2
 Top Packer Depth 4181 Drill Collars Run 234 Vis 53
 Bottom Packer Depth 4186 Wt. Pipe Run _____ WL 6.4
 Total Depth 4210 Chlorides 6,500 ppm System LCM 3

Blow Description ZF - 5 1/2 in blow
JSJ - No blow
FI - 5 in blow
FSJ - No blow

Rec	Feet of	%gas	%oil	%water	%H ₂
<u>10</u>	<u>560</u>	<u>95</u>			
<u>60</u>	<u>50CM</u>	<u>20</u>		<u>80</u>	
<u>120</u>	<u>50CM</u>	<u>2</u>	<u>83</u>	<u>15</u>	
Rec _____	Feet of _____	%gas _____	%oil _____	%water _____	%H ₂ _____
Rec _____	Feet of _____	%gas _____	%oil _____	%water _____	%H ₂ _____

Rec Total 190 BHT _____ Gravity _____ API RW 20 @ 30 °F Chlorides 55,000 p
 (A) Initial Hydrostatic 2,006 Test 1250 T-On Location 7:50
 (B) First Initial Flow 23 Jars 250 T-Started 8:45
 (C) First Final Flow 58 Safety Joint 75 T-Open 11:43
 (D) Initial Shut-In 1,056 Circ Sub T-Pulled 16:13
 (E) Second Initial Flow 61 Hourly Standby T-Out 19:15
 (F) Second Final Flow 97 Mileage 111 RT x 2 344.10 Comments loaded tools 3/8/13
 (G) Final Shut-In 1,003 Sampler 23:15
 (H) Final Hydrostatic 1,970 Straddle Ruined Shale Packer
 Shale Packer 250 Ruined Packer
 Extra Packer Extra Copies
 Extra Recorder 1d 23h Sub Total 1566.67
 Day Standby x 2 1d 4.25h Total 3885.77
 Accessibility No stairs 150 MP/DST Disc't _____
 Sub Total 2319.10

Approved By _____ Our Representative Burt Dier
 TriLOBITE TESTING INC. shall not be liable for damaged or any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Date 2-28-13 District Great Bend Ticket No. 059302
 Company Raydon Exploration Rig Tom Cat
 Lease Jay Fish Well No. 1-22
 County Rawl State KS
 Location Parcel Field _____

CEMENT DATA:
 Spacer Type: Fresh Water
 Amt. _____ Skys Yield _____ ft³/sk Density 8.33 PPG

LEAD: Pump Time _____ hrs. Type Class A, 2 1/2 in.
3 1/2 c.i. 2 1/2 metso 1/4 in FR Excess 100%
 Amt. 265 Skys Yield 3.05 ft³/sk Density 11.3 PPG
 TAIL: Pump Time _____ hrs. Type Class A
2 1/4 in 3 1/2 c.i. Excess _____
 Amt. 150 Skys Yield 1.34 ft³/sk Density 14.4 PPG
 WATER: Lead 18.9 gals/sk Tail 6.5 gals/sk Total 144 Bbls.

CASING DATA: Conductor PTA Squeeze Misc
 Surface Intermediate Production Liner
 Size 8 5/8 Type J-55 Weight 24 Collar _____

Pump Trucks Used 606
 Bulk Equip. 599, 603

Casing Depths: Top Surface Bottom 1219

Drill Pipe: Size _____ Weight _____ Collars _____
 Open Hole: Size _____ T.D. _____ ft. P.B. to _____ ft.

CAPACITY FACTORS:

Casing: Bbls/Lin. ft. .0636 Lin. ft./Bbl. _____
 Open Holes: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Drill Pipe: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Annulus: Bbls/Lin. ft. .0735 Lin. ft./Bbl. _____
 Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Perforations: From _____ ft. to _____ ft. Amt. _____

Float Equip: Manufacturer Weidner Feed
 Shoe: Type Guide Depth 1219'
 Float: Type AFU Flt Valve Depth 1177'
 Centralizers: Quantity 4 Plugs Top _____ Btm. _____
 Stage Collars _____
 Special Equip. Cement Basket @ 24'
 Disp. Fluid Type _____ Amt. _____ Bbls. Weight _____ PPG
 Mud Type _____ Weight _____ PPG

COMPANY REPRESENTATIVE [Signature]

CEMENTER Detrich Helgeson / Tim Chandler

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbls Min.	
4:30 AM						Arrive location
5:00 AM						1st float equipment
5:30 AM						Work on casing
6:50 AM	150		10 bbls	5	5	Pumped spuds (water)
6:53 AM	150		144 bbls	5	5	Pumped lead cement @ 11.3 PPG
7:20 AM	120		26 bbls	5	5	Pumped tail cement @ 14.8 PPG
7:28 AM						Unvalued top plug
7:30 AM	300		75 bbls	6.3	6.3	Pumped displacement (water)
7:45 AM	800					bumped plug went 500 psi over
7:50 AM						checked tribo. 25 bbls back
7:55 AM						rig down
8:15 AM						Leave location
						50 bbl, cement to surface
						Height of Tail = 2150'
						Height of Lead = 765'

ALLIED OIL & GAS SERVICES, LLC

060376

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:
Great Bend 14

DATE <u>3-9-13</u>	SEC. <u>22</u>	TWP. <u>21</u>	RANGE <u>19</u>	CALLED OUT <u>8:00AM</u>	ON LOCATION <u>2:00PM</u>	JOB START <u>7:00PM</u>	JOB FINISH <u>8:00PM</u>
LEASE <u>Joeseffak Trust</u>	WELL # <u>1-22</u>		LOCATION <u>Nezel 1/4 North East m.c.</u>	COUNTY <u>Powder</u>	STATE <u>14</u>		
OLD OR NEW (Circle one)							

CONTRACTOR Tom Cat Drily #4
 TYPE OF JOB Production
 HOLE SIZE 7 7/8 T.D. 4390'
 CASING SIZE 4 1/2" DEPTH 4390'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 1500 # MINIMUM 600 #
 MEAS. LINE _____ SHOE JOINT 42'
 CEMENT LEFT IN CSG. 42'
 PERFS. _____
 DISPLACEMENT 69.13 bbls

OWNER Same
 CEMENT
 AMOUNT ORDERED 185 lbs ASC 10% salt, 2% Mel 6% Gyp, 5# Kalsol/wh, 5% FI-160, 25% Deccomer 50% 60/40 4% salt 1/4" Hosad, 500gal DV 1100 7 gal Deccomer
 COMMON _____ @ _____
 POZMIX _____ @ _____
 GEL _____ @ _____
 CHLORIDE _____ @ _____
 ASC _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 HANDLING _____ @ _____
 MILEAGE _____ @ _____
 TOTAL _____

EQUIPMENT

PUMP TRUCK CEMENTER Tom Dechman
 # 6006 HELPER Jake Heard
 BULK TRUCK
 # 599 DRIVER Austin Riley
 BULK TRUCK
 # _____ DRIVER Charles Kingman

REMARKS:

Ran 4390' of 4 1/2" cas. Break circulation
Circulated 1 hr. Pumped 5 bbls H2O - 500gal
DV 1100 - 5 bbls H2O. Plugged Retrol + Mandrel.
Mixed 75 lbs ASC washed at 11.5 #/gal - 110 lbs
ASC washed at 14.5 #/gal. Washed up. Released
plug. Displaced with fresh H2O. Landed plug
at 1500#. Released + plug held.
1.57 yield

SERVICE

DEPTH OF JOB 4390'
 PUMP TRUCK CHARGE _____
 EXTRA FOOTAGE _____ @ _____
 MILEAGE _____ @ _____
 MANIFOLD _____ @ _____
 _____ @ _____
 _____ @ _____
 TOTAL _____

CHARGE TO: Raydon Exploration
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

1 1/2" Munderhoe @ _____
3-3/4" Centralizer @ _____
1/2" Loteldown Plug @ _____
 _____ @ _____
 _____ @ _____
 TOTAL _____

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME X C/O + Andrews
 SIGNATURE X [Signature]

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

August 08, 2013

David E. Rice
Raydon Exploration, Inc.
1601 NW EXPRESSWAY, STE 1300
OKLAHOMA CITY, OK 73118-1462

Re: ACO-1
API 15-145-21709-00-00
Josefiak Trust 1-22
SW/4 Sec.22-21S-19W
Pawnee County, Kansas

Dear David E. Rice:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 2/27/2013 and the ACO-1 was received on August 05, 2013 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department