



**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1152928  
OIL & GAS CONSERVATION DIVISION

Form CP-4  
March 2009

Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.  
Liberal, Kansas 67905  
Phone 620-624-2277

FIELD SERVICE TICKET  
1717 04129 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB <b>3-5-13</b> DISTRICT <b>1717</b>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:				
CUSTOMER <b>OXY USA</b>		LEASE <b>Koehn "D"</b>		WELL NO. <b>1</b>		
ADDRESS		COUNTY <b>HasKell</b>		STATE <b>KS</b>		
CITY STATE		SERVICE CREW <b>Ruben-Kirby-Ed M-Juan Lopez</b>				
AUTHORIZED BY <b>Tyce Davis</b>		JOB TYPE: <b>8 5/8 Plug to Abandon</b>				
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED <b>3-5-13</b> DATE <b>AM</b> TIME <b>12:00</b>
		<b>78940</b>	<b>9</b>			ARRIVED AT JOB <b>AM</b> <b>14:50</b>
		<b>38750</b>	<b>4</b>			START OPERATION <b>AM</b> <b>1705</b>
		<b>19842</b>	<b>5</b>			FINISH OPERATION <b>PM</b> <b>2400</b>
		<b>19827</b>	<b>4</b>			RELEASED <b>PM</b> <b>2400</b>
		<b>19566</b>	<b>5</b>			MILES FROM STATION TO WELL <b>50</b>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *[Signature]*  
(WELL OWNER OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL 110	Premium Plus Cement	SK	150	12 23	2470 60
CL 110	Premium Plus Cement	SK	70		
CC 109	Calcium Chloride	lb	282	79	222 78
E 101	Heavy Equipment Mileage	Mi	100	5 25	525 00
CE 240	Blending and Mixing Service Charge	SK	220	1 05	231 00
E 113	Proppant and Bulk Delivery Charges	Tm	518	1 20	621 60
CE 202	Depth Charge 100' - 200'	4hrs	1		1125 00
E 100	Unit Mileage Charge - Pick up	Miles	50	3 19	159 50
S 003	Service Supervisor first 8 hrs On Loc.	ea	1		131 25
CE 403	Cement Pumping Additional hours	hrs	5		1875 00

AP LOCATION/DEPT. Liberal  D02  NON D02

LEASE/WELL/FAC Koehn D-1

MAXIMO / WSM # \_\_\_\_\_

TASK 0102 ELEMENT 3023

PROJECT # 1166640 CAPEX / OPEX - Circle one

SPO / BPA \_\_\_\_\_ UNSUPPORTED

PRINTED NAME Graham Fleck

SIGNATURE [Signature]

SUB TOTAL **7581.73**  
~~6776.70~~


SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE *[Signature]* THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: \_\_\_\_\_  
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. \_\_\_\_\_



**BASIC™**  
ENERGY SERVICES  
Liberal, Kansas

### Cement Report

Customer <b>OXY USA</b>		Lease No.		Date <b>4-5-13</b>		
Lease <b>Koehn "D"</b>		Well # <b>1</b>		Service Receipt		
Casing		Depth		County <b>Haskell</b>		
				State <b>KS</b>		
Job Type		Formation		Legal Description <b>1-2-28-33</b>		
<b>Pipe Data</b>			<b>Perforating Data</b>		<b>Cement Data</b>	
Casing size <b>8 5/8</b>		Tubing Size <b>4 1/2</b>		<b>Shots/Ft</b>		
Depth <b>1813</b>		Depth <b>1875</b>		From		
Volume		Volume		To		
Max Press		Max Press		From		
Well Connection		Annulus Vol.		To		
Plug Depth		Packer Depth		From		
				To		
				Lead <b>150 SKS Premium Plus Cement 2% Calcium chloride @ 14.8#</b>		
				Tail in <b>70 SKS Premium Plus Cement neat @ 14.8#</b>		
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log	
1450					On Location - Rig up	
1651					Safety Meeting	
1659					Hook to Rig - Drill pipe @ 1875 ft	
1705	0	00	1 @	4	Pump 10 bbls of spacer	
1711		0.8	35.7	4	Pump 150 SKS of Premium Plus Cement 2% calcium chloride @ 14.8#	
1728	0	0	3.5	4	Pump 3.5 bbls of spacer	
1730	0	0	15	4	Pump 15 bbls of Displacement with Mud	
2015					Shut Down - WOC - pull to 930 ft	
<del>2000</del>	1000		7	5	Pressure Test	
2030					Release Held Release	
2030	0	0	11	4	Pump 50 SK Prem Plus @ 14.8#	
2038	0	0	9	4	start displacing	
2043					Shut Down - pull to 90 ft	
2350	0	0	4.5	4	Mix 20 SKS Prem Plus @ 14.8#	
2400					Shut Down	
Service Units		78940		38750-17842 19827-19566		
Driver Names		Ruben		Ed - M Juan Lopez		

Customer Representative

Station Manager

Cementer

Taylor Printing, Inc.