

Kansas Corporation Commission Oil & Gas Conservation Division

1153044

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15					
Name:	Spot Description:					
Address 1:	SecTwpS. R					
Address 2:	Feet from North / South Line of Section					
City:	Feet from _ East / _ West Line of Section					
Contact Person:	Footages Calculated from Nearest Outside Section Corner:					
Phone: ()	□NE □NW □SE □SW					
CONTRACTOR: License #	County:					
Name:	Lease Name: Well #:					
Wellsite Geologist:	Field Name:					
Purchaser:	Producing Formation:					
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:					
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:					
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet If Alternate II completion, cement circulated from: sx cmt					
Operator:						
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)					
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD Conv. to GSW	Chloride content: ppm Fluid volume: bbls Dewatering method used:					
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:					
Commingled Permit #:	Operator Name:					
Dual Completion Permit #:	Lease Name: License #:					
SWD Permit #:	Quarter Sec Twp S. R					
☐ ENHR Permit #: ☐ GSW Permit #:	County: Permit #:					
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date						

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

Side Two



Operator Name:			Lease Name: _			_ Well #:		
Sec Twp	S. R	East West	County:					
time tool open and cle recovery, and flow rate	osed, flowing and shu	nd base of formations pe at-in pressures, whether est, along with final chart well site report.	shut-in pressure rea	ched static level,	hydrostatic press	sures, bottom h	nole temperature, fluid	
Drill Stem Tests Take		☐ Yes ☐ No		og Formatio	n (Top), Depth ar	nd Datum	Sample	
Samples Sent to Geo	ological Survev	☐ Yes ☐ No	Nam	ne		Тор	Datum	
Cores Taken Electric Log Run Electric Log Submitte (If no, Submit Cop	ed Electronically	Yes No Yes No Yes No						
List All E. Logs Run:								
			RECORD No-	ew Used ermediate, producti	ion, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
		ADDITIONA	L CEMENTING / SQI	JEEZE RECORD	I.			
Purpose: —— Perforate —— Protect Casing	Depth Top Bottom	Type of Cement	# Sacks Used		Type and I	e and Percent Additives		
—— Plug Back TD —— Plug Off Zone								
Shots Per Foot	PERFORATI Specify	ON RECORD - Bridge Plu Footage of Each Interval Pe	gs Set/Type rforated		cture, Shot, Cemen mount and Kind of Ma		d Depth	
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes No			
Date of First, Resumed	Production, SWD or EN	IHR. Producing Me		Gas Lift C	Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf Wat	ter B	bls.	Gas-Oil Ratio	Gravity	
DISPOSITI	ION OF GAS:		METHOD OF COMPL	_		PRODUCTIO	ON INTERVAL:	
Vented Sol	d Used on Lease	Open Hole	Perf. Dually (Submit		mmingled mit ACO-4)			

Form	ACO1 - Well Completion
Operator	PostRock Midcontinent Production LLC
Well Name	BOLLIG, ANTHONY J 27-3
Doc ID	1153044

All Electric Logs Run

DIL	
CDL NDL	
NDL	
TEMP	

Drillers Log

McPherson Drilling LLC

Rig Number: 2	8.27 T.28 R.17E
API No. 15-205-28//0	County: wilson
Elev. 1018	Location: NW-NW-SW-NE

Operator: Post Rock	nidcontinent Production
Address: Oklahoma Ta	ower 210 Park Ave ste 2750
Well No: 27-3	Lease Name: Bollig Anthony
Footage Location:	1355 ft. from the (N) (S) Line
- ootago	Z360 ft. from the (色) (W) Line
Drilling Contractor:	McPherson Drilling LLC
Spud date: 3/4/13	Geologist:
Date Completed: 3/57	//3 Total Depth: 1055

Casing Record			Rig Time:	············
	Surface	Production		
Size Hole:	11"	77/8"		
Size Casing:	85/8"			. —
V Veight:	23#			
Setting Depth:	54,	Post Rock		
Type Cement:	port	11 11		
Sacks:	5			····

Gas Tests:	
500	Car
755' 900' 1055'	Slight Blow Same same
900'	Same.
1055'	same
	<u>, , , , , , , , , , , , , , , , , , , </u>
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In water @ 400' Well Log									1	
<u>Lhi Dar</u> Formation	Top	Btm.		Formation	Тор	Btm.		Formation	Top	Btm.
Ton Soil	0	2		Oil Sand	654	671	_	Sand	938	946
lim	2	5-	1	Shorle	671	688	n p	limo	.946	954
Shale	5	8	1	Band	688	7/8	Sho	Brad Shale	954	968
Lime	8	11	1	Oswego line	718	738	_	Sherle	968	1039
Shale	111	131	1	Summil	738	744	_	<u>coal</u>	1038	1039
live	131	140	1	limo	744	758	_	Shale	1039	1055
Shole	140	200.	1	mulpey	75B	758	-			<u> </u>
lime	200	280	7	Line	758	762				
Sherle	280	329		Shalo	762	768	-			┼
liono	329	424		Oil Sand	768	777	4		<u> </u>	
Sand	424	450	30	Shale	777	783	-			
(oal	4/50	4/5-/		oil Sand	783	801	ln o	,		
Sand	451	465]ne	Land	801	809	Sho	·		
Coal	465	466		Sand / Shalo	809	820	-		 	
Shale	466	502		<u>coal</u>	820	82/	-			
lime	502	5/8	_	Sand/Shale	82/	836	4		-	
Stralo	518	562		Coal	836	837	-			
line	562	571		Swed/ Shale	837	879			 	
Shale	57/	602		coal	874	875	-		 	<u></u>
limo	602	618	_	Land Shale	875	890			<u> </u>	
Sholo	618	639	_	cont	890	892	-			
limo	639	644	_	Pand/Shale	892,	903	-		a a la company de la compa	
coal	644	645	_	oil Sand	903	921	-	1	e emission desired	
Shalo	645	654		Pand/ Shalo	921	93%				