



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1153042



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

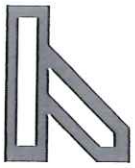
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	PostRock Midcontinent Production LLC
Well Name	GROSDIDIER, FRANCIS E 15-8
Doc ID	1153042

All Electric Logs Run

CBL
CDL
DIL
NDL
TEMP



PostRock
Energy Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **7469**
FIELD TICKET REF# _____
FORMAN Nathan Gohman
AFE ~~D13039~~ D13033
SSI _____
API 15-133-27639-00-00

**TREATMENT REPORT
& FIELD TICKET CEMENT**

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
3-6-13	Grosdidier, Francis 15-8		15			Neosho	
FORMAN/ OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILR #	TRUCK HOURS	EMPLOYEE SIGNATURE
Nathan Gohman	11:00	1:00		905525		2	Nat Goh
Chris Kincaid				931400	932900	2	
Greg Blackmore				904815	933235	2	

JOB TYPE Long string HOLE SIZE 7 7/8 HOLE DEPTH 631 CASING SIZE & WEIGHT 5 1/2, 14#
 CASING DEPTH 628.24 DRILL PIPE _____ TUBING _____ OTHER Gus Jones rig crew
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 15.3 DISPLACEMENT PSI 300 MIX PSI _____ RATE 4.0

REMARKS:
On location at 11:00. Spotted trucks with dozer. Ready to run casing at 11:15. Washed in final 40'. Ready to cement at 12:15. See COWS ticket for cement job details.
Good oil show No topoff needed

ACCOUNT CODE	QUANTITY OR UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
905525	1	Forman Pickup	
		Cement Pump Truck	
		Bulk Truck	
904815	1	Transport Truck <u>Haul Truck</u>	
933235	1	Transport Trailer <u>Lowboy trailer</u>	
		80 Vac	
931400	1	Casing Truck	
	<u>628.24'</u>	Casing	
	<u>4</u>	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	—	Frac Baffles	
		Portland Cement	
		Gilsonite	
		Flo-Seal	
	<u>4 sks</u>	Premium Gel	
		Cal Chloride	
		City Water	
		KCL	
		KOL Seal	
	<u>1 sk</u>	Cotton Seed Hulls	
932900	1	Casing trailer	
931610	1	Dozer	



CONSOLIDATED
Oil Well Services, LLC

AFE # D13033
PO # Jmo 30513-2

TICKET NUMBER **41365**

LOCATION Eureka KS

FOREMAN Shannon Fect

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT APT # 15-133-27634

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-6-13		Groschdier, Francis 15-8				
CUSTOMER Past Rock Energy Corp			Gus Jones			
MAILING ADDRESS 4402 Johnson Rd						
CITY Chanute		STATE KS	ZIP CODE			

TRUCK #	DRIVER	TRUCK #	DRIVER
445	Dave G		
611	Joey K		
452 + 7103	Jim M		
83	Alan L	Mevey Trucking 30 Bbl	

JOB TYPE L/S HOLE SIZE 7 1/2" HOLE DEPTH 631' CASING SIZE & WEIGHT 5 1/2" @ 14#
 CASING DEPTH 628.24 DRILL PIPE 1 1/2" TUBING OTHER
 SLURRY WEIGHT 13.5# SLURRY VOL 30 Bbl WATER gal/sk 90 CEMENT LEFT in CASING 0
 DISPLACEMENT 15.5 Bbl DISPLACEMENT PSI 300 MIX PSI 800 bump plug RATE 4 BPM

REMARKS: Safety Meeting, Rig up 5 1/2" casing, Wash down 30' w/ 50 Bbl water, mixed 400 # gel Flush w/ hulls, 15 Bbl water spacer, 6 Bbl dye water, mixed 95 SKS Thick set Cement with 5# Kut-seal/sk, 1# phenoseal/sk & 1/4% CFL-115 @ 135 #/gal. Shut down wash out pump & lines & displace with 15.5 Bbl water. Final pumping pressure of 300psi, bump plug @ 800psi. Float & plug hold. Good circulation @ all times 5-6 Bbl Slurry to pit, Job complete.

Thanks Shannon & Crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1030.00	1030.00
5406	1	MILEAGE # 2 of 3 wells n/c on location	N/C	N/C
1126A	90 SKS	Thick Set Cement	19.20	1632.00
1110A	425 #	Kut-Seal @ 5#/SK	.46	195.50
1107A	85 #	Phenoseal @ 1#/SK	1.29	109.65
1135A	24 #	CFL-115 @ 1/4%	10.55	253.20
5407A	4.675 TONS	Ton mileage bulk Truck	1.34	438.51
5501C	3 Hours	water Transport	112.00	336.00
5502C	3 Hours	30 Bbl Vac Truck (#83 Mevey Trucking)	90.00	270.00
1123		city water	16.50/1000	99.00
			Sub Total	4363.86
			SALES TAX 7.30%	167.12
			ESTIMATED TOTAL	4530.98

Ravin 3737

AUTHORIZATION N/C TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

Air Drilling Specialist
Oil & Gas Wells

THORNTON AIR ROTARY, LLC
Office Phone: 620-879-2073

PO Box 449
Caney, KS 67333

Date Started	2/28/2013
Date Completed	3/1/2013

Operator	A.P.I #	County	State
Post Rock Energy	15-133-27639-00-00	Neosho	Kansas

Well No.	Lease	Sec.	Twp.	Rge.
15-8	Grosdidier, Francis E	15	28	20

Type	Driller	Cement Used	Casing Used	Depth	Size of Hole
Oil	Brantley Thornton	5	23' 8 5/8	631	7 7/8

Formation Record

0-6	MUD	429-485	SAND		
6-8	LIME	485-495	SAND / GOOD ODOR & SHOW		
8-12	COAL	495-500	SANDY SHALE / LT ODOR		
12-14	LIME	500-506	SANDY SHALE		
14-18	SAND	506-507	COAL		
18-20	LIME	507-549	SANDY SHALE		
20-50	SAND	549-550	COAL		
50-54	SAND / WET	550-631	SANDY SHALE		
54-80	SANDY SHALE/ DAMP	631	TD		
80-90	LIME				
90-100	SANDY SHALE				
100-120	LIME				
105	WENT TO WATER				
120-185	SHALE				
185-225	LIME (PAWNEE)				
225-270	SHALE				
270-272	COAL				
272-276	SAND				
276-295	LIME (OSWEGO)				
295-302	BLK SHALE (SUMMIT)				
302-304	COAL				
304-309	LIME				
309-315	BLK SHALE (MULKY)				
315-317	LIME				
317-320	SHALE				
320-330	SAND / LT ODOR & SHOW				
330-422	SANDY SHALE				
422-424	LIME				
424-427	SANDY SHALE				
427-429	COAL				