



**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date      Date Reached TD      Completion Date or Recompletion Date

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  
 Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Jones Oil, LLC
Well Name	BREHM-BURKE 3
Doc ID	1152823

All Electric Logs Run

Microresistivity
Borehole Compensated Sonic Log
Dual Induction
Dual Compensated Porosity Log

Form	ACO1 - Well Completion
Operator	Jones Oil, LLC
Well Name	BREHM-BURKE 3
Doc ID	1152823

Tops

Name	Top	Datum
Anhydrite	853	1099
Heebner	3450	-1498
Brown Lime	3588	-1636
Lansing/KC	3604	-1652
BKC	3856	-1904
Conglomerate	3976	-2024
Simpson	4106	-2154
Arbuckle	4160	-2208
RTD	4252	-2300



## DRILL STEM TEST REPORT

Prepared For: **Jones Oil**

112 N Gray  
St. John, KS 67576

ATTN: Jeff Burk

### **Brehm-Burke #3**

### **2-24S-14W Stafford,KS**

Start Date: 2013.08.24 @ 01:21:15

End Date: 2013.08.24 @ 08:52:15

Job Ticket #: 52390                      DST #: 1

Trilobite Testing, Inc  
PO Box 362 Hays, KS 67601  
ph: 785-625-4778 fax: 785-625-5620

Printed: 2013.08.27 @ 11:57:13



**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

Jones Oil  
112 N Gray  
St. John, KS 67576  
ATTN: Jeff Burk

**2-24S-14W Stafford,KS**

**Brehm-Burke #3**

Job Ticket: 52390 **DST#: 1**

Test Start: 2013.08.24 @ 01:21:15

## GENERAL INFORMATION:

Formation: **Lansing "F"**  
 Deviated: No Whipstock: ft (KB)  
 Time Tool Opened: 03:45:45  
 Time Test Ended: 08:52:15  
 Interval: **3677.00 ft (KB) To 3692.00 ft (KB) (TVD)**  
 Total Depth: 3692.00 ft (KB) (TVD)  
 Hole Diameter: 7.88 inches Hole Condition: Good  
 Test Type: Conventional Bottom Hole (Initial)  
 Tester: Leal Cason  
 Unit No: 45  
 Reference Elevations: 1952.00 ft (KB)  
 1947.00 ft (CF)  
 KB to GR/CF: 5.00 ft

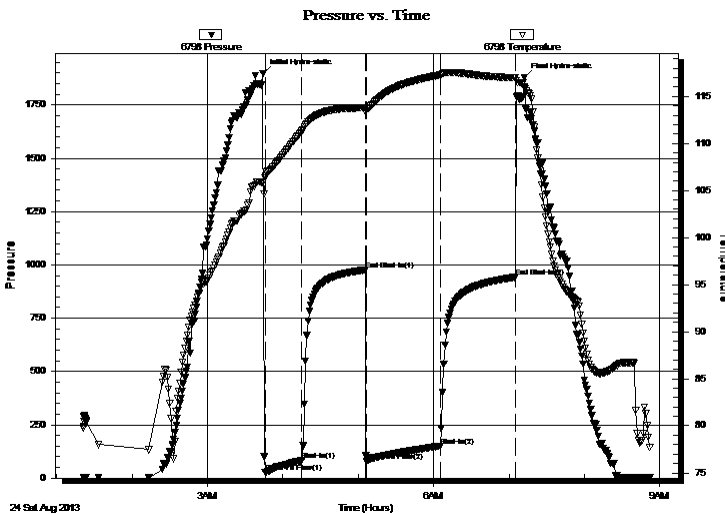
## Serial #: 6798

Inside

Press @ Run Depth: 150.48 psig @ 3678.00 ft (KB) Capacity: 8000.00 psig  
 Start Date: 2013.08.24 End Date: 2013.08.24 Last Calib.: 2013.08.24  
 Start Time: 01:21:16 End Time: 08:52:15 Time On Btm: 2013.08.24 @ 03:44:00  
 Time Off Btm: 2013.08.24 @ 07:12:30

TEST COMMENT: IF: Strong Blow , BOB in 3 minutes  
 IS: No Blow Back  
 FF: Strong Blow , BOB in 3 minutes  
 FS: No Blow Back

## PRESSURE SUMMARY



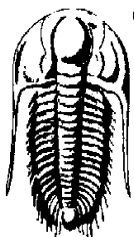
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1898.47	105.86	Initial Hydro-static
2	26.03	106.33	Open To Flow (1)
31	83.20	111.29	Shut-In(1)
82	976.38	113.80	End Shut-In(1)
83	80.38	113.48	Open To Flow (2)
141	150.48	117.27	Shut-In(2)
202	942.35	116.97	End Shut-In(2)
209	1878.61	115.88	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
0.00	GIP 2217	0.00
202.00	Water	1.74
62.00	OMCW 5%O 10%M 85%W	0.87
80.00	GOMCW 12%G 18%O 30%M 40%W	1.12

## Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC.

# DRILL STEM TEST REPORT

Jones Oil  
112 N Gray  
St. John, KS 67576  
ATTN: Jeff Burk

2-24S-14W Stafford, KS

**Brehm-Burke #3**

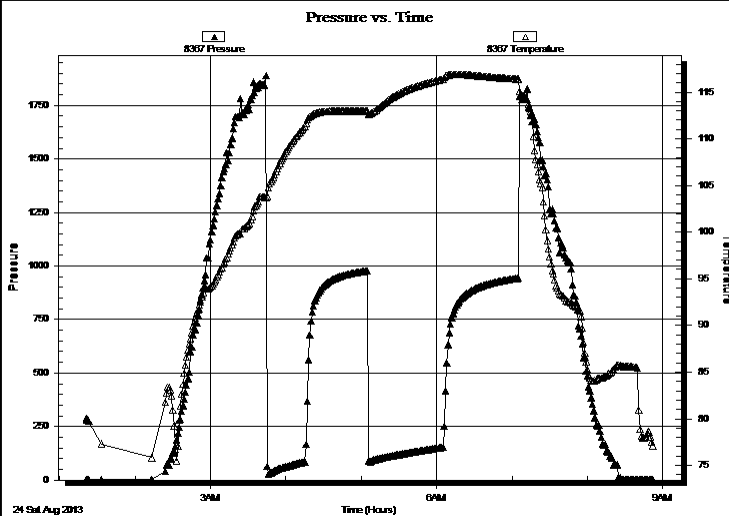
Job Ticket: 52390      **DST#: 1**  
Test Start: 2013.08.24 @ 01:21:15

## GENERAL INFORMATION:

Formation: <b>Lansing "F"</b>	
Deviated: No Whipstock:	ft (KB)
Time Tool Opened: 03:45:45	Test Type: Conventional Bottom Hole (Initial)
Time Test Ended: 08:52:15	Tester: Leal Cason
	Unit No: 45
<b>Interval: 3677.00 ft (KB) To 3692.00 ft (KB) (TVD)</b>	Reference Elevations: 1952.00 ft (KB)
Total Depth: 3692.00 ft (KB) (TVD)	1947.00 ft (CF)
Hole Diameter: 7.88 inches	Hole Condition: Good
	KB to GR/CF: 5.00 ft

<b>Serial #: 8367</b>	<b>Outside</b>		
Press@RunDepth:                 psig @ 3678.00 ft (KB)	Capacity: 8000.00 psig		
Start Date: 2013.08.24	End Date: 2013.08.24	Last Calib.: 2013.08.24	
Start Time: 01:21:16	End Time: 08:52:00	Time On Btm:	
		Time Off Btm:	

**TEST COMMENT:** IF: Strong Blow , BOB in 3 minutes  
IS: No Blow Back  
FF: Strong Blow , BOB in 3 minutes  
FS: No Blow Back



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

## Recovery

Length (ft)	Description	Volume (bbl)
0.00	GIP 2217	0.00
202.00	Water	1.74
62.00	OMCW 5%O 10%M 85%W	0.87
80.00	GOMCW 12%G 18%O 30%M 40%W	1.12

## Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

**TOOL DIAGRAM**

Jones Oil  
112 N Gray  
St. John, KS 67576  
ATTN: Jeff Burk

**2-24S-14W Stafford,KS**  
**Brehm-Burke #3**  
Job Ticket: 52390      **DST#: 1**  
Test Start: 2013.08.24 @ 01:21:15

**Tool Information**

Drill Pipe:	Length: 3557.00 ft	Diameter: 3.80 inches	Volume: 49.90 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 120.00 ft	Diameter: 2.25 inches	Volume: 0.59 bbl	Weight to Pull Loose: 60000.00 lb
			<u>Total Volume: 50.49 bbl</u>	Tool Chased ft
Drill Pipe Above KB:	26.00 ft			String Weight: Initial 55000.00 lb
Depth to Top Packer:	3677.00 ft			Final 57000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	15.00 ft			
Tool Length:	41.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

<b>Tool Description</b>	<b>Length (ft)</b>	<b>Serial No.</b>	<b>Position</b>	<b>Depth (ft)</b>	<b>Accum. Lengths</b>
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Shut In Tool	5.00			3656.00	
Hydraulic tool	5.00			3661.00	
Jars	5.00			3666.00	
Safety Joint	2.00			3668.00	
Packer	5.00			3673.00	26.00      Bottom Of Top Packer
Packer	4.00			3677.00	
Stubb	1.00			3678.00	
Recorder	0.00	6798	Inside	3678.00	
Recorder	0.00	8367	Outside	3678.00	
Perforations	11.00			3689.00	
Bullnose	3.00			3692.00	15.00      Bottom Packers & Anchor

**Total Tool Length: 41.00**





**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

Jones Oil  
112 N Gray  
St. John, KS 67576  
ATTN: Jeff Burk

**2-24S-14W Stafford,KS**  
**Brehm-Burke #3**  
Job Ticket: 52390      **DST#: 1**  
Test Start: 2013.08.24 @ 01:21:15

## Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	87000 ppm
Viscosity: 62.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.77 in <sup>3</sup>	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 4000.00 ppm			
Filter Cake: 0.02 inches			

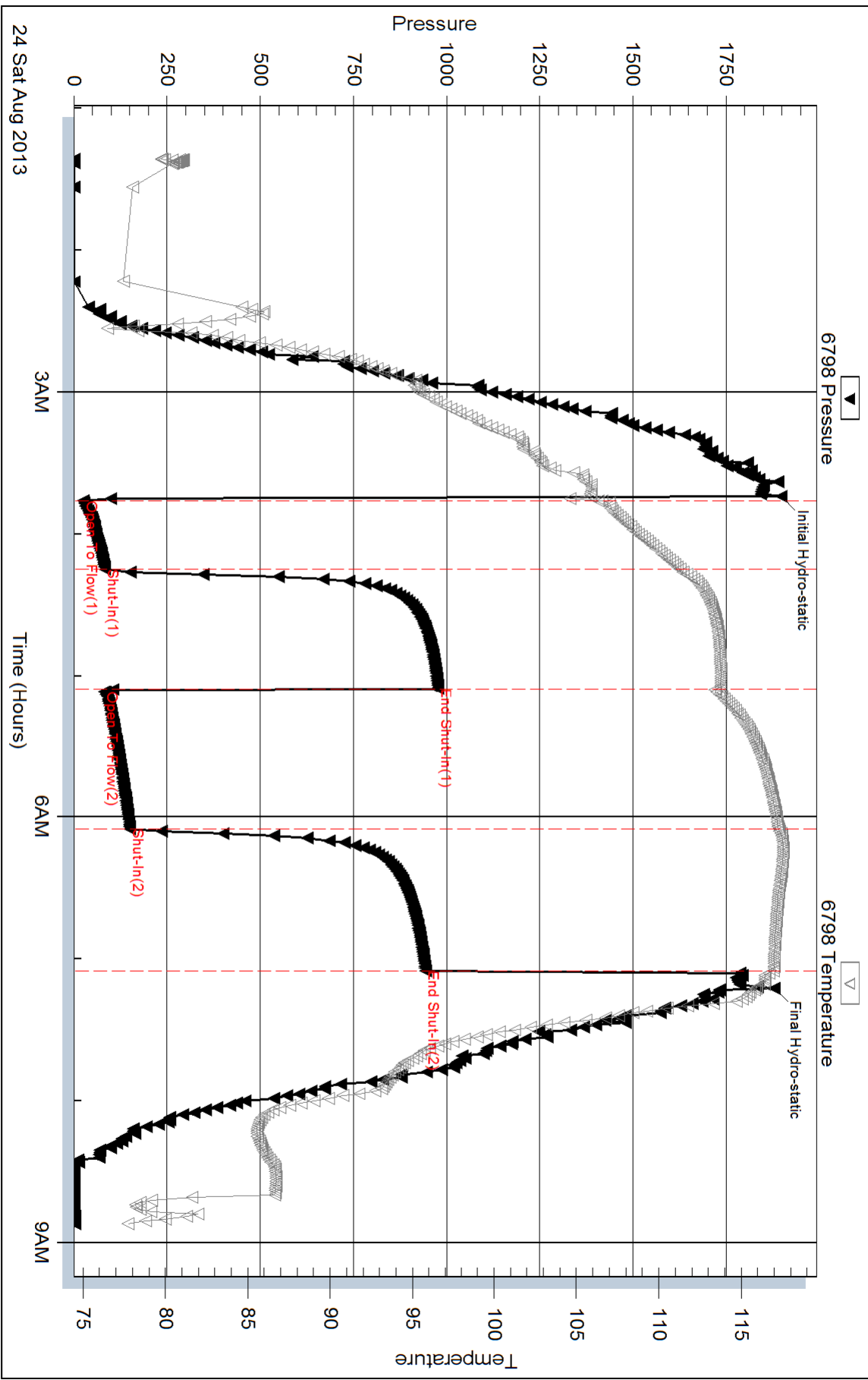
## Recovery Information

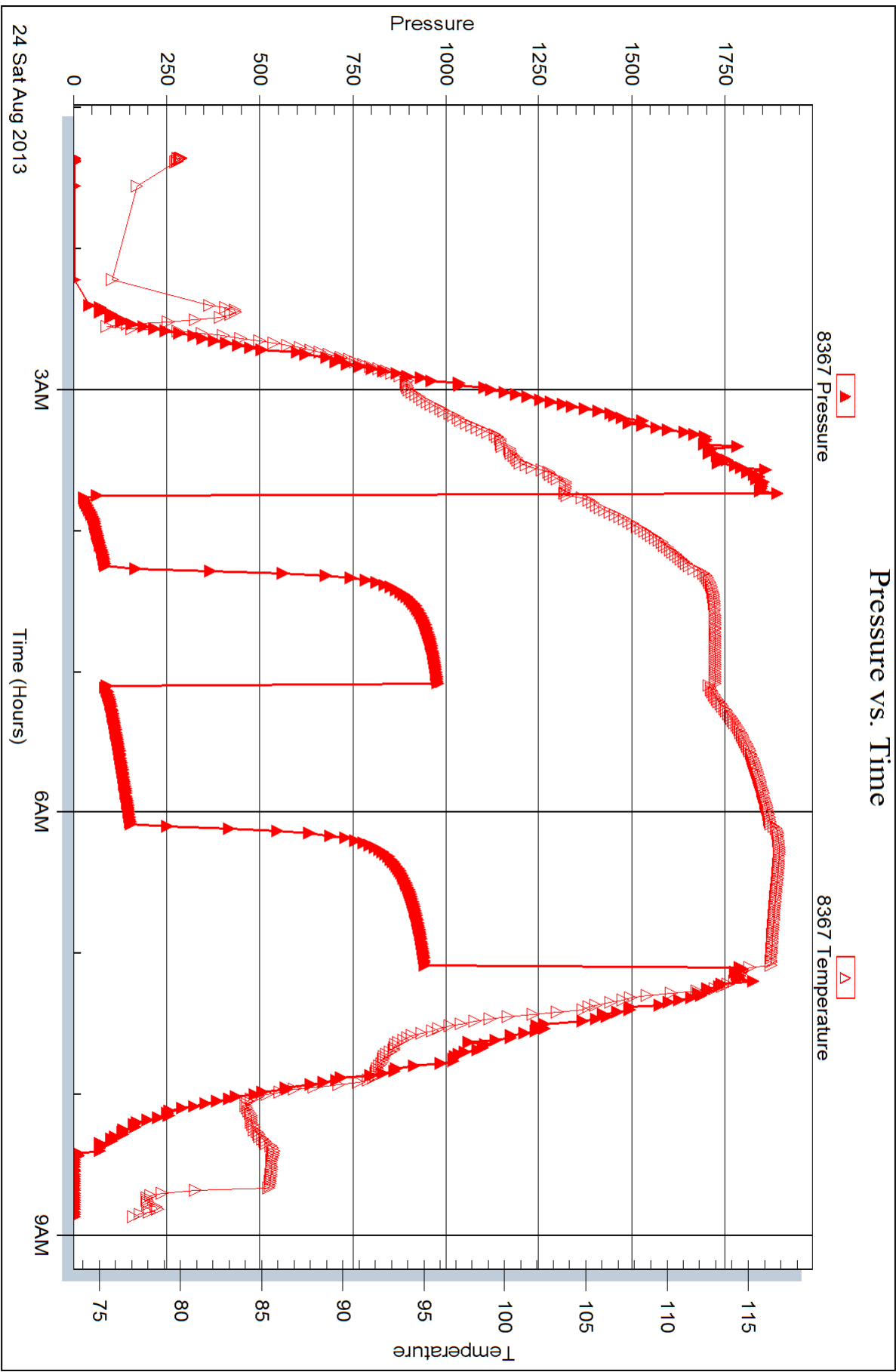
Recovery Table

Length ft	Description	Volume bbl
0.00	GIP 2217	0.000
202.00	Water	1.740
62.00	OMCW 5%O 10%M 85%W	0.870
80.00	GOMCW 12%G 18%O 30%M 40%W	1.122

Total Length: 344.00 ft      Total Volume: 3.732 bbl  
 Num Fluid Samples: 0      Num Gas Bombs: 0      Serial #:  
 Laboratory Name:      Laboratory Location:  
 Recovery Comments: RW w as .095 @ 75 degrees

### Pressure vs. Time







## DRILL STEM TEST REPORT

Prepared For: **Jones Oil**

112 N Gray  
St. John, KS 67576

ATTN: Jeff Burk

### **Brehm-Burke #3**

### **2-24S-14W Stafford,KS**

Start Date: 2013.08.24 @ 19:08:19

End Date: 2013.08.25 @ 01:51:54

Job Ticket #: 52391                      DST #: 2

Trilobite Testing, Inc  
PO Box 362 Hays, KS 67601  
ph: 785-625-4778 fax: 785-625-5620

Printed: 2013.08.27 @ 11:56:40

Jones Oil  
2-24S-14W Stafford,KS  
Brehm-Burke #3  
DST # 2  
Lansing "H & I"  
2013.08.24



**TRILOBITE TESTING, INC.**

# DRILL STEM TEST REPORT

Jones Oil  
 112 N Gray  
 St. John, KS 67576  
 ATTN: Jeff Burk

**2-24S-14W Stafford, KS**

**Brehm-Burke #3**

Job Ticket: 52391      **DST#: 2**  
 Test Start: 2013.08.24 @ 19:08:19

## GENERAL INFORMATION:

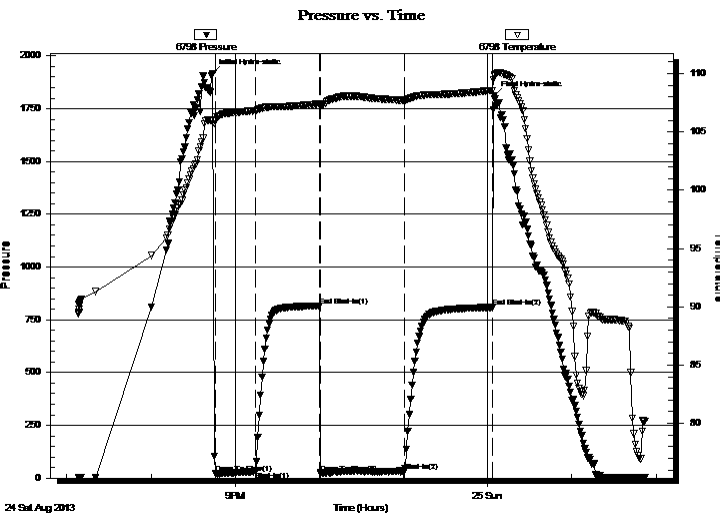
Formation: **Lansing "H & I"**  
 Deviated: No Whipstock:      ft (KB)  
 Time Tool Opened: 20:46:04  
 Time Test Ended: 01:51:54  
 Interval: **3729.00 ft (KB) To 3760.00 ft (KB) (TVD)**  
 Total Depth: 3760.00 ft (KB) (TVD)  
 Hole Diameter: 7.88 inches Hole Condition: Good  
 Test Type: Conventional Bottom Hole (Reset)  
 Tester: Leal Cason  
 Unit No: 45  
 Reference Elevations: 1952.00 ft (KB)  
 1947.00 ft (CF)  
 KB to GR/CF: 5.00 ft

## Serial #: 6798

Inside

Press @ Run Depth: 33.87 psig @ 3730.00 ft (KB)      Capacity: 8000.00 psig  
 Start Date: 2013.08.24      End Date: 2013.08.25      Last Calib.: 2013.08.25  
 Start Time: 19:08:20      End Time: 01:51:54      Time On Btm: 2013.08.24 @ 20:44:04  
 Time Off Btm: 2013.08.25 @ 00:04:49

TEST COMMENT: IF: Strong Blow , BOB in 90 seconds  
 IS: No Blow Back  
 FF: Strong Blow , BOB Immediate, GTS in 22 minutes, TSTM, Caught Sample  
 FS: No Blow Back



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1917.85	105.95	Initial Hydro-static
2	20.78	106.05	Open To Flow (1)
31	31.22	106.81	Shut-In(1)
76	816.39	107.42	End Shut-In(1)
77	21.02	107.17	Open To Flow (2)
137	33.87	107.69	Shut-In(2)
200	808.91	108.57	End Shut-In(2)
201	1813.22	109.85	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
0.00	3629 GIP	0.00
80.00	GSY SOWCM 5%G 2%O 12%W 81%M	0.39

\* Recovery from multiple tests

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE**  
TESTING, INC.

# DRILL STEM TEST REPORT

Jones Oil  
112 N Gray  
St. John, KS 67576  
ATTN: Jeff Burk

2-24S-14W Stafford,KS

**Brehm-Burke #3**

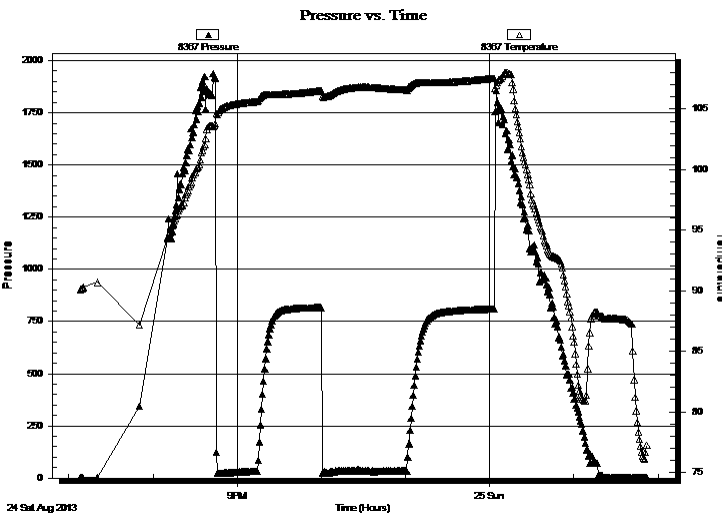
Job Ticket: 52391      **DST#: 2**  
Test Start: 2013.08.24 @ 19:08:19

## GENERAL INFORMATION:

Formation: **Lansing "H & I"**  
 Deviated: No Whipstock: ft (KB)  
 Time Tool Opened: 20:46:04  
 Time Test Ended: 01:51:54  
 Interval: **3729.00 ft (KB) To 3760.00 ft (KB) (TVD)**  
 Total Depth: 3760.00 ft (KB) (TVD)  
 Hole Diameter: 7.88 inches Hole Condition: Good  
 Test Type: Conventional Bottom Hole (Reset)  
 Tester: Leal Cason  
 Unit No: 45  
 Reference Elevations: 1952.00 ft (KB)  
 1947.00 ft (CF)  
 KB to GR/CF: 5.00 ft

**Serial #: 8367      Outside**  
 Press @ Run Depth: psig @ 3730.00 ft (KB)      Capacity: 8000.00 psig  
 Start Date: 2013.08.24      End Date: 2013.08.25      Last Calib.: 2013.08.25  
 Start Time: 19:08:20      End Time: 01:52:19      Time On Btm:  
 Time Off Btm:

**TEST COMMENT:** IF: Strong Blow , BOB in 90 seconds  
 IS: No Blow Back  
 FF: Strong Blow , BOB Immediate, GTS in 22 minutes, TSTM, Caught Sample  
 FS: No Blow Back



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

## Recovery

Length (ft)	Description	Volume (bbl)
0.00	3629 GIP	0.00
80.00	GSY SOWCM 5%G 2%O 12%W 81%M	0.39

## Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

**TOOL DIAGRAM**

Jones Oil  
112 N Gray  
St. John, KS 67576  
ATTN: Jeff Burk

**2-24S-14W Stafford,KS**  
**Brehm-Burke #3**  
Job Ticket: 52391      **DST#: 2**  
Test Start: 2013.08.24 @ 19:08:19

**Tool Information**

Drill Pipe:	Length: 3589.00 ft	Diameter: 3.80 inches	Volume: 50.34 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 120.00 ft	Diameter: 2.25 inches	Volume: 0.59 bbl	Weight to Pull Loose: 80000.00 lb
			<u>Total Volume: 50.93 bbl</u>	Tool Chased ft
Drill Pipe Above KB:	6.00 ft			String Weight: Initial 58000.00 lb
Depth to Top Packer:	3729.00 ft			Final 58000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	31.00 ft			
Tool Length:	57.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

<b>Tool Description</b>	<b>Length (ft)</b>	<b>Serial No.</b>	<b>Position</b>	<b>Depth (ft)</b>	<b>Accum. Lengths</b>
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Shut In Tool	5.00			3708.00	
Hydraulic tool	5.00			3713.00	
Jars	5.00			3718.00	
Safety Joint	2.00			3720.00	
Packer	5.00			3725.00	26.00      Bottom Of Top Packer
Packer	4.00			3729.00	
Stubb	1.00			3730.00	
Recorder	0.00	6798	Inside	3730.00	
Recorder	0.00	8367	Outside	3730.00	
Perforations	27.00			3757.00	
Bullnose	3.00			3760.00	31.00      Bottom Packers & Anchor

**Total Tool Length: 57.00**



**TRILOBITE**  
TESTING, INC.

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

Jones Oil  
112 N Gray  
St. John, KS 67576  
ATTN: Jeff Burk

**2-24S-14W Stafford,KS**  
**Brehm-Burke #3**  
Job Ticket: 52391      **DST#: 2**  
Test Start: 2013.08.24 @ 19:08:19

## Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	55000 ppm
Viscosity: 62.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.77 in <sup>3</sup>	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 4000.00 ppm			
Filter Cake: 0.02 inches			

## Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	3629 GIP	0.000
80.00	GSY SOWCM 5%G 2%O 12%W 81%M	0.393

Total Length: 80.00 ft      Total Volume: 0.393 bbl  
 Num Fluid Samples: 0      Num Gas Bombs: 0      Serial #:  
 Laboratory Name:      Laboratory Location:  
 Recovery Comments: RW w as .12 @ 81 degrees



Serial #: 6798

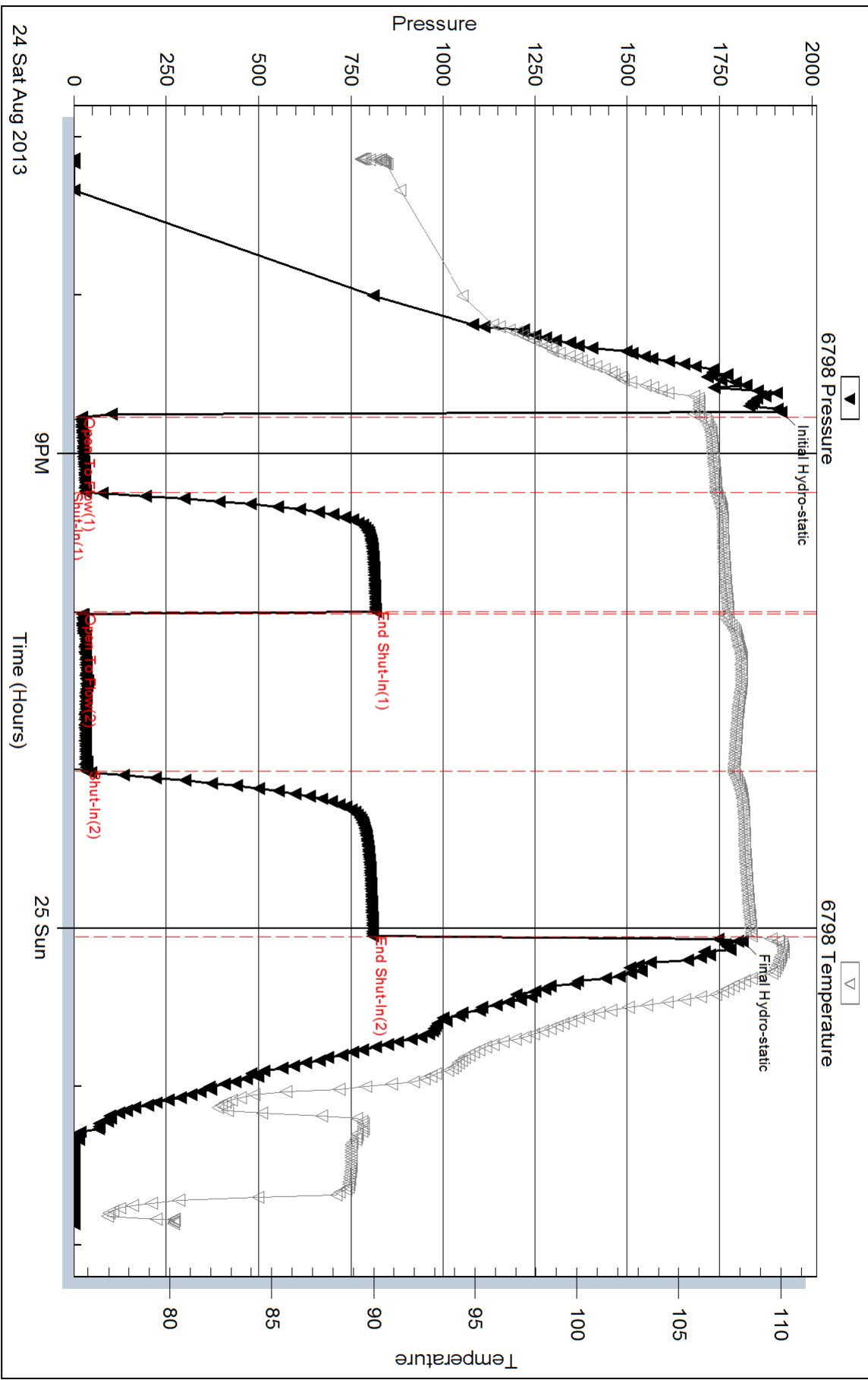
Inside

Jones Oil

Brehm-Burke #3

DST Test Number: 2

### Pressure vs. Time

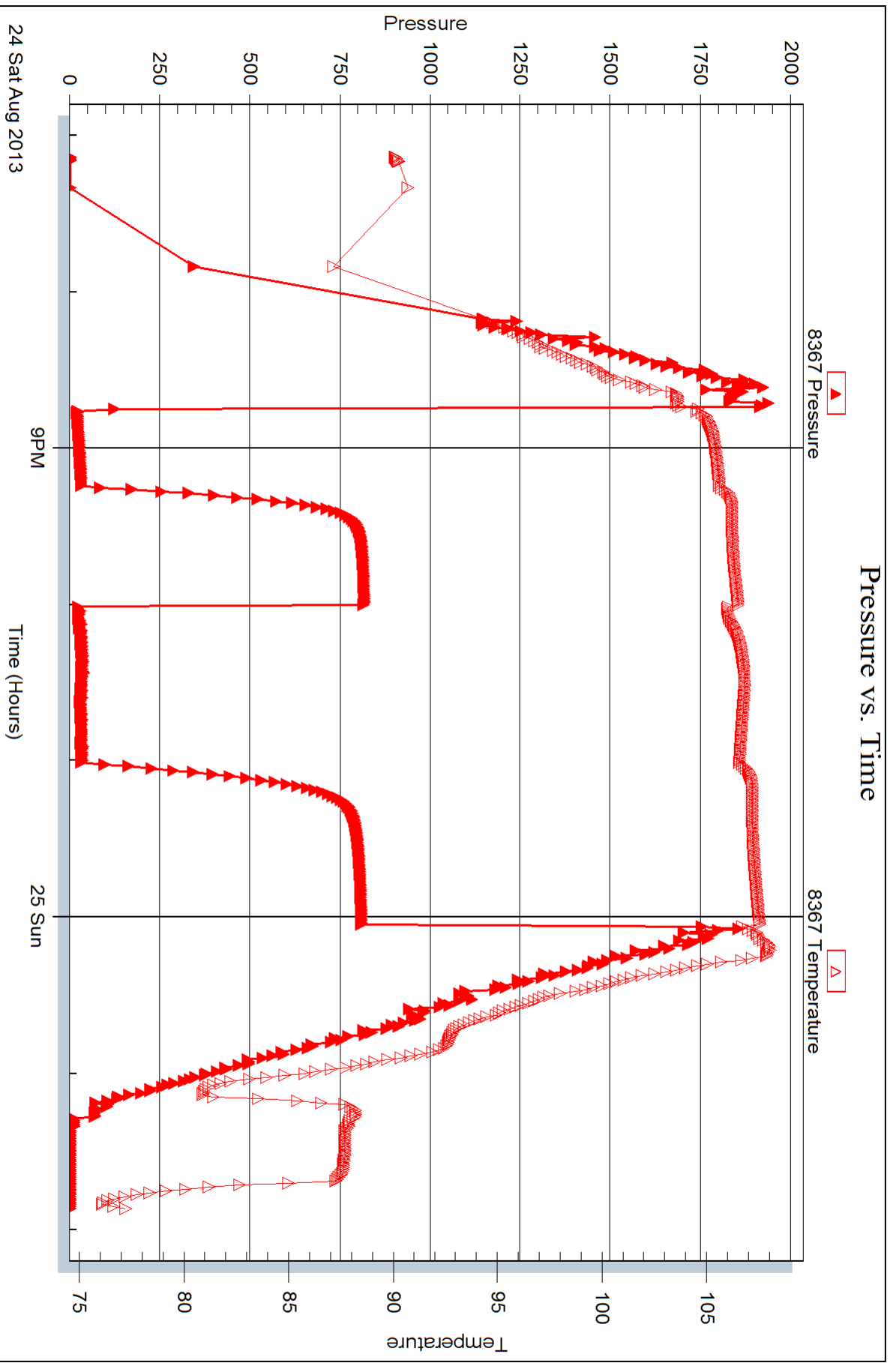


Serial #: 8367

Outside Jones Oil

Brehm-Burke #3

DST Test Number: 2





## DRILL STEM TEST REPORT

Prepared For: **Jones Oil**

112 N Gray  
St. John, KS 67576

ATTN: Jeff Burk

### **Brehm-Burke #3**

### **2-24S-14W Stafford,KS**

Start Date: 2013.08.25 @ 11:31:03

End Date: 2013.08.25 @ 18:18:33

Job Ticket #: 52392                      DST #: 3

Trilobite Testing, Inc  
PO Box 362 Hays, KS 67601  
ph: 785-625-4778 fax: 785-625-5620

Printed: 2013.08.27 @ 11:56:08

Jones Oil  
2-24S-14W Stafford,KS  
Brehm-Burke #3  
DST # 3  
LKC "J & K"  
2013.08.25



**TRILOBITE TESTING, INC.**

# DRILL STEM TEST REPORT

Jones Oil  
 112 N Gray  
 St. John, KS 67576  
 ATTN: Jeff Burk

**2-24S-14W Stafford,KS**

**Brehm-Burke #3**

Job Ticket: 52392 **DST#: 3**  
 Test Start: 2013.08.25 @ 11:31:03

## GENERAL INFORMATION:

Formation: **LKC "J & K"**  
 Deviated: No Whipstock: ft (KB)  
 Time Tool Opened: 12:58:48  
 Time Test Ended: 18:18:33  
 Interval: **3758.00 ft (KB) To 3820.00 ft (KB) (TVD)**  
 Total Depth: 3820.00 ft (KB) (TVD)  
 Hole Diameter: 7.88 inches Hole Condition: Good  
 Test Type: Conventional Bottom Hole (Reset)  
 Tester: Leal Cason  
 Unit No: 45  
 Reference Elevations: 1952.00 ft (KB)  
 1947.00 ft (CF)  
 KB to GR/CF: 5.00 ft

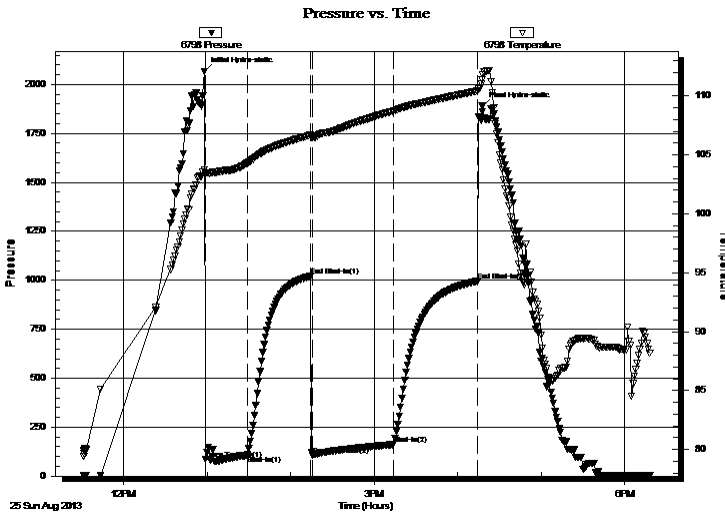
## Serial #: 6798

Inside

Press @ Run Depth: 161.40 psig @ 3759.00 ft (KB) Capacity: 8000.00 psig  
 Start Date: 2013.08.25 End Date: 2013.08.25 Last Calib.: 2013.08.25  
 Start Time: 11:31:04 End Time: 18:18:33 Time On Btm: 2013.08.25 @ 12:57:48  
 Time Off Btm: 2013.08.25 @ 16:17:18

TEST COMMENT: IF: Strong Blow , BOB in 90 seconds  
 IS: No Blow Back  
 FF: Strong Blow , BOB in 2 minutes  
 FS: No Blow Back

## PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2067.21	103.71	Initial Hydro-static
1	84.54	103.34	Open To Flow (1)
31	106.25	104.28	Shut-In(1)
77	1020.22	106.68	End Shut-In(1)
78	105.96	106.43	Open To Flow (2)
136	161.40	108.72	Shut-In(2)
196	994.68	110.42	End Shut-In(2)
200	1889.04	111.37	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
0.00	1860 GIP	0.00
120.00	GSY MOCW 10%G 20%M 30%O 40%W	0.59
124.00	GSY OWCM 10%G 30%O 30%W 30%M	1.74
112.00	GSY MWCO 20%G 16%M 24%W 40%O	1.57

\* Recovery from multiple tests

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE**  
TESTING, INC.

## DRILL STEM TEST REPORT

Jones Oil  
112 N Gray  
St. John, KS 67576  
ATTN: Jeff Burk

**2-24S-14W Stafford,KS**

**Brehm-Burke #3**

Job Ticket: 52392      **DST#: 3**  
Test Start: 2013.08.25 @ 11:31:03

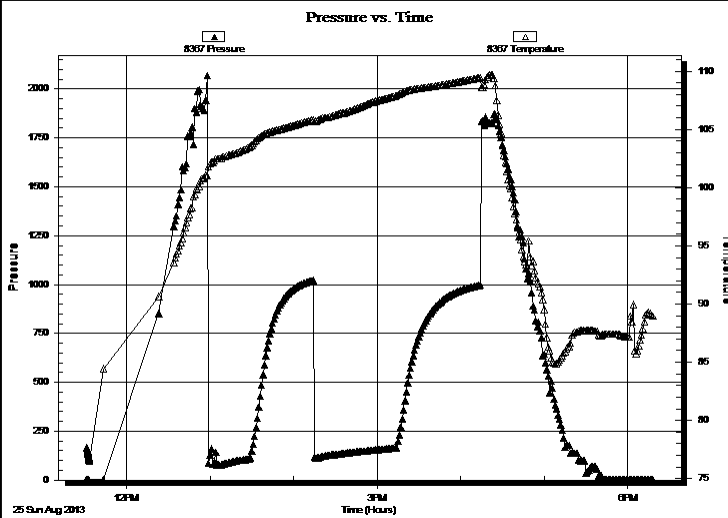
### GENERAL INFORMATION:

Formation: **LKC "J & K"**  
 Deviated: No Whipstock: ft (KB)  
 Time Tool Opened: 12:58:48  
 Time Test Ended: 18:18:33  
 Interval: **3758.00 ft (KB) To 3820.00 ft (KB) (TVD)**  
 Total Depth: 3820.00 ft (KB) (TVD)  
 Hole Diameter: 7.88 inches Hole Condition: Good  
 Test Type: Conventional Bottom Hole (Reset)  
 Tester: Leal Cason  
 Unit No: 45  
 Reference Elevations: 1952.00 ft (KB)  
 1947.00 ft (CF)  
 KB to GR/CF: 5.00 ft

**Serial #: 8367      Outside**

Press @RunDepth:                      psig @      3759.00 ft (KB)	Capacity:    8000.00 psig
Start Date:                                  2013.08.25      End Date:                                  2013.08.25	Last Calib.:    2013.08.25
Start Time:                                  11:31:04      End Time:                                  18:18:18	Time On Btm:
	Time Off Btm:

**TEST COMMENT:** IF: Strong Blow , BOB in 90 seconds  
 IS: No Blow Back  
 FF: Strong Blow , BOB in 2 minutes  
 FS: No Blow Back



### PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

### Recovery

Length (ft)	Description	Volume (bbl)
0.00	1860 GIP	0.00
120.00	GSY MOCW 10%G 20%M 30%O 40%W	0.59
124.00	GSY OWCM 10%G 30%O 30%W 30%M	1.74
112.00	GSY MWCO 20%G 16%M 24%W 40%O	1.57

### Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

\* Recovery from multiple tests



**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

**TOOL DIAGRAM**

Jones Oil  
112 N Gray  
St. John, KS 67576  
ATTN: Jeff Burk

**2-24S-14W Stafford,KS**  
**Brehm-Burke #3**  
Job Ticket: 52392      **DST#: 3**  
Test Start: 2013.08.25 @ 11:31:03

**Tool Information**

Drill Pipe:	Length: 3621.00 ft	Diameter: 3.80 inches	Volume: 50.79 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 120.00 ft	Diameter: 2.25 inches	Volume: 0.59 bbl	Weight to Pull Loose: 85000.00 lb
			<u>Total Volume: 51.38 bbl</u>	Tool Chased ft
Drill Pipe Above KB:	9.00 ft			String Weight: Initial 58000.00 lb
Depth to Top Packer:	3758.00 ft			Final 58000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	62.00 ft			
Tool Length:	88.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

<b>Tool Description</b>	<b>Length (ft)</b>	<b>Serial No.</b>	<b>Position</b>	<b>Depth (ft)</b>	<b>Accum. Lengths</b>
-------------------------	--------------------	-------------------	-----------------	-------------------	-----------------------

Shut In Tool	5.00			3737.00	
Hydraulic tool	5.00			3742.00	
Jars	5.00			3747.00	
Safety Joint	2.00			3749.00	
Packer	5.00			3754.00	26.00      Bottom Of Top Packer
Packer	4.00			3758.00	
Stubb	1.00			3759.00	
Recorder	0.00	6798	Inside	3759.00	
Recorder	0.00	8367	Outside	3759.00	
Perforations	10.00			3769.00	
Change Over Sub	1.00			3770.00	
Drill Pipe	31.00			3801.00	
Change Over Sub	1.00			3802.00	
Perforations	15.00			3817.00	
Bullnose	3.00			3820.00	62.00      Bottom Packers & Anchor

**Total Tool Length: 88.00**



**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

Jones Oil  
112 N Gray  
St. John, KS 67576  
ATTN: Jeff Burk

**2-24S-14W Stafford,KS**  
**Brehm-Burke #3**  
Job Ticket: 52392      **DST#: 3**  
Test Start: 2013.08.25 @ 11:31:03

## Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	60000 ppm
Viscosity: 55.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.78 in <sup>3</sup>	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 7500.00 ppm			
Filter Cake: 0.02 inches			

## Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	1860 GIP	0.000
120.00	GSY MOCW 10%G 20%M 30%O 40%W	0.590
124.00	GSY OWCM 10%G 30%O 30%W 30%M	1.739
112.00	GSY MWCO 20%G 16%M 24%W 40%O	1.571

Total Length: 356.00 ft      Total Volume: 3.900 bbl  
 Num Fluid Samples: 0      Num Gas Bombs: 0      Serial #:  
 Laboratory Name:      Laboratory Location:  
 Recovery Comments: RW w as .1 @ 89 degrees

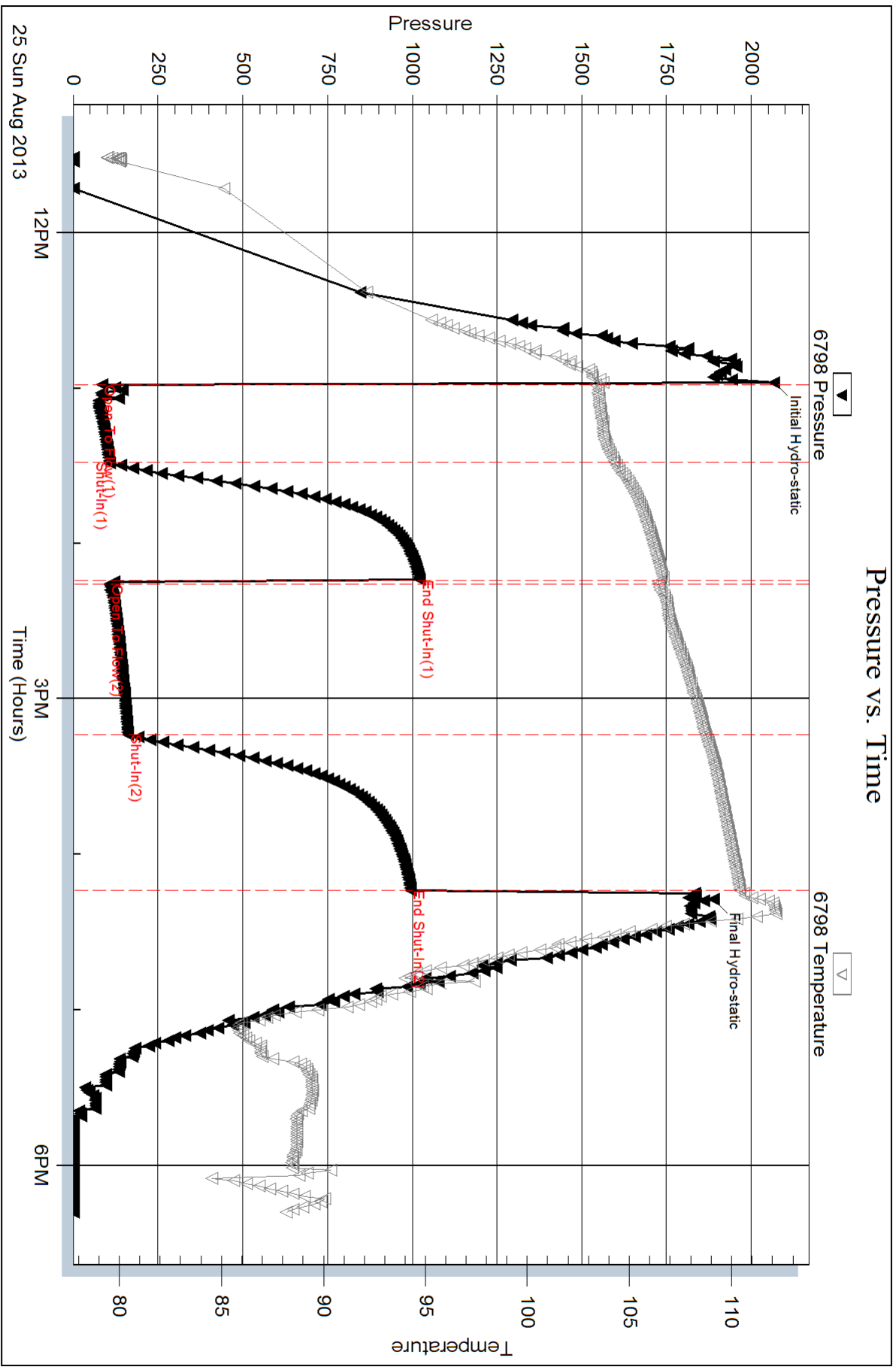
Serial #: 6798

Inside

Jones Oil

Brehm-Burke #3

DST Test Number: 3



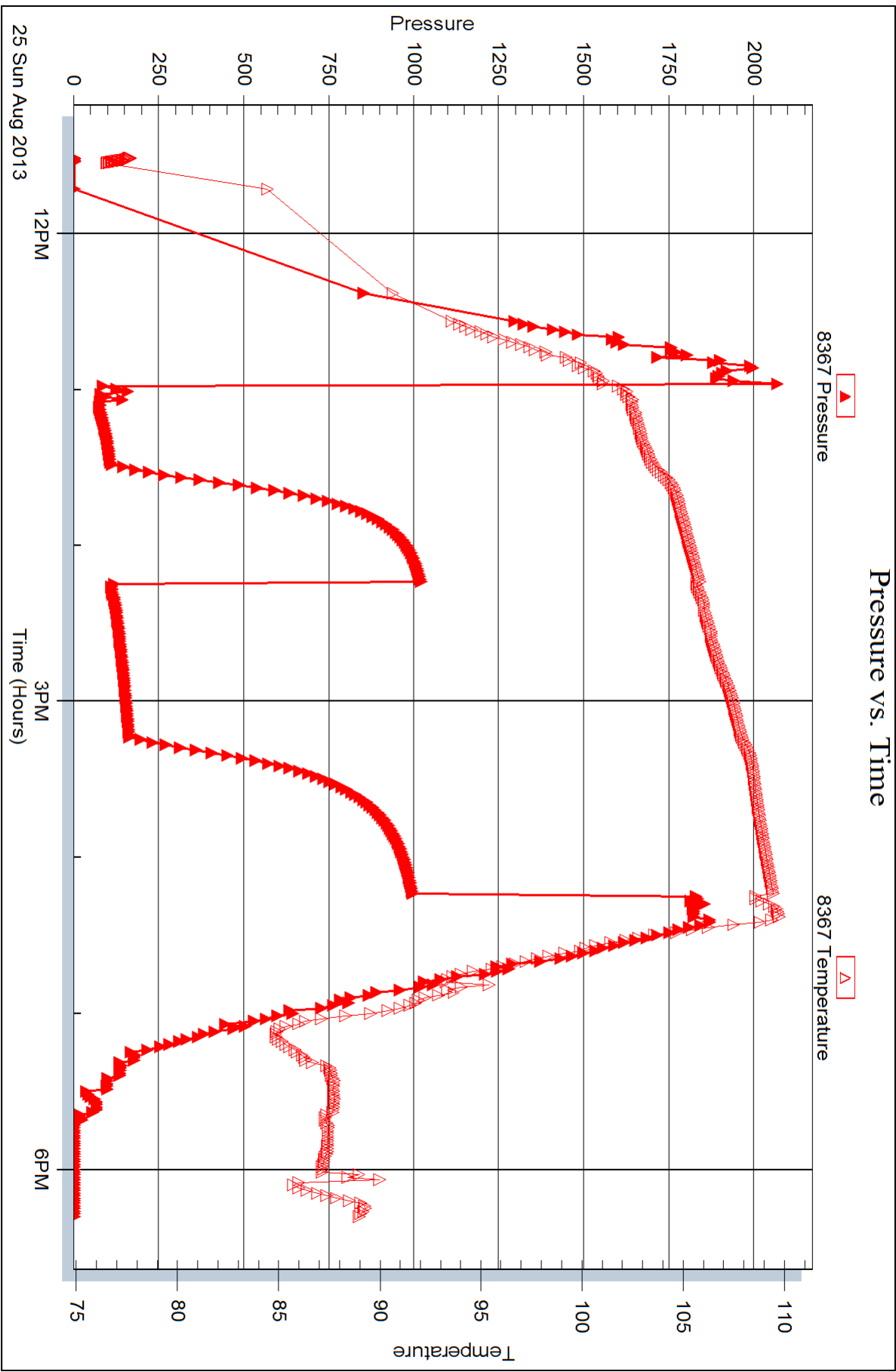


Serial #: 8367

Outside Jones Oil

Brehn-Burke #3

DST Test Number: 3





## DRILL STEM TEST REPORT

Prepared For: **Jones Oil**

112 N Gray  
St. John, KS 67576

ATTN: Jeff Burk

### **Brehm-Burke #3**

### **2-24S-14W Stafford,KS**

Start Date: 2013.08.26 @ 15:36:26

End Date: 2013.08.26 @ 20:59:26

Job Ticket #: 52393                      DST #: 4

Trilobite Testing, Inc  
PO Box 362 Hays, KS 67601  
ph: 785-625-4778 fax: 785-625-5620

Printed: 2013.08.27 @ 11:51:43



**TRILOBITE TESTING, INC.**

# DRILL STEM TEST REPORT

Jones Oil  
112 N Gray  
St. John, KS 67576  
ATTN: Jeff Burk

**2-24S-14W Stafford, KS**

**Brehm-Burke #3**

Job Ticket: 52393 **DST#: 4**

Test Start: 2013.08.26 @ 15:36:26

## GENERAL INFORMATION:

Formation: **Mississippi Conglome**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 18:09:41

Time Test Ended: 20:59:26

Test Type: Conventional Bottom Hole (Reset)

Tester: Leal Cason

Unit No: 45

**Interval: 3957.00 ft (KB) To 4020.00 ft (KB) (TVD)**

Reference Elevations: 1952.00 ft (KB)

Total Depth: 4020.00 ft (KB) (TVD)

1947.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 5.00 ft

**Serial #: 6798 Inside**

Press @ Run Depth: psig @ 3958.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2013.08.26

End Date: 2013.08.26

Last Calib.: 2013.08.26

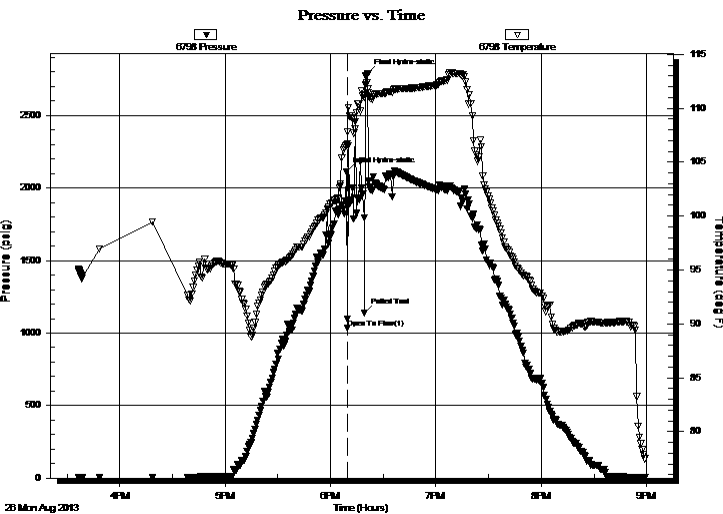
Start Time: 15:36:27

End Time: 20:59:26

Time On Btm: 2013.08.26 @ 18:08:56

Time Off Btm: 2013.08.26 @ 18:21:11

TEST COMMENT: IF: No Blow , Pulled Tool



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2112.64	106.60	Initial Hydro-static
1	1035.77	107.78	Open To Flow (1)
11	1137.16	111.27	Pulled Tool
13	2791.35	111.84	Final Hydro-static

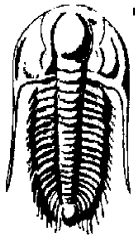
## Recovery

Length (ft)	Description	Volume (bbl)
620.00	Mud	7.60

## Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

\* Recovery from multiple tests



**TRILOBITE TESTING, INC.**

# DRILL STEM TEST REPORT

Jones Oil  
 112 N Gray  
 St. John, KS 67576  
 ATTN: Jeff Burk

**2-24S-14W Stafford, KS**  
**Brehm-Burke #3**  
 Job Ticket: 52393      **DST#: 4**  
 Test Start: 2013.08.26 @ 15:36:26

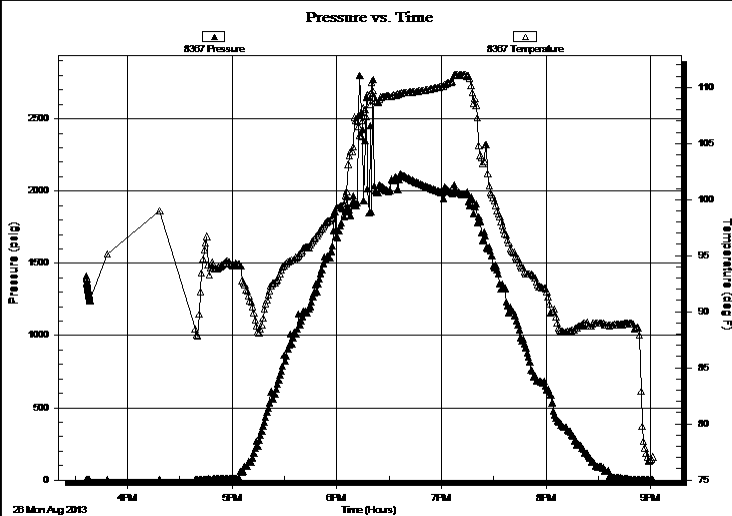
## GENERAL INFORMATION:

Formation: **Mississippi Conglome**  
 Deviated: No    Whipstock:                      ft (KB)  
 Time Tool Opened: 18:09:41  
 Time Test Ended: 20:59:26  
**Interval: 3957.00 ft (KB) To 4020.00 ft (KB) (TVD)**  
 Total Depth: 4020.00 ft (KB) (TVD)  
 Hole Diameter: 7.88 inches    Hole Condition: Good

Test Type: Conventional Bottom Hole (Reset)  
 Tester: Leal Cason  
 Unit No: 45  
 Reference Elevations: 1952.00 ft (KB)  
 1947.00 ft (CF)  
 KB to GR/CF: 5.00 ft

**Serial #: 8367      Outside**  
 Press @ RunDepth:                      psig @    3958.00 ft (KB)  
 Start Date: 2013.08.26      End Date: 2013.08.26      Capacity: 8000.00 psig  
 Start Time: 15:36:27      End Time: 21:01:26      Last Calib.: 2013.08.26  
 Time On Btm:  
 Time Off Btm:

TEST COMMENT: IF: No Blow , Pulled Tool



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

## Recovery

Length (ft)	Description	Volume (bbl)
620.00	Mud	7.60

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

\* Recovery from multiple tests



**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

**TOOL DIAGRAM**

Jones Oil  
112 N Gray  
St. John, KS 67576  
ATTN: Jeff Burk

**2-24S-14W Stafford,KS**  
**Brehm-Burke #3**  
Job Ticket: 52393      **DST#: 4**  
Test Start: 2013.08.26 @ 15:36:26

**Tool Information**

Drill Pipe:	Length: 3841.00 ft	Diameter: 3.80 inches	Volume: 53.88 bbl	Tool Weight:	2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	30000.00 lb
Drill Collar:	Length: 120.00 ft	Diameter: 2.25 inches	Volume: 0.59 bbl	Weight to Pull Loose:	70000.00 lb
			<u>Total Volume: 54.47 bbl</u>	Tool Chased	200.00 ft
Drill Pipe Above KB:	30.00 ft			String Weight: Initial	62000.00 lb
Depth to Top Packer:	3957.00 ft			Final	62000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	63.00 ft				
Tool Length:	89.00 ft				
Number of Packers:	2	Diameter:	6.75 inches		

Tool Comments: Tool Slid And Opened While Trying To Get Through A Bridge On 4 Stands

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			3936.00	
Hydraulic tool	5.00			3941.00	
Jars	5.00			3946.00	
Safety Joint	2.00			3948.00	
Packer	5.00			3953.00	26.00      Bottom Of Top Packer
Packer	4.00			3957.00	
Stubb	1.00			3958.00	
Recorder	0.00	6798	Inside	3958.00	
Recorder	0.00	8367	Outside	3958.00	
Perforations	11.00			3969.00	
Change Over Sub	1.00			3970.00	
Drill Pipe	31.00			4001.00	
Change Over Sub	1.00			4002.00	
Perforations	15.00			4017.00	
Bullnose	3.00			4020.00	63.00      Bottom Packers & Anchor

**Total Tool Length: 89.00**



**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

Jones Oil  
112 N Gray  
St. John, KS 67576  
ATTN: Jeff Burk

**2-24S-14W Stafford,KS**  
**Brehm-Burke #3**  
Job Ticket: 52393      **DST#: 4**  
Test Start: 2013.08.26 @ 15:36:26

## Mud and Cushion Information

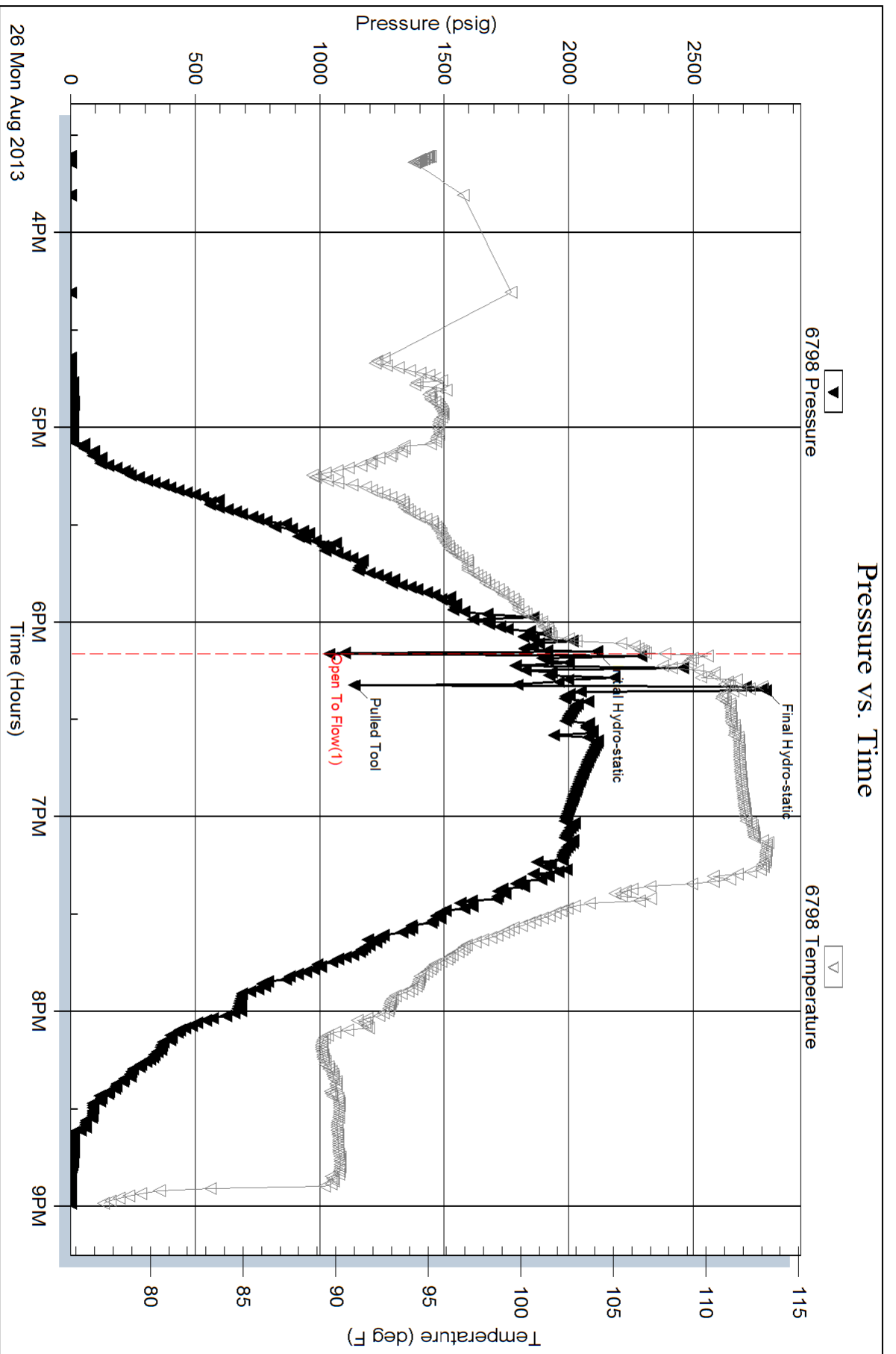
Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 62.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.77 in <sup>3</sup>	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 4000.00 ppm			
Filter Cake: 0.02 inches			

## Recovery Information

Recovery Table

Length ft	Description	Volume bbl
620.00	Mud	7.604

Total Length: 620.00 ft      Total Volume: 7.604 bbl  
 Num Fluid Samples: 0      Num Gas Bombs: 0      Serial #:  
 Laboratory Name:      Laboratory Location:  
 Recovery Comments:

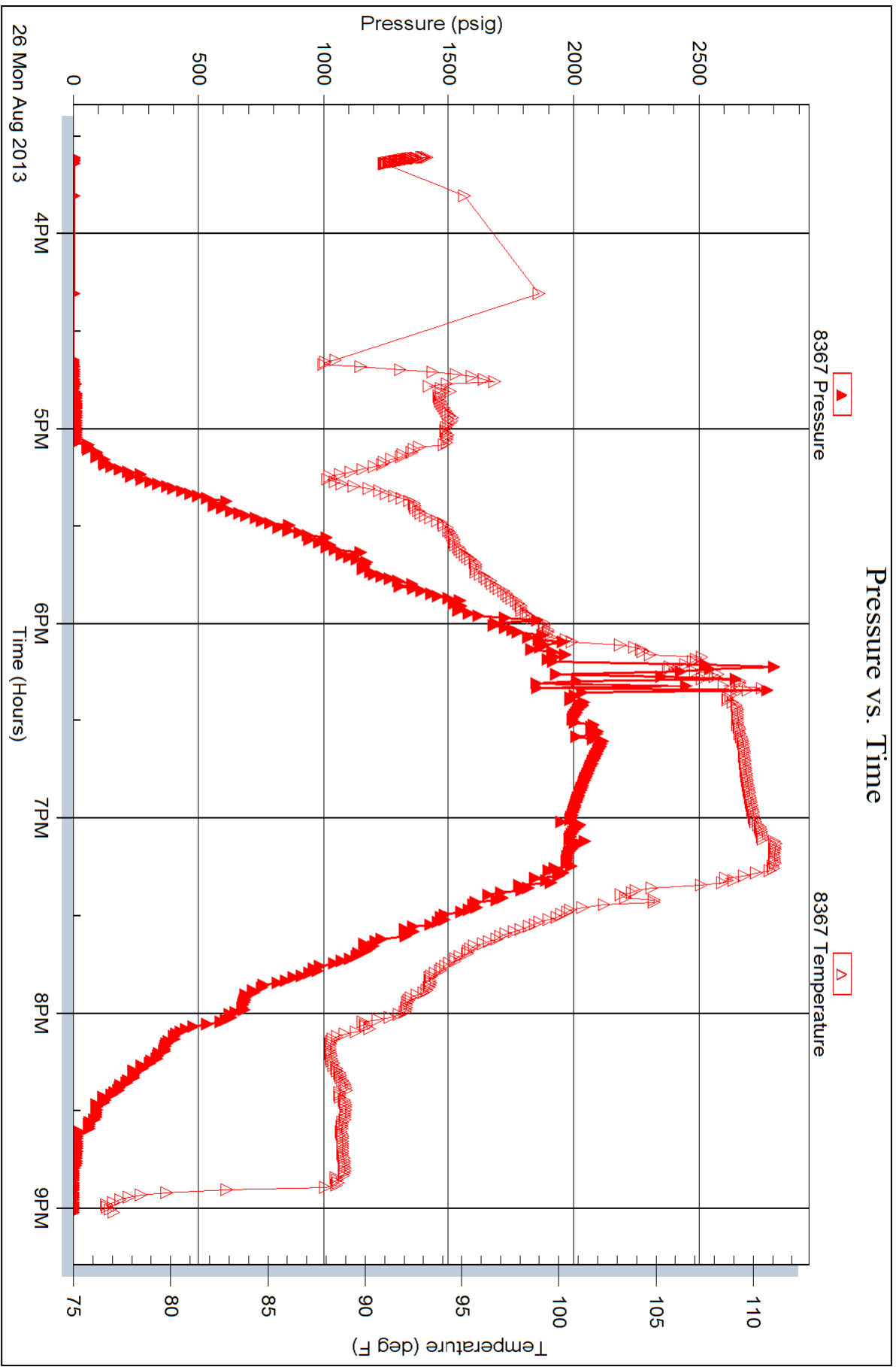


Serial #: 8367

Outside Jones Oil

Brehn-Burke #3

DST Test Number: 4

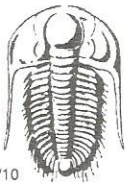


Trilobite Testing, Inc

Ref. No: 52393

Printed: 2013.08.27 @ 11:51:45





# TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

## Test Ticket

NO. 52390

Well Name & No. Brehm - Burke 3 Test No. 1 Date 08/23/13  
 Company Jones Oil Elevation 1952 KB 1947 GL  
 Address 112 N Gray St. John, KS 67576  
 Co. Rep / Geo. Jeff Burk Rig Petromark 2  
 Location: Sec. 2 Twp. 24S Rge. 14W Co. Stafford State KS

Interval Tested 3677 - 3692 Zone Tested Lansing "F"  
 Anchor Length 15 Drill Pipe Run 3557 Mud Wt. 9.2  
 Top Packer Depth 3672 Drill Collars Run 120 Vis 67  
 Bottom Packer Depth 3677 Wt. Pipe Run 0 WL 8.8  
 Total Depth 3692 Chlorides 4000 ppm System LCM

Blow Description IF: strong blow, BOB in 3 minutes  
IST: NO Blow Back

FF: strong blow, BOB in 3 minutes

FSI: No Blow Back

Rec	Feet of	%gas	%oil	%water	%mud
<u>2217</u>	<u>Feet of GIP</u>				
<u>80</u>	<u>Feet of GOMCW</u>	<u>12</u>	<u>18</u>	<u>40</u>	<u>30</u>
<u>62</u>	<u>Feet of OMCW</u>		<u>5</u>	<u>85</u>	<u>10</u>
<u>202</u>	<u>Feet of water</u>				

Rec Total 344 BHT 117 Gravity N/C API RW .095 @ 75 ° F Chlorides 87000 ppm

(A) Initial Hydrostatic 1898  Test 1250 T-On Location 23:45  
 (B) First Initial Flow 26  Jars 250 T-Started 01:21  
 (C) First Final Flow 83  Safety Joint 75 T-Open 03:45  
 (D) Initial Shut-In 976  Circ Sub \_\_\_\_\_ T-Pulled 07:05  
 (E) Second Initial Flow 80  Hourly Standby \_\_\_\_\_ T-Out 08:52  
 (F) Second Final Flow 150  Mileage (50) 77.50 Comments \_\_\_\_\_  
 (G) Final Shut-In 942  Sampler \_\_\_\_\_  
 (H) Final Hydrostatic 1879  Straddle \_\_\_\_\_  Ruined Shale Packer \_\_\_\_\_  
 Shale Packer \_\_\_\_\_  Ruined Packer \_\_\_\_\_

Initial Open 30  Extra Packer \_\_\_\_\_  Extra Copies \_\_\_\_\_  
 Initial Shut-In 45  Extra Recorder \_\_\_\_\_ Sub Total 0  
 Final Flow 60  Day Standby \_\_\_\_\_ Total 1652.50  
 Final Shut-In 60  Accessibility \_\_\_\_\_ MP/DST Disc't \_\_\_\_\_  
 Sub Total 1652.50

Approved By [Signature] Our Representative [Signature]

Trilobite Testing Inc. shall not be liable for damaged or any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



# TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

## Test Ticket

NO. 52391

Well Name & No. Brehm - Burke 3 Test No. 2 Date 02/24/13  
 Company Jones Oil Co Elevation 1952 KB 1947 GL  
 Address 112 N. Gray St. John, KS 67576  
 Co. Rep / Geo. Jeff Burk Rig Petromark 2  
 Location: Sec. 2 Twp. 24S Rge. 14W Co. Stafford State KS

Interval Tested 3729 - 3760 Zone Tested Lansing "H+I"  
 Anchor Length 31 Drill Pipe Run 3589 Mud Wt. 9.1  
 Top Packer Depth 3724 Drill Collars Run 120 Vis 50  
 Bottom Packer Depth 3729 Wt. Pipe Run 0 WL 8.8  
 Total Depth 3760 Chlorides 4000 ppm System LCM

Blow Description IF: strong Blow, BOB in 90 seconds  
ISI: No Blow Back

FF: strong Blow, BOB immediate, GTS in 20 minutes, TSTM, caught sample  
FSI: No Blow Back

Rec	Feet of	%gas	%oil	%water	%mud
<u>3629</u>	<u>Feet of GIP</u>				
<u>80</u>	<u>Feet of GSY SOWCM</u>	<u>5</u>	<u>2</u>	<u>12</u>	<u>81</u>
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 80 BHT 109 Gravity NIC API RW .12 @ 81 °F Chlorides 55,000 ppm

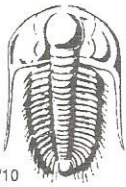
(A) Initial Hydrostatic 1918  Test 1250 T-On Location 18:15  
 (B) First Initial Flow 21  Jars 250 T-Started 19:08  
 (C) First Final Flow 32  Safety Joint 75 T-Open 20:46  
 (D) Initial Shut-In 816  Circ Sub \_\_\_\_\_ T-Pulled 00:03  
 (E) Second Initial Flow 21  Hourly Standby \_\_\_\_\_ T-Out 01:51  
 (F) Second Final Flow 34  Mileage (50) 77.50 Comments \_\_\_\_\_  
 (G) Final Shut-In 809  Sampler \_\_\_\_\_  
 (H) Final Hydrostatic 1813  Straddle \_\_\_\_\_  Ruined Shale Packer \_\_\_\_\_  
 Shale Packer \_\_\_\_\_  Ruined Packer \_\_\_\_\_

Initial Open 30  Extra Packer \_\_\_\_\_  Extra Copies \_\_\_\_\_  
 Initial Shut-In 45  Extra Recorder \_\_\_\_\_ Sub Total 0  
 Final Flow 60  Day Standby \_\_\_\_\_ Total 1652.50  
 Final Shut-In 60  Accessibility \_\_\_\_\_ MP/DST Disc't \_\_\_\_\_  
 Sub Total 1652.50

Approved By [Signature] Our Representative [Signature]

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.





# TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

## Test Ticket

NO. 52392

Well Name & No. Brenn - Burke 3 Test No. 3 Date 08/25/13  
 Company Jones Oil Elevation 1952 KB 1947 GL  
 Address 112 N. Gray St. John, KS 67576  
 Co. Rep / Geo. Jeff Burk Rig Petromark 2  
 Location: Sec. 2 Twp. 24S Rge. 14W Co. Stafford State KS

Interval Tested 3758 - 3820 Zone Tested Lansing "J+K"  
 Anchor Length 62 Drill Pipe Run 3621 Mud Wt. 9.2  
 Top Packer Depth 3753 Drill Collars Run 170 Vis 55  
 Bottom Packer Depth 3758 Wt. Pipe Run 0 WL 8.8  
 Total Depth 3820 Chlorides 7500 ppm System LCM

Blow Description IF: Strong Blow, BOB in 90 seconds  
ISI: NO Blow Back

FF: Strong Blow, BOB in 2 minutes

FST: NO Blow Back

Rec	Feet of	%gas	%oil	%water	%mud
<u>1860</u>	<u>Feet of GIP</u>				
<u>112</u>	<u>Feet of GSY MWCO</u>	<u>20</u>	<u>40</u>	<u>24</u>	<u>16</u>
<u>124</u>	<u>Feet of GSY OWCM</u>	<u>10</u>	<u>30</u>	<u>30</u>	<u>30</u>
<u>120</u>	<u>Feet of GSY MOCW</u>	<u>10</u>	<u>30</u>	<u>40</u>	<u>20</u>
<u>Rec</u>	<u>Feet of</u>	<u>%gas</u>	<u>%oil</u>	<u>%water</u>	<u>%mud</u>

Rec Total 356 BHT 111 Gravity N/C API RW .1 @ 89 °F Chlorides 60000 ppm

(A) Initial Hydrostatic 2067  Test 1250 T-On Location 10:30  
 (B) First Initial Flow 85  Jars 250 T-Started 11:31  
 (C) First Final Flow 106  Safety Joint 75 T-Open 12:58  
 (D) Initial Shut-In 1020  Circ Sub \_\_\_\_\_ T-Pulled 16:13  
 (E) Second Initial Flow 106  Hourly Standby \_\_\_\_\_ T-Out 18:18  
 (F) Second Final Flow 161  Mileage (50) 77.50 Comments \_\_\_\_\_  
 (G) Final Shut-In 995  Sampler \_\_\_\_\_  
 (H) Final Hydrostatic 1889  Straddle \_\_\_\_\_  Ruined Shale Packer \_\_\_\_\_  
 Shale Packer \_\_\_\_\_  Ruined Packer \_\_\_\_\_  
 Extra Packer \_\_\_\_\_  Extra Copies \_\_\_\_\_  
 Extra Recorder \_\_\_\_\_ Sub Total 0  
 Day Standby \_\_\_\_\_ Total 1652.50  
 Accessibility \_\_\_\_\_ MP/DST Disc't \_\_\_\_\_  
 Sub Total 1652.50

Approved By [Signature] Our Representative [Signature]

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# TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

## Test Ticket

NO. 52393

Well Name & No. Brehm - Burke 3 Test No. 4 Date 08/26/13  
 Company Jones Oil Elevation 1952 KB 1947 GL  
 Address 112 N. Gray ST. John, KS 67576  
 Co. Rep / Geo. Jeff Burk Rig Petromark 2  
 Location: Sec. 2 Twp. 24S Rge. 14W Co. Stafford State KS

Interval Tested 3957 - 4020 Zone Tested Mississippi Conglomerate  
 Anchor Length 63 Drill Pipe Run 3841 Mud Wt. 8.9  
 Top Packer Depth 3957 Drill Collars Run 120 Vis 74  
 Bottom Packer Depth 3957 Wt. Pipe Run 0 WL 8.8  
 Total Depth 4020 Chlorides 10,000 ppm System LCM 2  
 Blow Description IF: No Blow, pulled tool

Rec	Feet of	%gas	%oil	%water	%mud
<u>620</u>	<u>Mud</u>				

Rec Total 620 BHT 112 Gravity N/C API RW N/C @ N/C °F Chlorides N/C ppm

(A) Initial Hydrostatic  Test 1050 T-On Location 14:15  
 (B) First Initial Flow  Jars 250 T-Started 15:36  
 (C) First Final Flow  Safety Joint 75 T-Open 18:09  
 (D) Initial Shut-In  Circ Sub \_\_\_\_\_ T-Pulled 18:19  
 (E) Second Initial Flow  Hourly Standby \_\_\_\_\_ T-Out 20:59  
 (F) Second Final Flow  Mileage (50) 77.50 Comments Tool slid & opened  
 (G) Final Shut-In  Sampler \_\_\_\_\_ while going past bridge on  
 (H) Final Hydrostatic  Straddle \_\_\_\_\_ 4 stands  
 Ruined Shale Packer \_\_\_\_\_  
 Ruined Packer \_\_\_\_\_  
 Extra Copies \_\_\_\_\_  
 Initial Open N/A  Extra Packer \_\_\_\_\_ Sub Total 0  
 Initial Shut-In N/A  Extra Recorder \_\_\_\_\_ Total 1452.50  
 Final Flow N/A  Day Standby \_\_\_\_\_ MP/DST Disc't \_\_\_\_\_  
 Final Shut-In N/A  Accessibility \_\_\_\_\_  
 Sub Total 1452.50

Approved By [Signature] Our Representative [Signature]

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PRESSURE PUMPING & WIRELINE

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Pratt, Kansas 67124  
Phone 620-672-1201

0040685741  
FIELD SERVICE TICKET


1718 07139 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB <b>8-28-2013</b> DISTRICT _____		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.: _____				
CUSTOMER <b>STEVE JONES</b>		LEASE <b>BREHM - BURKE</b>		WELL NO. <b>3</b>		
ADDRESS _____		COUNTY <b>STAFFORD</b>		STATE <b>Ks.</b>		
CITY _____ STATE _____		SERVICE CREW <b>LESLEY, MARQUEZ, JONES</b>				
AUTHORIZED BY _____		JOB TYPE: <b>CNW - 5 1/2" L.S.</b>				
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED <b>8-28-13</b> DATE <b>AM 4:00</b> TIME
<b>37586</b>	<b>3.5</b>					ARRIVED AT JOB <b>AM 7:30</b>
<b>19889-19843</b>	<b>3.5</b>					START OPERATION <b>AM 10:30</b>
<b>19826-19860</b>	<b>3.5</b>					FINISH OPERATION <b>PM 2:00</b>
						RELEASED <b>PM 3:00</b>
						MILES FROM STATION TO WELL _____

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

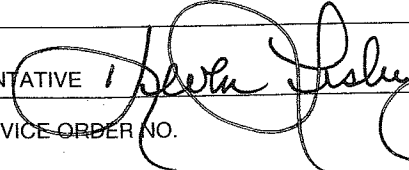
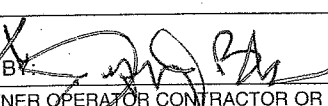
The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED:   
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 105	AA2 CMT.	SK	150 ✓		2,550 00
CP 103	60/40 P02	SK	65 ✓		780 00
CC 102	CELLOFLAKE	lb	38 ✓		140 60
CC 105	C-41P DEFOAMER	lb	29 ✓		116 00
CC 111	SALT	lb	703 ✓		351 50
CC 112	CMT. FRICTION REDUCER	lb	43 ✓		258 00
CC 115	C-44	lb	141 ✓		726 15
CC 129	FLA-322 LOW FLUID LOSS	lb	71 ✓		532 50
CC 201	GILSONITE	lb	750 ✓		502 50
CF 1007	CATCH DOWN PLUG & BAFFLE, 5 1/2"	EA	1 ✓		400 00
CF 1251	AUTO FILL FLOAT SHOE, 5 1/2"	EA	1 ✓		360 00
CF 1651	TURBOLIZER, 5 1/2"	EA	8 ✓		880 00
CF 1901	BASKET, 5 1/2"	EA	1 ✓		290 00
CF 2002	CMT. SCRATCHERS ROTATING TYPE	EA	49 ✓		2,450 00
CC 154	SUPER FLUSH	GAL	500 ✓		1,225 00
					SUB TOTAL <b>124</b>

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE 	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: 
FIELD SERVICE ORDER NO. _____	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)





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FIELD SERVICE TICKET

~~1718 07140 A~~  
\* CONTINUATION \*  
DATE TICKET NO. 1718 07137 A

DATE OF JOB: 8-28-2013	DISTRICT	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER: STEVE JONES	LEASE: BREHM-BURKE	WELL NO. 3					
ADDRESS	COUNTY: STAFFORD	STATE: Ks.					
CITY	STATE	SERVICE CREW: LESLEY, MARQUEZ, JONES					
AUTHORIZED BY	JOB TYPE: CNW - 5 1/2" L.S.						

EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM PM	TIME
						ARRIVED AT JOB		AM PM	
						START OPERATION		AM PM	
						FINISH OPERATION		AM PM	
						RELEASED		AM PM	
						MILES FROM STATION TO WELL			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED: (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
E 100	PICKUP MILEAGE	MI	30		127.50
E 101	HEAVY EQUIPMENT MILEAGE	MI	60		420.00
E 113	BULK DELIVERY	TM	296		472.80
E 205	DEPTH CHARGE, 4001'-5000'	HR	1-4		2,520.00
CE 240	BLENDING SERVICE CHARGE	SK	215		301.00
E 501	CASING SWIVEL RENTAL	EA	1		200.00
E 504	PLUG CONTAINER CHARGE	JOB	1		250.00
S 003	SERVICE SUPERVISOR	EA	1		175.00

SUB TOTAL \$ 10,739.13

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE:	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:
FIELD SERVICE ORDER NO.	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

- printing out of an a.c.s. file

# BASIC

energy services, L.P.

## TREATMENT REPORT

Customer <b>STEVE JONES</b>		Lease No.		Date <b>8-28-2013</b>	
Lease <b>BREM-BURKE</b>		Well # <b>3</b>			
Field Order # <b>07139</b>	Station <b>PRATT, KS.</b>	Casing <b>5 1/2"</b>	Depth	County <b>STAFFORD</b>	State <b>Ks.</b>
Type Job <b>CNW-5 1/2" L.S.</b>		Formation <b>TD-4250'</b>		Legal Description <b>2-24-14</b>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <b>5 1/2" x 15.5"</b>	Tubing Size	Shots/Ft	<b>CMT -</b>	<b>Acid 150SKS. AA-2</b>	RATE	PRESS	ISIP	
Depth <b>4248'</b>	Depth	From	To	Pre Pad <b>@ 1.38 CUFT</b>	Max		5 Min.	
Volume <b>10188L</b>	Volume	From	To	Pad	Min <b>W = 6.8'</b>		10 Min.	
Max Press <b>1500</b>	Max Press	From	To	Frac	Avg <b>SI = 22.58'</b>		15 Min.	
Well Connection <b>P.C.</b>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <b>4225.42'</b>	Packer Depth	From	To	Flush <b>101 BBL</b>	Gas Volume		Total Load	

Customer Representative <b>J. BURKE</b>	Station Manager <b>K. GORDLEY</b>	Treater <b>K. LESLEY</b>
Service Units <b>37586 19889 19843 19826 19860</b>		
Driver Names <b>LESLEY MARQUEZ — JONES —</b>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<b>8:00 AM</b>					<b>ON LOCATION - SAFETY MEETING</b>
<b>10:30 AM</b>					<b>RUN 101 JTS. 5 1/2" x 15.5" CSG.</b>
<b>12:00 PM</b>					<b>TURBO-1, 5, 7, 8, 10, 12, 15, 19 BASK-6</b>
<b>12:15 PM</b>					<b>CSG. ON BOTTOM</b>
<b>1:20 PM</b>	<b>300</b>		<b>5</b>	<b>6</b>	<b>H2O AHEAD</b>
<b>1:25 PM</b>	<b>300</b>		<b>12</b>	<b>6</b>	<b>SUPER FLUSH</b>
<b>1:27 PM</b>	<b>300</b>		<b>5</b>	<b>6</b>	<b>H2O SPACER</b>
<b>1:28 PM</b>	<b>275</b>		<b>8</b>	<b>6</b>	<b>MIX 35SKS. SCAVENGER @ 12 PPG</b>
<b>1:29 PM</b>	<b>100</b>		<b>37</b>	<b>6</b>	<b>MIX 150SKS. AA-2 @ 15.2 PPG</b>
<b>1:35 PM</b>					<b>CLEAR PUMP &amp; LINE/DROP L.D. PLUG</b>
<b>1:40 PM</b>	<b>0</b>		<b>0</b>	<b>6</b>	<b>START DISPLACEMENT</b>
<b>1:51 PM</b>	<b>200</b>		<b>69</b>	<b>5</b>	<b>LIFT PRESSURE</b>
<b>1:55 PM</b>	<b>500</b>		<b>90</b>	<b>3</b>	<b>SLOW RATE - STOP ROTATING</b>
<b>2:00 PM</b>	<b>1500</b>		<b>101</b>	<b>2</b>	<b>PLUG DOWN - HELD</b>
					<b>CIRC. THRU JOB</b>
			<b>6</b>		<b>PLUG R.H.</b>
					<b>JOB COMPLETE,</b>
					<b>THANKS -</b>
					<b>KEVEN LESLEY</b>



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0040632376  
FIELD SERVICE TICKET

1718 07132 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB <b>8-20-2013</b> DISTRICT		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:				
CUSTOMER <b>STEVE JONES</b>		LEASE <b>BREHM-BORKE</b>		WELL NO. <b>3</b>		
ADDRESS		COUNTY <b>STAFFORD</b>		STATE <b>Ks.</b>		
CITY STATE		SERVICE CREW <b>LESLEY, MARQUEZ, PHYE</b>				
AUTHORIZED BY		JOB TYPE: <b>CNW-8 5/8" S.P.</b>				
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED <b>8-19-13</b> DATE <b>PM 11:00</b>
<b>37586</b>	<b>3</b>					ARRIVED AT JOB <b>8-20-13</b> AM <b>12:30</b>
<b>19889-19843</b>	<b>3</b>					START OPERATION AM <b>2:00</b>
<b>19831-19862</b>	<b>3</b>					FINISH OPERATION AM <b>4:00</b>
						RELEASED AM <b>5:00</b>
						MILES FROM STATION TO WELL

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED: **Brandon d wills**  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 103	60/40 POZ	SK	300		3,600.00
CC 102	CELLO FLAKE	lb	75		277.50
CC 109	CALCIUM CHLORIDE	lb	774		812.70
CF 153	WOODEN CMT. PLUG, 8 5/8"	EA	1		160.00
E 100	PICKUP MILEAGE	MI	30		127.50
E 101	HEAVY EQUIPMENT MILEAGE	MI	60		420.00
E 113	BULK DELIVERY	TM	387		619.20
CE 200	DEPTH CHARGE, 0-500'	HR	1-4		1,000.00
CE 240	BLENDING SERVICE CHARGE	SK	300		420.00
CE 504	PLUG CONTAINER CHARGE	JOB	1		250.00
S 003	SERVICE SUPERVISOR	EA	1		175.00

SUB TOTAL **5,267.47**

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE **Steven Lesley** THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: **Brandon d wills**  
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



Customer <b>STEVE JONES</b>	Lease No.	Date <b>8-20-2013</b>
Lease <b>BREHM-BORKE</b>	Well # <b>3</b>	
Field Order # <b>07132</b>	Station <b>PRATT, Ks.</b>	Casing <b>8 5/8"</b>
Type Job <b>CNW-8 5/8" S.P.</b>	Formation <b>TD - 3169'</b>	Depth
		County <b>STAFFORD</b>
		State <b>Ks.</b>
		Legal Description <b>2-24-14</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<b>8 5/8" x 24"</b>		<b>CMT -</b>		<b>300SKS. 60/40 P02</b>		<b>SJ = 20'</b>	<b>5 Min.</b>	
Depth	Depth	From	To	Pre Pad	Max		10 Min.	
<b>307.44'</b>					Min		15 Min.	
Volume	Volume	From	To	Pad			Annulus Pressure	
<b>23.58 BBL</b>							Total Load	
Max Press	Max Press	From	To	Frac	Avg			
<b>500</b>								
Well Connection	Annulus Vol.	From	To		HHP Used			
<b>P.C.</b>								
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			
<b>349'</b>				<b>22 BBL</b>				

Customer Representative **S. JONES** Station Manager **K. GORDLEY** Treater **K. LESLEY**

Service Units	<b>37586</b>	<b>19889</b>	<b>19843</b>	<b>19831</b>	<b>19862</b>				
Driver Names	<b>LESLEY</b>	<b>MARQUEZ</b>	<b>PHYE</b>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<b>2:00 AM</b>					<b>ON LOCATION - SAFETY MEETING</b>
<b>2:00 AM</b>					<b>RUN 9 JTS. 8 5/8" x 24" CSG.</b>
<b>3:00 AM</b>					<b>CSG. ON BOTTOM</b>
<b>3:15 AM</b>					<b>HOOK UP TO CSG. / BREAK CIRC. W/ RIG</b>
<b>3:32 AM</b>	<b>200</b>		<b>5</b>	<b>6</b>	<b>H2O AHEAD</b>
<b>3:36 AM</b>	<b>100</b>		<b>65</b>	<b>6</b>	<b>MIX 300SKS. 60/40 P02 @ 14.8 PPG</b>
<b>3:47 AM</b>					<b>DROP PLUG (WOODEN)</b>
<b>3:53 AM</b>	<b>0</b>		<b>0</b>	<b>4</b>	<b>START DISPLACEMENT</b>
<b>3:57 AM</b>	<b>175</b>		<b>15</b>	<b>3</b>	<b>SLOW RATE</b>
<b>4:00 AM</b>	<b>200</b>		<b>22</b>	<b>2</b>	<b>PLUG @ DESIRED DEPTH</b>
					<b>CIRC. THRO JOB</b>
					<b>CIRC. 10 BBL TO PIT</b>
					<b>JOB COMPLETE,</b>
					<b>THANKS -</b>
					<b>KEVEN LESLEY</b>