

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

For KC	C Use:			
Effective	Date:			
District #	#			
SGA?	Yes	No		

SGA?

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

## **NOTICE OF INTENT TO DRILL**

	month	day year	Spot Description:	_
	monar	uay year	Sec Twp S. R	] E [ ] \
PERATOR: License#			foot from   N /   S line	of Section
lame:				of Section
ddress 1:			Is SECTION: Regular Irregular?	
ity:	State:	Zip: +	County:	
Contact Person:			Lease Name: Well #:	
hone:			Field Name:	
ONTRACTOR: License#			Is this a Prorated / Spaced Field?	es N
lame:			Target Formation(s):	
Well Drilled For:	Well Class:	Type Equipment:	Nearest Lease or unit boundary line (in footage):	
			Ground Surface Elevation:	
Oil Enh F		Mud Rotary		es N
Gas Stora	• =	<u> </u>		es N
Seismic ;# 0		Cable	Depth to bottom of fresh water:	
Other:			Depth to bottom of usable water:	
			Surface Pipe by Alternate: I III	
If OWWO: old well	information as follow	/s:	Length of Surface Pipe Planned to be set:	
Operator:				
•			Projected Total Depth:	
		riginal Total Depth:		
Original Completion De		nginar rotal Boptin	Water Source for Drilling Operations:	
Directional, Deviated or Ho	rizontal wellbore?	Yes No	Well Farm Pond Other:	
f Yes, true vertical depth: _			DWR Permit #:	
Bottom Hole Location:			- (Note: Apply for Permit with DWR )	
(CC DKT #:				es N
			If Yes, proposed zone:	
		Al		
<ol> <li>is agreed that the follow</li> <li>Notify the appropria</li> <li>A copy of the appropria</li> <li>The minimum among through all unconstant</li> <li>If the well is dry ho</li> <li>The appropriate dis</li> <li>If an ALTERNATE</li> </ol>	ving minimum require ate district office <b>property</b> oved notice of intentiunt of surface pipe a colidated materials pole, an agreement be strict office will be not completely, por completely, por completely of the completely of	ing, completion and eventual prements will be met:  ior to spudding of well; t to drill shall be posted on ea as specified below shall be so lus a minimum of 20 feet into the etween the operator and the d otified before well is either plu roduction pipe shall be cemen	et by circulating cement to the top; in all cases surface pipe <b>shall be set</b> he underlying formation.  Strict office on plug length and placement is necessary <b>prior to plugging</b> aged or production casing is cemented in; seed from below any usable water to surface within <b>120 DAYS</b> of spud dates.	). Э.
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1. Notify the appropriate Approved by:  The Conductor pipe required Minimum surface pipe recommends and the surface authorization expires.  The minimum among through all unconses.  The minimum among through all unconses.  The appropriate discovered and the surface authorization expires.  The approved that the follow appropriate approved by:  This authorization expires.	ving minimum requit ate district office pr oved notice of intent unt of surface pipe a olidated materials p ale, an agreement be strict office will be n II COMPLETION, pr opendix "B" - Eastern of within 30 days of the  nically	ing, completion and eventual prements will be met:  ior to spudding of well; It to drill shall be posted on ea as specified below shall be sellus a minimum of 20 feet into the etween the operator and the dotified before well is either pluroduction pipe shall be cemen Kansas surface casing order the spud date or the well shall in the spud feet or the well shall in the feet per ALT.	ch drilling rig;  It by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. Strict office on plug length and placement is necessary prior to plugging gged or production casing is cemented in; sed from below any usable water to surface within 120 DAYS of spud date 133,891-C, which applies to the KCC District 3 area, alternate II cement be plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:  - File Certification of Compliance with the Kansas Surface Owner Notifica Act (KSONA-1) with Intent to Drill;  - File Drill Pit Application (form CDP-1) with Intent to Drill;  - File Completion Form ACO-1 within 120 days of spud date;  - File acreage attribution plat according to field proration orders;  - Notify appropriate district office 48 hours prior to workover or re-entry;	e. ing ation

Side Two



For KCC Use ONLY	
API # 15	

## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

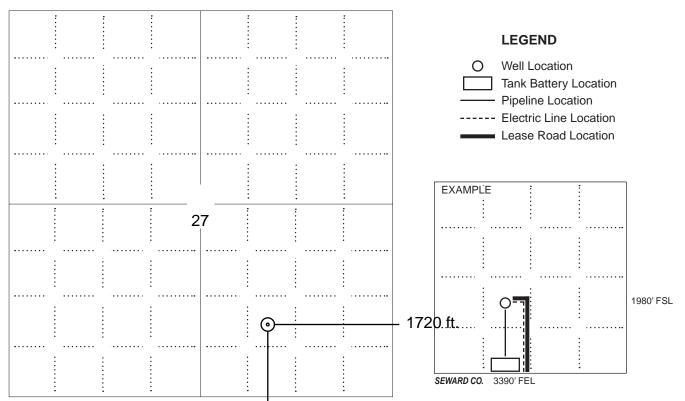
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### **PLAT**

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

#### 990 ft.

## In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



## Kansas Corporation Commission Oil & Gas Conservation Division

1153060

Form CDP-1
May 2010
Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:		License Number:		
Operator Address:				
Contact Person:		Phone Number:		
Lease Name & Well No.:		Pit Location (QQQQ):		
Type of Pit:  Emergency Pit Burn Pit  Settling Pit Drilling Pit  Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)	Pit is:  Proposed Existing  If Existing, date constructed:  Pit capacity: (bbls)		SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty	
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l  (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits	
If the pit is lined give a brief description of the li material, thickness and installation procedure.	ner		dures for periodic maintenance and determining any special monitoring.	
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet. nation:	
feet Depth of water well	feet	measured	well owner electric log KDWR	
Producing Formation:			over and Haul-Off Pits ONLY:  all utilized in drilling/workover:  king pits to be utilized:  procedure:  de closed within 365 days of spud date.	
	KCC	OFFICE USE O	NLY	
			Liner Steel Pit RFAC RFAS  t Date: Lease Inspection: Yes No	



1153060

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

OIL & GAS CONSERVATION DIVISION

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)				
OPERATOR: License #	Well Location:				
Name:					
Address 1:	County:				
Address 2:	Lease Name: Well #:				
City:	9				
Contact Person:	the lease below:				
Phone: ( ) Fax: ( )					
Email Address:					
Surface Owner Information:					
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional				
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the				
Address 2:	county, and in the real estate property tax records of the county treasurer.				
City:					
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and a batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.				
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this				
task, I acknowledge that I am being charged a \$30.00 handling  If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1				
Submitted Electronically					

## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

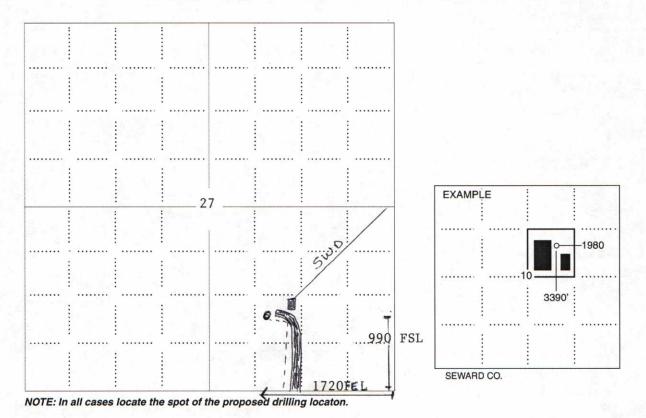
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 009-20767-00-00	
Operator: Bandy, Terry P dba Te-Pe Oil & Gas	Location of Well: County: Barton
Lease: Burmeister B	990 feet from N/XS Line of Section
Well Number: 1	1720 feet from X E / W Line of Section
Field: Kraft-Prusa	Sec. 27 Twp. 16 S. R. 11 E X W
Number of Acres attributable to well: 40	Is Section: X Regular or Irregular
QTR/QTR/QTR of acreage: NE - SW - SE	is Section.
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

## PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

STATE OF KANSAS STATE CORPORATION COMMISSION 200 Colorado Derby Building Wichita, Kansas 67202

Character of Well 010

OIL, GAS OR WATER RECORDS

LEASE OPERATOR SID TOMCINSON

(OII,)Gas, D&A, SWD, Input, Water Supply Well)

ADDRESS 424 NW 42, OKCAHOMA CITY, OK 731/8

PHONE#(405) 521-1852 OPERATORS LICENSE NO. 6412

## WELL PLUGGING RECORD K.A.R.-82-3-117

API	NUMBER	15-009-20,167-000

LEASE	NAME	BURMEISTER
	_	

TYPE OR PRINT NOTICE: Fill out completely and return to Cons. Div. office within 30 days.

WELL	NUM	BER _	2			
9	90	Ft.	from	s	Section	Line

1720 Ft. from E Section Line SEC. 27 TWP. /6 RGE. /3 (5) or (W)

COUNTY BARTON

Date Well Completed 3-23-74

Plugging Commenced 4-22-

Plugging Completed 4-22-96

CASING RECORD

4-17-96

The plugging proposal was approved on \_\_\_\_\_ (KCC District Agent's Name). DIST 4

Is ACO-1 filed? VES If not, is well log attached? Producing Formation ARBUCKCE Depth to Top 3366 Bottom T.D. 3415

Show depth and thickness of all water, oil and gas formations.

Formation	Content	From	To	Size	Put In	Pulled out
ANHYMRITE		764	1790	8/28	365	-0-
LANSING	WATER	3099	3354	5 1/2	3414	-0- *
LANSING	- WAICIC	2011	1			
- A DALLA DILA	011	3368	3383	N AK	TP - 5/2	CSQ PREVIOUSLY SQUEEZED
ARBUCKLE	014	2300	1200	700	5/01/11/2	25 5x - PRESS. 60 500 PSi.
	1	I	·		200 W/Z	lan whomatha mud filled was
Describe in detail.	the manner in whi	ch the w	ell M	as plugged	, indicat	ing where the mud fluid was
placed and the me	thod or methods us	ed in in	trodu	cing it i	nto the ho	le. If cement or other plugs
ware used state	the character of	same a	nd de	oth plac	ed. from	feet to feet each set.
Dumo Apulal	5/7 PSA MITHS	50 TX (	160/40	PAT +8%	BEC + 40	0 CS HUCLS), 15 5X GEL
Parit Down	SIZ CON WITH	1000	00/	101	DOSTUDOA	TO SOU DEL
SPACERLAN	10 80 5x (60/40	POCIT	8 10 C	CC) a PA	ecssure of	10 300 P3C 8
RUMPED IN	TO 85/8 X 5/2, ANN	JULUS U	1/50	5X 60/4	0 POZ 4870	BELL + 100 # C5 HULLS - PRESSURE
TO 300 PSC.	PUMP 5 5X MORE	1110	51/2	osa - PRE	SSURE TO	1000 PSC. 185 5X TOTAL
115 000	Itional description	n le nec	ossar	V. VIISA BA	CK of this	form.)

, , ,	additional acce.	161120 12 011111					
Name of Pluggli	ng Contractor	SID TOM	LINSON	License No. 6412			
Address 42	4 NW 42,	OKCA HOMA	CITY, OK	73/18			
NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: 511 TOMEINSON							
	OKCAHOMA						
	SID TON	12INSON	(E <del>mplo</del>	yes of Operator) or (Operator) of			
statements, a	d well, being fir	st duly sworn on n contained and	oath, says: Tha the log of the a	t I have knowledge of the facts, bove-described well as filed that had a filed that			
	FIECETVE KANSAS CORPURATION C	O OMMISSION		see ABOVE			

SUBSCRIBED AND SWORN TO before me this 20 MM day of MAY 2 2 1996

My Commersellon Desportes: WICHITA, KS