



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	PostRock Midcontinent Production LLC
Well Name	STICH, WILLIAM A 20-10
Doc ID	1153049

All Electric Logs Run

DIL
CDL
NDL
TEMP
CBL

McPherson Drilling LLC **AFE#** D13039 Drillers Log

McPherson Drilling LLC

Rig Number: 2	S. 20 T. 28 R. 19E
API No. 15-133-27636	County: <i>Nevada</i>
Elev. 911	Location: SW-SF-NE-NE

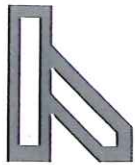
Gas Tests:	
425'	<i>0</i>
625'	<i>0</i>

Operator: <i>Post Rock midcontinent Productions</i>	
Address: <i>Oklahoma Tower 240 Park Ave Ste 2750</i>	
Well No: 20-10	Lease Name: <i>Sich William A</i>
Footage Location: 1260 ft from the (N) (S) Line	450 ft from the (E) (W) Line
Drilling Contractor: McPherson Drilling LLC	Geologist:
Spud date: <i>3/6/13</i>	Date Completed: <i>3/7/13</i>
Total Depth:	

Casing Record			Rig Time:
	Surface	Production	
Size Hole:	11"	7 7/8"	
Size Casing:	8 7/8"		
Weight:	23#		
Setting Depth:	23'	Post Rock	
Type Cement:	part	" "	
Sacks:	5		

Inj water @ 530'

Well Log											
Formation	Top	Btm.		Formation	Top	Btm.		Formation	Top	Btm.	
Soil/clay	0	7		Coal	376	377		Shale	624	636	
Shale	7	12		Shale	377	399		Coal	636	637	
Lime	12	40		Sand	399	415	8°	Shale	637	648	
Shale	40	52		Coal	415	416		Oil Sand	648	656	
Lime	52	54		Sand	416	423	8°	Sand/Shale	656	662	
Shale	54	68		Lime	423	438		Coal	662	663	
Lime	68	85		Coal	438	439		Shale	663	677	
Shale	85	104		Shale	439	445		Coal	677	678	
Coal	104	105		Coal	445	446		Shale	678	770	10
Lime	105	118		Shale	446	487					
Shale	118	128		Sand	487	501	2°				
Black shale	128	130		Sand/Shale	501	531					
Lime	130	134		Sand	531	538	8°				
2nd sand shale	134	140		Sand/Shale	538	542					
Shale	140	146		Coal	542	543					
Lime	146	152		Sand/Shale	543	548					
Shale	152	169		Shale	548	560					
Coal	169	170		Lime	560	568					
Shale	170	207		Coal	568	570					
Sand	207	239		Sand/Shale	570	581					
Lime	239	251		Shale	581	606					
Shale	251	296		Coal	606	607					
Sand	296	328	8°	Shale	607	623					
Lime	328	376		Coal	623	624					



PostRock
Energy Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **7471**
FIELD TICKET REF# _____
FORMAN Nathan Bahman
AFE D13039
SSI _____
API 15-133-27636-00-00

**TREATMENT REPORT
& FIELD TICKET CEMENT**

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
3-12-13	Stich, William 20-10		20	28S	19E	Neosho	
FORMAN/ OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILR #	TRUCK HOURS	EMPLOYEE SIGNATURE
Nathan Bahman	6:00	11:00		905575		5	Nat G
Chris Kincaid	6:30	11:00		931400	932900	4.5	[Signature]
Greg Blackmore	6:30	11:00		903605	933235	4.5	[Signature]

JOB TYPE Long String HOLE SIZE 7 7/8 HOLE DEPTH 770 CASING SIZE & WEIGHT 5 1/2, 14#
 CASING DEPTH 766.72 DRILL PIPE _____ TUBING _____ OTHER Bus Jones rig crew
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 18.7 DISPLACEMENT PSI 500 MIX PSI _____ RATE 4.0

REMARKS:
On location at 7:30. Rig crew on location at 8:30. Spotted trucks with dozer. Ready to run casing at 9:00. Washed in last 40'. Ready to cement at 10:00. See COWS ticket for cement job details. Trace oil show. No topoff needed

ACCOUNT CODE	QUANTITY OR UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
905575	1	Forman Pickup	
		Cement Pump Truck	
		Bulk Truck	
		Transport Truck <u>Haul truck</u>	
		Transport Trailer <u>low boy trailer</u>	
		80 Vac	
931400	1	Casing Truck	
	766.72	Casing	
	4	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	—	Frac Baffles	
		Portland Cement	
		Gilsonite	
		Flo-Seal	
	5 sks	Premium Gel	
		Cal Chloride	
		City Water	
		KCL	
		KOL Seal	
	1 sk	Cotton Seed Hulls	
932900	1	Casing trailer	
931610	1	Dozer	



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

ATE# 013039
AP# 15-133-27636

TICKET NUMBER 41340

LOCATION Fire

FOREMAN Rick Ledford

FIELD TICKET & TREATMENT REPORT

CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-12-13		Stich Wilton 20-10				Neosho
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Past Rock Energy Corp			520	John		
MAILING ADDRESS			611	Joey		
4402 Johnson Rd			83	Alan G. (McCoy TRK)		
CITY	STATE	ZIP CODE	619/791	George Taylor (Thayer)		
Chanute	KS					

JOB TYPE L/S 0 HOLE SIZE 7 7/8" HOLE DEPTH 770 CASING SIZE & WEIGHT 5 1/2" 14"
 CASING DEPTH 766 22 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5" SLURRY VOL 36 Bbl WATER gal/sk 9.0 CEMENT LEFT in CASING 0
 DISPLACEMENT 18.6 Bbl DISPLACEMENT PSI 500 MIX PSI 900 Bsp plug RATE 4 Bpm

REMARKS: Safety meeting: Rig up to 5 1/2" casing w/ wash head. Washdown 40' to PBTD. Pump 500# gel-flush w/ bulls 10 Bbl water spacer, 9 Bbl dye water. Mixed 100 lbs thickset cement w/ 5" Rot-seal/3K, 1" phenaseal/3K + 1/4% C-SL-115 @ 13.5" / gal. Washout pump & lines release plug. Displace w/ 18.6 Bbl fresh water. Final pump pressure 500 PSI. Plug plug to 900 PSI release pressure. Fluid & plug held. Good cement returns to surface. 5 Bbl slurry to pit. Job complete. Rig down.

Thank You

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1030.00	1030.00
5406	70	MILEAGE 1st well of 3	4.00	280.00
1126A	100 SKS	thickset cement	19.20	1920.00
1116A	500#	5" Rot-seal/3K	.46	230.00
1107A	100#	1" phenaseal/3K	1.29	129.00
1135A	25#	1/4% C-SL-115	10.55	263.75
5400A	5.5	tan mileage bulk TRK	1.34	515.90
5501C	3 hrs	water transport	112.00	336.00
5502C	3 hrs	80 Bbl WAC-TRK	90.00	270.00
1123	9000 gals	city water	16.50/1000	148.50
		Subtotal		5123.15
		SALES TAX 7.3%		196.46
		ESTIMATED TOTAL		5319.61

AVIN 3737 AUTHORIZATION [Signature] TITLE _____ DATE _____

acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

Stich, William 20-10

Pipe #	Joint Length	Running Total - NO threads	Baffle Location	PostRock Energy- Casing Tally Sheet
1	43.35	43.1		Date:3/8/13
2	43.32	86.17		Well Name & #:William Stich 20-10
3	43.37	129.29		Township & Range: 28S - 19E
4	43.35	172.39		County/State: Neosho/Kansas
5	43.4	215.54		AFE#:D13039
6	43.41	258.7		API# 15-133-27636-00-00
7	43.37	301.82		Comments: Projected TD-770'
8	43.4	344.97		
9	43.36	388.08		
10	43.37	431.2		Joints are numbered in White
11	43.4	474.35		Subs are in orange
12	43.33	517.43		
13	43.3	563.48		Added these subs for flexibility to adjust to actual TD
14	43.37	603.6		
15	43.34	646.69		
16	43.33	689.77		
17	43.37	732.89		Trailer# 932900
18	14.93	747.57		
19	14.89	762.21		
20	9.94	771.9		Actual TD - 770 Log Bottom - 771 Casing Tally - 766.72 No Baffles Centralizers per SOP
21	5.01	766.72		
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PostRock Energy Corp.