

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 1152979

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	Sec TwpS. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	
Phone: ()	
CONTRACTOR: License #	
Name:	
Wellsite Geologist:	
C C C C C C C C C C C C C C C C C C C	
Purchaser:	
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil WSW SWD SIOW	Amount of Surface Pipe Set and Cemented at: Feet
Gas D&A ENHR SIGW	Multiple Stage Cementing Collar Used?
□ OG □ GSW □ Temp. A	bd. If yes, show depth set: Feet
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from:
Cathodic Other (Core, Expl., etc.):	feet depth to:w/sx cmt
If Workover/Re-entry: Old Well Info as follows:	
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to ENHR Conv. to	Chloride content: ppm Fluid volume: bbls
	Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	
Dual Completion Permit #:	Operator Name:
SWD Permit #:	License #:
ENHR Permit #:	Quarter Sec Two S R East West
GSW Permit #:	County: Permit #:
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Confidential Release Date: Wireline Log Received
Geologist Report Received
ALT I II III Approved by: Date:

	Side Two	1152979
Operator Name:	Lease Name:	Well #:
Sec TwpS. R East _ West	County:	

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sh	eets)	Yes No		-	n (Top), Depth and		Sample
Samples Sent to Geolog	gical Survey	Yes No	Nar	ne		Тор	Datum
Cores Taken Electric Log Run Electric Log Submitted B (If no, Submit Copy)	Electronically	 Yes No Yes No Yes No 					
List All E. Logs Run:							
		CASIN		lew Used			
		Report all strings se	et-conductor, surface, in	termediate, producti	on, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Protect Casing Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated						ement Squeeze Record I of Material Used)	Depth		
TUBING RECORD:	Siz	:e:	Set At:		Packer	r At:	Liner R	un:	No	
Date of First, Resumed P	Producti	on, SWD or ENHF	₹.	Producing N	1ethod:	ping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil Bb	ls.	Gas	Mcf	Wate	ər	Bbls.	Gas-Oil Ratio	Gravity
DISPOSITIO	N OF G	BAS:			METHOD	OF COMPLE	TION:		PRODUCTION INT	ERVAL:
Vented Sold		Jsed on Lease		Open Hole	Perf.	Dually (Submit A	Comp. AC <i>O-5)</i>	Commingled (Submit ACO-4)		
(If vented, Subr	nit ACO	-18.)		Other (Specify)						

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

				D	RILLE	RS LO	G					2	
API NO:	15 - 001 -	30684 - 00	0 - 00 🗸						S. 9	T. 24	R. 18	<u>E.</u>	W.
OPERATOR:	COLT EN	ERGY, INC			SC	ANP	I fan ge		LC	CATION: COUNTY:	SW NW	NW SE	
ADDRESS:	P.O. BOX	388, IOLA, K	KS 66749	1		- 4				ELEV. GR.:	1017		
WELL #:	KJ 3	_	LEAS	E NAME:	KIRK					DF:		КВ:	
FOOTAGE LOC	ATION:	1985	FEET	FROM	(N)	<u>(S)</u>	LINE	2430	FEET	FROM	<u>(E)</u>	(W)	LINE
CONTR	RACTOR:	FINNEY DF		OMPANY				GEO	LOGIST:	REX ASH	LOCK		
SPUE	DATE:	4/29/2	2013					ΤΟΤΑΙ	L DEPTH:	935	-	P.B.T.D.	
DATE COM	PLETED:	5/2/2	2013					OIL PUR	CHASER:	COFFEY	VILLE RES	OURCES	
k _a ,				C	ASING	RECOF	RD						
REPORT C	OF ALL ST	RINGS - SU	RFACE, IN	TERMEDIA	ATE, PROD	UCTION, E	TC.						_
PURPOSE	OF STRING	SIZE HOLE DRILLED	SIZE CASI		WEIGHT LBS/FT	SETTING	DEPTH	TYPE CEMENT	SACKS	TYPE	AND % AD	DITIVES	
SURFACE:		12.2500	8.6	250	28	21.	.40	I	10		COMPAN]
PRODUCTIO	ON:	6.7500	4	.5	10.5	929	.30	OWC	133	SERVICE	COMPAN	(
				1	WELL	LOG							
	VERED:	# NO CORI	ES					RAN:					

FORMATION	TOP	воттом
TOP SOIL	0	2
CLAY	2	15
SHALE	15	27
LIME	27	38
SAND & SHALE	38	106
LIME	106	153
SHALE	153	178
LIME	178	179
SAND	179	189
SHALE	189	230
LIME	230	232
SHALE	232	235
LIME	235	291
SHALE	291	295
LIME	295	321
SHALE	321	326
KC LIME	326	349
SHALE	349	516
LIME	516	518
SAND & SHALE	518	541
LIME	541	548
SAND & SHALE	548	614
LIME	614	632
SAND & SHALE	632	633
LIME	633	634
SAND & SHALE	634	643
LIME	643	648
SAND & SHALE	648	659
LIME	659	687
SHALE	687	698
LIME	698	703
SHALE	703	724
SAND & SHALE	724	736
LIME	736	738
SHALE	738	759
LIME & SHALE	759	762
SAND & SHALE	762	916
HARD SAND	916	917
SAND & SHALE	917	923
OIL SAND & SHALE	923	935 T.D.

FORMATION	ТОР	воттом
	-	
		9
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Finney Drilling Company (02685 W. 100 Road Wann, OK 74083

INVOICE

Invoice Number: 773 Invoice Date: May 20, 2013 Page: 1

PHONE₁ 620-330-1420 KCC#: 5989 Federal ID#: 48-0925903

SCANNED

SCANNED

COLT ENERGY, INC. P.O. BOX 388 IOLA, KS 66749

Bill To:

1

CUSTOMER ID#		LEASE AND WELL NUMBER	COUNTY	Due Date
COLT	a delation and a second control of the control of t	KIRK LEASE KS3	KIRK LEASE K53 ALLEN	
Quantity		Description	Unit Price	Amount
7.00	rig up, trip in drill 882' to 912'.	E- Kirk Lease #KF1 - Move Rig to KF1, pipe to 882'. Drill plug and cement from '. Drill from 914' to 920', trip out. Run in	D13033109	1,400.00
3.00	core out, log well.	E- Trip in underreamer. Underream from	D13033109 200.00 D13034109 200.00	600.00
8.00	5/14/13- RIG TIM	E- Kirk Lease #KF2 - Move Rig to KF2, pipe, drill cement and plug from 887' to	D130341109 200.00	1,600.00
/2.00	Trip in core barre barrel, lay core ou	935', trip out core barrel, lay core out. , core from 935' to 960'. Trip out core at, rig down E- Kirk Lease #KJ3- Move rig to KJ3, rig	D13013109 200.00	400.00
port - 5.00	935'. Drill from 93	E- Drill cement and plug from 913' to 5' to 937', trip out, trip in core barrel.	D13013109 200.00	1,000.00
5.00	Core from 935' to Lay out core, rig o 5/15/13- RIG TIM	the set of	D 130 19 1 09 200.00	1,000.00
		Subtotal		Continue
		Sales Tax		Continued
		Total Invoice Amount		Continueo
		Payment/Credit Applied		
		TOTAL		Continued

6/10

Finney Drilling Company 402685 W. 100 Road Wann, OK 74083

SCANNED

PHONE: 620-330-1420 KCC#: 5989 Federal ID#: 48-0925903 SCANNED

Bill To: COLT ENERGY, INC. P.O. BOX 388

IOLA, KS 66749

BOX 388 , KS 66749		JUL 5	, REC'LI
			109
CUSTOMER ID#	LEASE AND WELL NUMBER	COUNTY	Due Date
COLT	Kirk Lease	ALLEN	7/31/13
Quantity	Description	Unit Price	Amount
 Budy really manufacture scalable Providence and 	RIG TIME- 6/12/13- Move Rig to KJ-1, Rig up 013012	200.00	4

Quantity	Description	Unit Pric	e	Amou	nt
	RIG TIME- 6/12/13- Move Rig to KJ-1, Rig up [] 3012	- N	200.00		400.00
1.00		2 UND.OD	200.00		200.00
9.00	RIG TIME- 6/18/13 - Drill plug and cement from 888' to	170.	200.00		1,800.00
	926'. Trip out, run in core barrel. Core from 926' to 941',	*			~
	trip out core, lay core on tray.				18 1
	Log well, run in under reamer, ream from 931' to 943', trip				
	out. Rig down.			0	
173/6.00	RIG TIME- 6/19/13 - Move Rig to KJ-3. Rig up, trip in	D13013	200.00	5 6	1,200.00
TO T	under reamer to 931'. Ream from 931' to 943'. Clean		1		
	hole, trip out.			2	
4.50	RIG TIME- 6/19/13 - Move Rig to KB-3. Rig up trip in drill	DB041	200.00	C.M.	900.00
	pipe to 923'. Drill plug and cement to 946'.			10102	
5.00	RIG TIME- 6/20/13 - Trip out bit, log well. Trip in under		200.00		1,000.00
	reamer to 939'. Ream from 939' to 946.5', clean hole, trip				
	out. Rig down.				100.00
2.00	RIG TIME- 6/20/13 - Move Rig to KB-5. Rig up trip in to	D13010	200.00		400.00
	893'.	au	000 00	Go ,	1 000 00
9.00	2 An and the state of the st		200.00	,200.	1,800.00
	914'. Drill shale 916'. Trip out run in core barrel, core from			1 1	
	916' to 921', trip out, lay core out.			8	
	Lay core on tray, log well. Run in under reamer, ream				
	Subtotal				Continued
	Sales Tax				Continued
	Total Invoice Amount				Continued

Payment/Credit Applied

TOTAL

Invoice Number: 782 Jul 1, 2013 Invoice Date: Page:

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Continued

CONSOLIDATED CHI Woll Services, LLC API # /5-001-) 306 84		TICKET NUMB LOCATION E FOREMAN RIC ORT	1(e)1.9	560
PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676 FIELD TICKET & TREATMENT REPORT for the Output of the O					
DATE CUSTOMER # WELL NAME & NUMBE	and the second sec	SECTION	TOWNSHIP	RANGE	COUNTY
		9	245	18E	Allen
CUSTOMER Colt Energy Inc.		TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS		520	John		
P.O. Box 388		667	Chris B		
CITY STATE ZIP CODE		1.37	Jim		
		935	CASING SIZE & V	VEIGHT <u>4 %</u>	N/2#A4
CASING DEPTH 730 DRILL PIPE TOBING			1		
SLORRY WEIGHT 72. 3 BPD					
REMARKS: Safety meeting- Rig up to 41/2" casing up unicline. Break circulation up 5 Bbi					
Fresh water lung 150 th gel-flish, 5 Bbl water spaces. Aused 135 545 class A comment up 202					
gel, 100 cocce + 12 phenoseo) 15k @ 13.6 */ gol. Washart popt lines, (clease plus. Displace w/ 14.4					
Boi fresh water to 905' followed plug with wireline. Closed well in @ 450 PSI Good cement					
returns to surface = 6 Bol slying to pit. Job complete Rig down.					

"Thank You"

ACCOUNT	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
CODE		PUMP CHARGE	1085.00	1085.00
5401	50	MILEAGE	4.20	210.00
5406				
1.1.0.114	135 545	class A cement	15.70	2119.50
11043	255*	200 gel	.22	56.10
11186	/30#	100 Cac12	.78	101.40
1102			1.3.5	182.25
LIMA	1357	1th phenosea) 15th		
11188	150 #	gel-flush	.22	33.00
64.00	(e. ³⁵	ton mileage Duik tok	1.41	447.68
5467A	3 1/2 hrs	80 BDI VAC. TRX	90.00	315.06
55020	3000 2915	city water	17.30/1000	51.90
4404		41/2" top (ubber plug	47.25	47.25
1107				
		GNTERE	subtate!	4649.09
				195.66
avin 3737		208538	ESTIMATED TOTAL	4844.7
	B.R. Aphlan	TITLE	DATE_5/0	2/2013

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

CONSOLIDATED AND ENTERED ON WHIN Services, LLC PO Box 884, Chanute, KS 66720 FIELD TICKET & TREATMENT REF			TICKET NUMBER <u>41710</u> LOCATION <u>Evers</u> FOREMAN <u>Cick Labord</u>		
620-431-9210 or 800-467-8676	CEMEN'	r 15-00	1-3068	4	
DATE CUSTOMER # WELL NAME & NUMBE		SECTION	TOWNSHIP	RANGE	COUNTY
5/17/13 1828 Kirk #KJ-	3	09	24	18E	Ales
COSTOMER COLL ENERGY INC MAILING ADDRESS BOX 388		TRUCK #	DRIVER Jeff Leld	TRUCK#	DRIVER
	он) Hole depth	960	CASING SIZE & W		10/2 AL
CASING DEPTH_929,90 DRILL PIPETUBINGOTHER SLURRY WEIGHT_14# SLURRY VOLWATER gal/sk (
Water. Pull op 20' crealeted hole c				γ · · · · ·	

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5609	2 hs	PUMP CHARGE	210.00	420.00
5406	0	MILEAGE on location	016	nic
				2
			•.	
		060000		
			SALES TAX	
Ravin 3737		11 /	ESTIMATED TOTAL	420.00
	RR Hollie	TITLE	DATE 5/	7/2013

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