



This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

OPERATOR: License #: _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____

API No. 15 - _____
If pre 1967, supply original completion date: _____
Spot Description: _____
____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
____ Feet from North / South Line of Section
____ Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: _____
Lease Name: _____ Well #: _____

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: _____
 SWD Permit #: _____ ENHR Permit #: _____ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Production Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: _____ (G.L. / K.B.) T.D.: _____ PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Junk in Hole Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: _____
Address: _____ City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____
Plugging Contractor License #: _____ Name: _____
Address 1: _____ Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____

Proposed Date of Plugging (if known): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically



CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

Submitted Electronically

Form	CP1 - Well Plugging Application
Operator	Vincent Oil Corporation
Well Name	DIETTERICH 1
Doc ID	1152819

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
4388	4394	Mississippian	
4394	4399	Mississippian	

DRILLERS LOG

OPERATOR: Vincent Oil Corporation
230 O. W. Garvey Building
Wichita, Kansas 67202

LEASE: Dietterich No. 1
C NE/4 Sec. 18-20S-23W
Ness County, Kansas

CONTRACTOR: Slawson Drilling Company, Inc.
200 Douglas Building
Wichita, Kansas 67202

COMMENCED: 12/7/78

COMPLETED: 12/16/78

RTD: 4395'

SURF. CASING: 8-5/8" at 296' with 225 sx cement

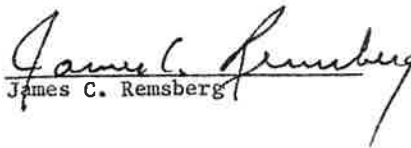
OIL STRING: 4-1/2" at 4388' with 100 sx cement

0' to 305' Surface (12 1/4" Hole)
305' to 1715' Shale
1715' to 2035' Shale & Shells
2035' to 2575' Shale
2575' to 3145' Shale & Lime
3145' to 4040' Lime & Shale
4040' to 4288' Lime
4288' to 4306' Lime & Shale
4036' to 4318' Fort Scott
4318' to 4390' Lime
4390' Lime & Shale
4390' to 4395' Lime
4395' RTD

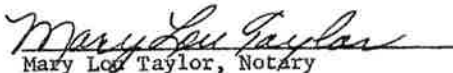
STATE OF KANSAS

COUNTY OF SEDGWICK

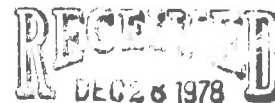
I, James C. Remsberg, of the Slawson Drilling Company, Inc.
hereby state that the above is an accurate copy of the Dietterich No. 1
log for Vincent Oil Corporation.


James C. Remsberg

Subscribed and sworn to me this 26th day of December, 1978.

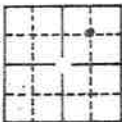

Mary Lou Taylor, Notary

My commission expires January 17, 1981



VINCENT OIL CORP.

STATE KANSAS 4-2-33 MAP NO. _____ S-T-R 18-20S-23W WO
 OPER VINCENT OIL CORP SPOT C NE/4 INIT
230 O W GARVEY BLDG, WICHITA, KS CO NESS WOE
 WELL 1 DIETTERICH ELEV 2286 KB, 2281 GR FIN
 CONTR SLAWSON DRLG
 FIELD EXT/PETERSILIE NE (FS-MISS)
 IP IPP EST 36 BOPD, NW (MISS) 4388-99 OH
API 15-135-21545 FR 11-28-78



SPUD 12-7-78, 8 5/8" @ 296 w/225, Geol Calvin Noah
 DST 1 (PAW-FS) 4265-4306, op30, si45, op60, si90,
 Rec 125' Mud w/SSO, 125' WCM, ISIP 1132, FP 64-75/
 107-150, FSIP 1132
 DST 2 (P CGL-MISS) 4352-90, op30, si45, op30, si45,
 Rec 30' Oil, 95' OCM, NW, ISIP 1343, FP 64-64/86-
 86, FSIP 1322
 DST 3 (P CGL-MISS) 4352-95, op30, si45, op60, si90,
 Rec 175' Oil, 155' OCM, 360' HOCM, ISIP 1185, FP
 96-172/204-290, FSIP 1143
 RTD 4395 (12-17-78), log, 4 1/2" @ 4388
 CO & DD 4399 DDTD, Swbd 13.4 BO, NW/4 hrs, 200
 (CON'T)

KB LOG TOPS:
 STONE CORRAL 1531 + 755
 B/STONE CORRAL 1570 + 716
 HEEBNER 3720 - 1434
 LANSING 3770 - 1484
 STARK SH 4054 - 1768
 B/KANSAS CITY 4118 - 1832
 PAWNEE 4206 - 1920
 FORT SCOTT 4282 - 1996
 CHEROKEE 4304 - 2018
 PENN CONGL 4348 - 2062
 MISS 4376 - 2090
 MISS DOLO 4380 - 2094

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Gal 15% A, AIR 5 GPM, ATP 500, ISIP 500, VAC/9,
 Rec load, Swbd 3.3 BO, NW/1 hr
IPP EST 36 BOPD, NW, MISS 4388-99 OH
COMPLETED 2-7-79

LTD 4389 - 2103
 RTD 4395 - 2109
 DDTD 4399 - 2113
 TD IN MISS

MISS - PETERSILIE NE FIELD - EXTENSION

COMP ISSUED 4-10-79

4-2-33

STATE OF KANSAS
STATE CORPORATION COMMISSION - CONSERVATION DIVISION
245 North Water
Wichita, Kansas 67202

FORM C-2

DATA AND AFFIDAVIT

(On Cementing in Surface or Drive Pipe and required by Rule 82-2-123 of the Commission for compliance with Section 55-136, 55-137 and 55-138, 1947 Supplement to G. S. Kansas 1935)

LEASE OWNER Vincent Oil Corporation
OFFICE ADDRESS 230 O. W. Garvey Building, Wichita, Kansas 67202
LEASE NAME Dietterich WELL NO. 1 COUNTY Ness
EXACT SPOT LOCATION C NE/4 SEC. 18 TWP. 20S RGE. 23 ~~xxx~~
CONTRACTOR Slawson Drilling Company, Inc.
OFFICE ADDRESS 200 Douglas Building, Wichita, Kansas 67202
Drilled with (~~Cable~~) or (Rotary) tools: Date pipe set 12/8/78

SURFACE HOLE DATA SURFACE PIPE DATA
Size of Hole 12 1/4" Csg. (~~new~~) or (used) Size 8-5/8" Wt. 28
Depth 305 Where set 296

METHOD OF CEMENTING
Cement: Amount and kind 225 sx 60/40 Poz 2% gel, 3% C.C.
Method: (By Service Co., Dump, Tog., etc.) Service
Est. Height Cement behind pipe Surface

GROUND WATER INFORMATION
Depth to bottom of lowest fresh water producing stratum _____
Name of lowest fresh water producing stratum _____
Surface elevation of well _____

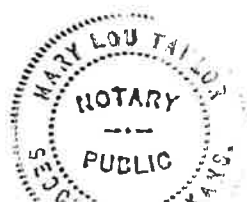
ADDITIONAL INFORMATION

(Additional information may be submitted on separate sheet)

A F F I D A V I T
STATE OF Kansas, COUNTY OF Sedgwick SS,
I, James C. Remsberg, of the Slawson Drilling Co., Inc. Company, being first duly sworn on oath, state: That I have knowledge of the facts, statements and matters herein contained and that the same are true and correct.

James C. Remsberg
James C. Remsberg
Subscribed and sworn to before me on this 26 day of December 19 78

My Commission Expires: January 17, 1981
Mary Lou Taylor
Notary Public Mary Lou Taylor



KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2010

Form Must Be Typed

Form must be Signed

All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

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Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # 5004
Name: Vincent Oil Corporation
Address 1: 155 N. Market, Ste 700
Address 2: _____
City: Wichita State: Kansas Zip: 67202 + 1821
Contact Person: M.L. Korphage
Phone: (316) 262-3573 Fax: (316) 262-3309
Email Address: land@vincentoil.com

Well Location:
_____ NE Sec. 18 Twp. 20 S. R. 23 East West
County: Ness
Lease Name: Dietterich Well #: 1

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: John L. Dietterich
Address 1: 112 N. Delaware
Address 2: _____
City: Ransom State: Kansas Zip: 67572 + _____

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I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 7/23/2013 Signature of Operator or Agent: M. L. Korphage Title: Geologist

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

July 24, 2013

M.L. Korphage
Vincent Oil Corporation
155 N MARKET STE 700
WICHITA, KS 67202-1821

Re: Plugging Application
API 15-135-21545-00-00
DIETTERICH 1
NE/4 Sec.18-20S-23W
Ness County, Kansas

Dear M.L. Korphage:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after January 20, 2014. The CP-1 filing does not bring the above well into compliance with K.A.R 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,
Production Department Supervisor

cc: District 1

(620) 225-8888