



**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date      Date Reached TD      Completion Date or Recompletion Date

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

|   |   |
|---|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(Attach Additional Sheets)</i><br><br>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No<br><br>Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No<br>Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No<br>Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(If no, Submit Copy)</i><br><br>List All E. Logs Run: | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample<br><br>Name Top Datum |
|---|---|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used  |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|   |                   |                           |                   |               |                |              |                            |
|   |                   |                           |                   |               |                |              |                            |
|   |                   |                           |                   |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD  |                  |                |              |                            |
|--|------------------|----------------|--------------|----------------------------|
| Purpose:   | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| _____ Perforate<br>_____ Protect Casing<br>_____ Plug Back TD<br>_____ Plug Off Zone |                  |                |              |                            |
|  |                  |                |              |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br><i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
|                |   |  |       |
|                |   |  |       |
|                |   |  |       |
|                |   |  |       |
|                |   |  |       |

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  Flowing  Pumping  Gas Lift  Other *(Explain)* \_\_\_\_\_

|                                   |           |         |             |               |         |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|

|  |   |   |
|--|---|---|
| <b>DISPOSITION OF GAS:</b><br><input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease<br><i>(If vented, Submit ACO-18.)</i> | <b>METHOD OF COMPLETION:</b><br><input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled<br><i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____<br><i>(Submit ACO-4)</i> | <b>PRODUCTION INTERVAL:</b><br>_____<br>_____ |
|--|---|---|



**Finney Drilling Company**  
 402685 W. 100 Road  
 Wann, OK 74083

# INVOICE

6/10

Invoice Number: 773  
 Invoice Date: May 20, 2013  
 Page: 1

PHONE: 620-330-1420  
 KCC#: 5989  
 Federal ID#: 48-0925903

SCANNED

SCANNED

|   |
|---|
| <b>Bill To:</b>                                     |
| COLT ENERGY, INC.<br>P.O. BOX 388<br>IOLA, KS 66749 |

| CUSTOMER ID# | LEASE AND WELL NUMBER | COUNTY | Due Date |
|--------------|-----------------------|--------|----------|
| COLT         | KIRK LEASE <b>KJ3</b> | ALLEN  | 6/19/13  |

| Quantity         | Description  | Unit Price                 | Amount   |
|------------------|--|----------------------------|----------|
| 7.00             | 5/10/13- RIG TIME- Kirk Lease #KF1 - Move Rig to KF1, rig up, trip in drill pipe to 882'. Drill plug and cement from 882' to 912'.<br>Open hole to 914'. Drill from 914' to 920', trip out. Run in core barrel, core from 920' to 936'. Trip out barrel, lay core out, log well.                                   | 200.00<br><i>D13033109</i> | 1,400.00 |
| 3.00             | 5/13/13- RIG TIME- Trip in underreamer. Underream from 913' to 936'. Trip out, rig down.   | 200.00<br><i>D13033109</i> | 600.00   |
| 8.00             | 5/14/13- RIG TIME- Kirk Lease #KF2 - Move Rig to KF2, rig up, trip in drill pipe, drill cement and plug from 887' to 925'. Trip out, trip in core barrel.<br>Core from 925' to 935', trip out core barrel, lay core out. Trip in core barrel, core from 935' to 960'. Trip out core barrel, lay core out, rig down | 200.00<br><i>D13034109</i> | 1,600.00 |
| <i>Post</i> 2.00 | 5/14/13- RIG TIME- Kirk Lease #KJ3- Move rig to KJ3, rig up, trip in drill pipe to 913'.   | 200.00<br><i>D13013109</i> | 400.00   |
| 5.00             | 5/15/13- RIG TIME- Drill cement and plug from 913' to 935'. Drill from 935' to 937', trip out, trip in core barrel.<br>Core from 935' to 960', trip out.<br>Lay out core, rig down   | 200.00<br><i>D13013109</i> | 1,000.00 |
| 5.00             | 5/15/13- RIG TIME- Kirk Lease KL4 - Move Rig to KL4,   | 200.00<br><i>D13019109</i> | 1,000.00 |

|                        |                  |
|------------------------|------------------|
| Subtotal               | Continued        |
| Sales Tax              | Continued        |
| Total Invoice Amount   | Continued        |
| Payment/Credit Applied |                  |
| <b>TOTAL</b>           | <b>Continued</b> |

MAY 24 2013

**Finney Drilling Company**  
 402685 W. 100 Road  
 Wann, OK 74083

# INVOICE

Invoice Number: 782  
 Invoice Date: Jul 1, 2013  
 Page: 1

**SCANNED**

SCANNED

PHONE: 620-330-1420  
 KCC#: 5989  
 Federal ID#: 48-0925903

**Bill To:**  
 COLT ENERGY, INC.  
 P.O. BOX 388  
 IOLA, KS 66749

JUL 5 RECD

109

| CUSTOMER ID# | LEASE AND WELL NUMBER | COUNTY | Due Date |
|--------------|-----------------------|--------|----------|
| COLT         | Kirk Lease            | ALLEN  | 7/31/13  |

| Quantity | Description   | Unit Price    | Amount   |
|----------|---|---------------|----------|
| 2.00     | RIG TIME- 6/12/13- Move Rig to KJ-1, Rig up D13012  | 200.00        | 400.00   |
| 1.00     | RIG TIME- 6/14/13 - Run in 887' of drill pipe   | 200.00        | 200.00   |
| 9.00     | RIG TIME- 6/18/13 - Drill plug and cement from 888' to 926'. Trip out, run in core barrel. Core from 926' to 941', trip out core, lay core on tray.<br>Log well, run in under reamer, ream from 931' to 943', trip out. Rig down. | 200.00        | 1,800.00 |
| KJ3 6.00 | RIG TIME- 6/19/13 - Move Rig to KJ-3. Rig up, trip in under reamer to 931'. Ream from 931' to 943'. Clean hole, trip out.   | D13013 200.00 | 1,200.00 |
| 4.50     | RIG TIME- 6/19/13 - Move Rig to KB-3. Rig up trip in drill pipe to 923'. Drill plug and cement to 946'.   | D13041 200.00 | 900.00   |
| 5.00     | RIG TIME- 6/20/13 - Trip out bit, log well. Trip in under reamer to 939'. Ream from 939' to 946.5', clean hole, trip out. Rig down.   | 200.00        | 1,000.00 |
| 2.00     | RIG TIME- 6/20/13 - Move Rig to KB-5. Rig up trip in to 893'.   | D13010 200.00 | 400.00   |
| 9.00     | RIG TIME- 6/21/13 - Drill plug and cement from 893' to 914'. Drill shale 916'. Trip out run in core barrel, core from 916' to 921', trip out, lay core out.<br>Lay core on tray, log well. Run in under reamer, ream              | 200.00        | 1,800.00 |

|                        |                  |
|------------------------|------------------|
| Subtotal               | Continued        |
| Sales Tax              | Continued        |
| Total Invoice Amount   | Continued        |
| Payment/Credit Applied |                  |
| <b>TOTAL</b>           | <b>Continued</b> |



**CONSOLIDATED**  
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

SCANNED

API# 15-001-30684 ✓

TICKET NUMBER 41560

LOCATION Eureka

FOREMAN Rick Ledford

FIELD TICKET & TREATMENT REPORT

CEMENT

*James Marx*

| DATE             | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE   | COUNTY |
|------------------|------------|--------------------|---------|----------|---------|--------|
| 5-2-13           | 1828       | Hick # KJ-3        | 9       | 245      | 18E     | Allen  |
| CUSTOMER         |            |                    | TRUCK # | DRIVER   | TRUCK # | DRIVER |
| Colt Energy Inc. |            |                    | 520     | Jahn     |         |        |
| MAILING ADDRESS  |            |                    | 667     | Chris B  |         |        |
| P.O. Box 388     |            |                    | 637     | Jim      |         |        |
| CITY             | STATE      | ZIP CODE           |         |          |         |        |
| Iola             | KS         | 66749              |         |          |         |        |

JOB TYPE L/S HOLE SIZE 6 3/4" HOLE DEPTH 935' CASING SIZE & WEIGHT 4 1/2", 10 1/2" #11  
 CASING DEPTH 930' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.6# SLURRY VOL 34 Bbl WATER gal/sk 6.5 CEMENT LEFT in CASING 25'  
 DISPLACEMENT 14.4 Bbl DISPLACEMENT PSI 450 ~~MIN~~ PSI 450# shut in RATE 3 BPM

REMARKS: Safety meeting. Rig up to 4 1/2" casing w/ wireline. Break circulation w/ 5 Bbl fresh water. Pump 150# gel-flush, 5 Bbl water spacer. Mixed 135 sks class A cement w/ 2% gel, 1% cacl2 + 1# phenoseal/sk @ 13.6#/gal. Washout pump + lines, release plug. Displace w/ 14.4 Bbl fresh water to 905' followed plug with wireline. Closed well in @ 450 PSI. Good cement returns to surface = 6 Bbl slurry to pit. Job complete Rig down.

"Thank You"

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE      | TOTAL   |
|--------------|-------------------|------------------------------------|-----------------|---------|
| 5401         | 1                 | PUMP CHARGE                        | 1085.00         | 1085.00 |
| 5406         | 50                | MILEAGE                            | 4.20            | 210.00  |
| 11043        | 135 sks           | class A cement                     | 15.70           | 2119.50 |
| 1118B        | 255#              | 2% gel                             | .22             | 56.10   |
| 1102         | 130#              | 1% cacl2                           | .78             | 101.40  |
| 1107A        | 135#              | 1# phenoseal/sk                    | 1.35            | 182.25  |
| 1118B        | 150#              | gel-flush                          | .22             | 33.00   |
| 5407A        | 6.35              | tan mileage bulk trk               | 1.41            | 447.68  |
| 5502C        | 3 1/2 hrs         | 80 Bbl VAC. TRK                    | 90.00           | 315.00  |
| 1123         | 3000 gals         | city water                         | 17.30/1000      | 51.90   |
| 4404         | 1                 | 4 1/2" top rubber plug             | 47.25           | 47.25   |
|              |                   |                                    | Subtotal        | 4649.08 |
|              |                   |                                    | SALES TAX 7.55% | 195.66  |
|              |                   |                                    | ESTIMATED TOTAL | 4844.74 |

Ravin 3737

258538

AUTHORIZATION R.R. Apple

TITLE \_\_\_\_\_

DATE 5/02/2013

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

