

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1153071

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from Cast / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
	Amount of Surface Pipe Set and Cemented at: Feet
Gas D&A ENHR SIGW	Multiple Stage Cementing Collar Used? Yes No
OG GSW Temp. Abd.	If yes, show depth set: Feet
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from:
Cathodic Other (Core, Expl., etc.):	feet depth to:w/sx cmt.
If Workover/Re-entry: Old Well Info as follows:	
Operator:	Drilling Fluid Management Dian
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to ENHR Conv. to SWD	Chloride content: ppm Fluid volume: bbls
Conv. to GSW	Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	
SWD Permit #:	Lease Name: License #:
ENHR Permit #:	Quarter Sec Twp S. R East West
GSW Permit #:	County: Permit #:
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

	Side Two	1153071				
Operator Name:	Lease Name:	Well #:				
Sec TwpS. R East West	County:					

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)		Yes No	L		n (Top), Depth an	d Datum Top	Datum
Samples Sent to Geolog	ical Survey	Yes No				iop	Datam
Cores Taken Electric Log Run Electric Log Submitted Electronically (If no, Submit Copy)		<pre>Yes No</pre> NoNoVes NoNo					
List All E. Logs Run:							
		CASING		ew Used			
		Report all strings set	-conductor, surface, inte	ermediate, producti	ion, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: —— Perforate	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Protect Casing Plug Back TD				
Plug Off Zone				

Shots Per Foot		PERFORATION Specify Fo		RD - Bridge F Each Interval		e			ement Squeeze Record d of Material Used)	Depth
TUBING RECORD:	Siz	ze:	Set At:		Packe	r At:	Liner F	Run:	No	
Date of First, Resumed	Product	ion, SWD or ENHF	ર .	Producing N	_	ping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil Bb	ls.	Gas	Mcf	Wate	ər	Bbls.	Gas-Oil Ratio	Gravity
									1	
DISPOSITI	ON OF (GAS:			METHOD	OF COMPLE	TION:		PRODUCTION IN	TERVAL:
Vented Sold		Used on Lease		Open Hole	Perf.	Uually (Submit)	Comp. AC <i>O-5)</i>	Commingled (Submit ACO-4)		
(If vented, Su	omit ACC	<i>ו</i> -18.)		Other (Specify)						

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Form	ACO1 - Well Completion
Operator	PostRock Midcontinent Production LLC
Well Name	OLSON, RUBY A 2-6
Doc ID	1153071

All Electric Logs Run

CDL	
NDL	
DIL	
ГЕМР	

AFE # D13047

McPherson Orifling LLC

Drillers Log

McPherson Drilling LLC

whether the standard and the standard standard standard standard standard standard standard standard standard st	2			9. 2. 1. 28 R./	6E
API No. 18-	2.05-7	28/12		County Wilson	hi
		Elev 70	521	Location NZ-NZ-SE-SW	
				n an	erenikan hin (galiji
Operator Post	Rock	midconti	non	- Production	
Address Okla	hàng Tạ	wer 210	Bi	c Ave 54 2750	,
Well No 2 -	6	· · ·	Leas	e Name: Olsan Ruby A	
Footage Locati	QII)		13/0	It. from the (N) (ST) Line	
			1980	n from the (E) (WY Line	NUTRINAL CALLS
Chilling Contrac			Contraction of the local division of the loc	illing LLC	
Spud date: 🧿	12/13			Geologist	
Date Complete	3/13/	13		Total Depth: /205	
			oyennony <u>e</u>		
Casing Record			1.1	Rig Time:	Viles de la como
2001 K (2014 K)	Surface	Productio			
Size Hole	11"	77/8"			
Sizo Cásing	8.9%				-
Weight:	2.37				
Setting Depth	23	Ast Re	· k		
Type Cement	port		ı		
Backs	5	1			

Gas Tests; 780'	Ø	Martin and a second second	
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931	K		
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In wat	ter a	330'			Well Log)	a di si Anna si			
Formation	Тор	8tm.		Formation	Тор	Btm.	Ι	Formation	Тор	letm.
Top Soil	0	5		Band	718	747	Q.,	Spale	990	994
line	5	19		Stale	747	754]``	alland	994	999
Shole	19	134		Cool	754	755]	Stale	999	1021
line	1.34	150		Black	755	757]	coul	1021	1022
shale	150	12/		lime	757	780		Stole	1022	1053
lime	191	262		Shale	780	795]	cont	1053	1054
mand_	262	289		Cont	795	796		Shele	1054	1077
wood drak	6289	349		Shale	796	820]	coal	1077	1078
lime	349	354		Burger lime	\$20	836		Stale	628	1084
shole	354	361		summit	836	841		oil Sand	1084	1121
lime	361	427		lim	841	847		End/ Elali	1121	11.79
Coal	427	428		midlay	847	854		Cont	1134	11.75
Shole	428	436		Limi	854	859		Sand/Stale	1135	11 72.
line	436	440		Shal	859	862	<u>.</u>	shale	1172	1197
Band	440	462	9.0 Me	Oll Land	862	877		Conf	1179	12001
dime	462	478		band	877		20	shorte	1201	1205
Shale	478	491		Shale	883	9/2				<u> </u>
lime	491	575		conl.	912	913	1		NORMAL ADDRESS TO THE OWNER	
Shale	525	566		Schole	912	926	[
Lane	566	575		cast	926	928	Į.			<u></u>
Shale	575	642	est	Likely	928	961		e anno a state	1.000000000000000000000000000000000000	
Lime	642	667	S∤(Ber	Copl	261	<u>967</u>				
Sand	667		ь а 40	Shaly	962	989	odencos	a da an		
Stole	688	718		ciral	989	990	1		<u> </u>	l.



8006 TICKET NUMBER FIELD TICKET REF #_____ FOREMAN Nathan Cahman AFE D13047 SSI_____ API 15-205-28112-00-00

PostRock Every Conjunction 211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9500

TREATMENT REPORT
& FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER				SECTION	TOWNSHIP	RANC	GE	COUNTY	
3-20-13	Olson	, Rub;	v A	2-6		2	285	16	E	Wilson
FOREMAN/ OPERATOR	TIME	TIME OUT	LESS LUNCH	TRUCK #		TRAILER #	TRUCK			MPLOYEE GNATURE
Nathan Gahiman	6:00	11:00		905575			5		Nak	5 Car
Chris Kingid				931400	1	32900	4.	251	14	len
Greg Blackmon	6:30			903605	9	33235	<u> </u>	5	M	27
JOB TYPE Long S.	tring HOLE	SIZE 7	7/8	HOLE DEPTH 12	0					2,14#
CASING DEPTH 1202		PIPE		TUBING		OTH	HER GUS	Jon	les	rig Crew
SLURRY WEIGHT 13		RY VOL		WATER gal/sk			AENT LEFT IN C		{	8
DISPLACEMENT 29,	4 DISPL	ACEMENT PSI	400	MIX PSI		RAT	EC	1.0		
REMARKS: Ob 10	cation at	+ 7:45	· Ria	Crew Cr	, 1	ocation	at 8	2:30	, 3	5 tarted
YUNNINS CO	sing at	8:45 ,	Was	had in	fi	ingl	80'	of_		5149 .
Ready it	- //					COUS				ir censo
Job dete	ils.	Trace	oil.	show ;	h	ill m	eed -	top	sfi	C. brth
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werps 10	11		a ciudi	aurea W	6.1		- UA	00	0	1000

new well

ACCOUNT CODE	QUANTITY OR UNITS	DESCRIPTION OF SERVICE OR PRODUCT	TOTAL AMOUNT
905575	1	Foreman Pickup	
		Cement Pump Truck	
		Bulk Truck	
903605	1	Truck Haul Truck	
933235		RenspertTroiler Lowboy Trailer BO-Yesc Dozer	
931150	1	80-400 Dozer	
931400	1	Casing Truck	
932900	1	Casing Trailer	
	1204.08'	Casing	
	6	Centralizers	
	1	Float Shoe	14
	1	Wiper Plug	
		Frac Baffles	
		Portland Cement	
		CSA122 Sodium Silicate	
		CGL-115 Cement Fluid Loss	
	Gsks	Premium Gel	
		Col Chloride	
		City Water	
		Chemthix-P Thixotropic	
		KOL Seal	
	1 sk	Cotton Seed Hulls	

					100
CONSOLIDATED AFF # DIBO	147		TICKET NUME		100
Oil Well Services, LLC			LOCATION_E	1	5
			FOREMAN	hannon	teck.
PO Box 884, Chanute, KS 66720 FIELD TICKET &	TREAT	FMENT REP	ORT XI Smy	GWJ. J.	140
	CEMEN'	TAPT # 15	125-12 010	P	
DATE CUSTOMER # WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY
3.20-13 Olson, Rula 2-	6				Wilson
CUSTOMER	las	motor Cardinate	with a hisa you a	Several de las s	and a strength of the
1001 NUCK LVIPPOUR COIP	0	TRUCK #	DRIVER	TRUCK #	DRIVER
	Jones	445	Dave 6		
4402 Johnson Rd		611	Joey K		-
CITY STATE ZIP CODE		619 1 791	George T	Thayer	Truck
Chanute KS		618 1 795	Jay J	Thayer	Truck
	LE DEPTH	12071	CASING SIZE & W	EIGHT 5/2"	@ 144
	BING		-	OTHER	
SLURRY WEIGHT 13 9 4 SLURRY VOL 58 Bbl WA	ATER gal/sl	K 6.02	CEMENT LEFT in	CASING_Ø	
DISPLACEMENT 29.5 DISPLACEMENT PSI 400 MID	X PSI BUM	Pluge 900	RATE Displace	· @ 4B	PM
REMARKS: Solidy Meeting, 119 04 10 5/2"	cosh	ng, which	leverlop'	w/90 BE	1, mixed
100 # gel flush withulls. 10 Bbl Hav	Space	r, 20 Bbi	1 dye +12	d, mite	1 200 Sts
Solso Pormix Cement W/ 2% gel	2%	Calcism, 3	# Cal-Seal	15x 5#	Kolscalls
1 # Pheniscallst of 1/1 do al- 115 @	13.9	#/94% 5.	but dou	in wasi	h out
Pump & lines, displace wi295 Bbi	HZO	1. Final	pumping f	Wessure e	F 400 PSI
Emped plug to goopsi, Plug I float	hald	. Coud ci	whitin (E	all lin	15,5664
Sturry to pit. Coment was fulling the	ik da	st. Job	complete		
				1	

Thanks Shannon & CVEW

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1030 00	1030.00
5406	50	MILEAGE # 1 of 3 wights	4.00	200.00
				2
1124	200 585	50/50 pormix company	10,95	2190.00
1118 B	385#	601@ 20%	. 21	80.85
1102	385#	Colium @ 2%	. 74	284.90
1101	600 41	Cal-seal @ 3#/sk ·	. 40	240.00
1110A	1000 -11	Kul-seal @ 5-11/5k	046	460.00
1107A	200#	Phenoscal @ 1#1/sk	1.29	258.00
1135 A	50 #	CF1-115 @ 1/4%	10.55	527.50
			1 2 1	
5407N	96 Tons	Ton miliage bulk Truck	1.34	643,20
5501C	3 his	Water Transport # 619 Thayer Track	112.00	336.00
5501°C	3 his	warter Transport# 618 Thayer Truk	112.00	336.00
1123	8400 gal	city water	16 50/1000	138.60
	J		,	
			July Tolal	6725,05
		6.2%		263,33
avin 3737	1/2/		ESTIMATED TOTAL	6788.38

AUTHORIZTION_

TITLE

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

DATE

Olson, Ruby A. 2-6

Pipe #	Joint Length	Running Total - NO threads	barrie Location	PostRock Energy- Casing Tally Sheet
1	42.33	42.08		Date: 3/19/13
2	41.23	83.06		Well Name & #: Ruby Olson 2-6
3	42.43	125.24		Township & Range: 28S - 16E
4	42.44	167.43		County/State:Wilson/KS
5	42.14	209.32		AFE#:D13047
6	45.48	254.55		API# 15-205-28112-00-00
7	41.35	295.65		Comments:
8	42.48	337.88		Projected TD- 1205'
9	42.42	380.05		
10	42.37	422.17		Joints are numbered in Yellow
11	41.3	463.22		
12	42.41	505.38		Subs are in orange
13	36.55	544.68		
14	42.41	583.84		
15	42.33	625.92		
16	42.47	668.14		
17	42.33	710.22		Added these subs for
18	45.45	755.42		flexibility to adjust to actual TD
19	42.45	797.62		
20	42.52	839.89		Trailer# 932900
21	42.44	882.08		
22	42.31	924.14		Actual TD - 1205
23	42.06	965.95		Log Bottom - 1207.60
24	42.33	1008.03		Casing Tally - 1204.08
25	42.16	1049.94		No Baffles
26	42.36	1092.05		Centralizers per SOP
27	42.35	1134.15		
28	40.93	1174.83		
29	14.75	1189.33		
30	15	1204.08		
31	10.21	1214.04		
32	4.94	1218.73		
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PostRock Energy Corp.