



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1153080

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
---	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
-----------------------------------	-----------	---------	-------------	---------------	---------

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
---	--	--



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Venture Resources, Inc.
2265 S. Wadsworth
Suite 205
Lakewood, CO. 80227
ATTN: Brad Rine

12-11s-18w-Ellis

Ridler A West #7

Job Ticket: 52201

DST#: 1

Test Start: 2013.03.14 @ 04:12:01

GENERAL INFORMATION:

Formation: **B-C-D**

Deviated: No Whipstock: 0.00 ft (KB)

Time Tool Opened: 08:34:31

Time Test Ended: 13:39:01

Test Type: Conventional Bottom Hole (Initial)

Tester: Jason McLemore

Unit No: 54

Interval: 3144.00 ft (KB) To 3200.00 ft (KB) (TVD)

Reference Elevations: 1916.00 ft (KB)

Total Depth: 3200.00 ft (KB) (TVD)

1909.00 ft (CF)

Hole Diameter: 7.80 inches Hole Condition: Good

KB to GR/CF: 7.00 ft

Serial #: 8789

Inside

Press @ RunDepth: 76.23 psig @ 3179.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2013.03.14

End Date:

2013.03.14

Last Calib.:

2013.03.14

Start Time:

04:12:03

End Time:

13:39:01

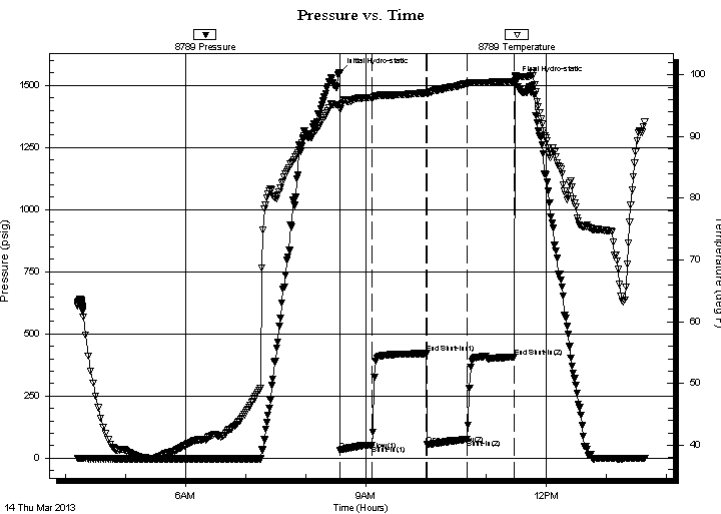
Time On Btm:

2013.03.14 @ 08:33:46

Time Off Btm:

2013.03.14 @ 11:29:31

TEST COMMENT: IFP-Weak Blow, Built to 1-1/8"
ISI-Dead
FFP-Weak Blow, Built to 1-1/8"
FSI-Dead



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1551.73	95.18	Initial Hydro-static
1	32.99	94.42	Open To Flow (1)
33	53.36	96.29	Shut-In(1)
87	421.03	97.09	End Shut-In(1)
88	55.71	96.95	Open To Flow (2)
128	76.23	98.57	Shut-In(2)
175	406.54	98.94	End Shut-In(2)
176	1517.91	99.79	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
85.00	Watery Mud W/Oil Scum-50%W-50%M	1.19

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Venture Resources, Inc.

12-11s-18w-Ellis

2265 S. Wadsworth
Suite 205
Lakewood, CO. 80227
ATTN: Brad Rine

Ridler A West #7

Job Ticket: 52201

DST#: 1

Test Start: 2013.03.14 @ 04:12:01

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

46000 ppm

Viscosity: 50.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.19 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1400.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
85.00	Watery Mud W/Oil Scum-50%W-50%M	1.192

Total Length: 85.00 ft Total Volume: 1.192 bbl

Num Fluid Samples: 0

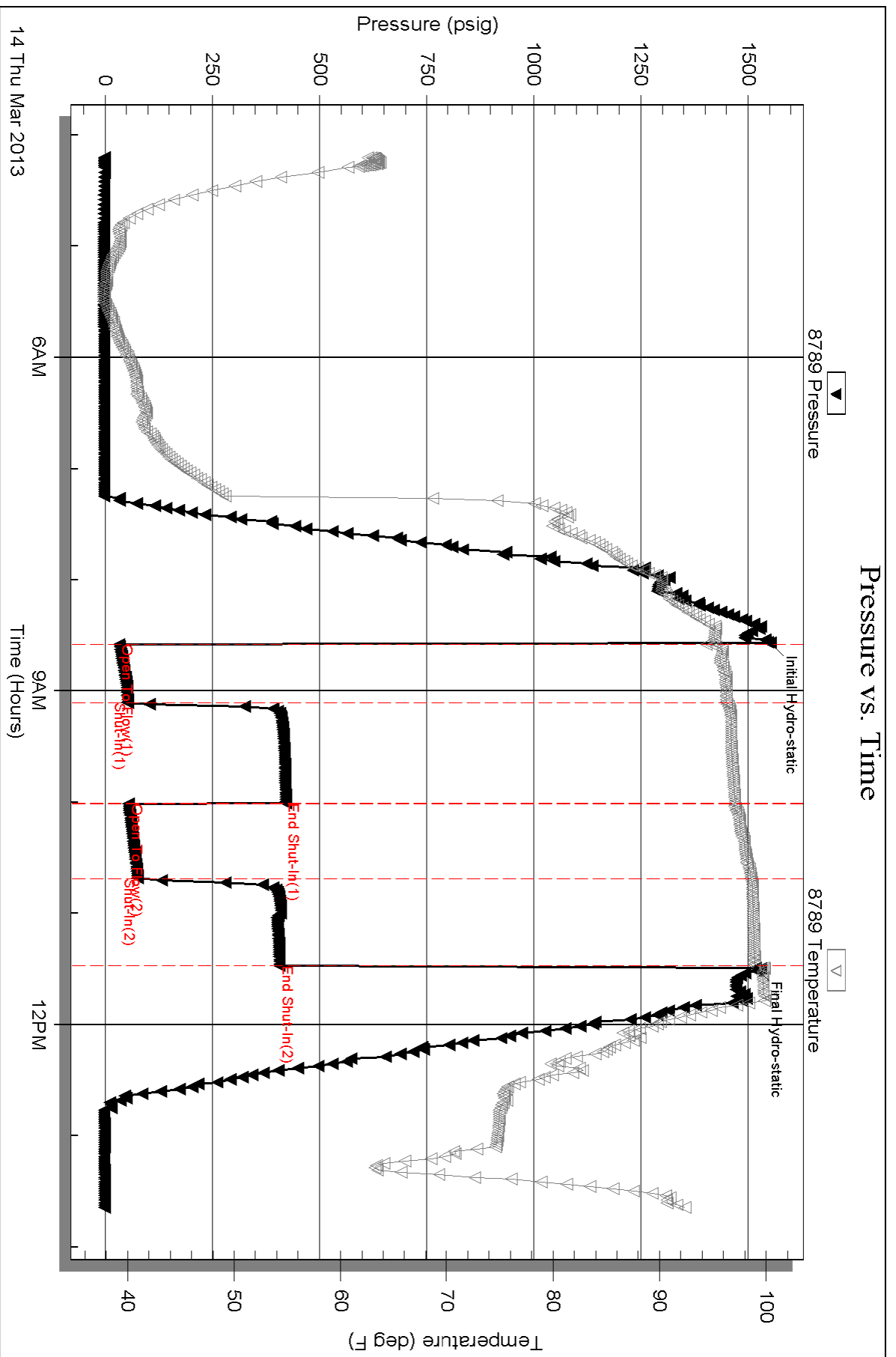
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: Sampler-2000ml Mud, 1000ml Water, Pressure too small to register on gauge





TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Venture Resources, Inc.
 2265 S. Wadsworth
 Suite 205
 Lakewood, CO. 80227
 ATTN: Brad Rine

12-11s-18w-Ellis
Ridler A West #7
 Job Ticket: 52202 **DST#: 2**
 Test Start: 2013.03.15 @ 06:50:33

GENERAL INFORMATION:

Formation: **H-I-J-K-L**
 Deviated: No Whipstock: 0.00 ft (KB)
 Time Tool Opened: 09:58:18
 Time Test Ended: 14:50:18
 Interval: **3254.00 ft (KB) To 3366.00 ft (KB) (TVD)**
 Total Depth: 3366.00 ft (KB) (TVD)
 Hole Diameter: 7.80 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Jason McLemore
 Unit No: 54
 Reference Elevations: 1916.00 ft (KB)
 1909.00 ft (CF)
 KB to GR/CF: 7.00 ft

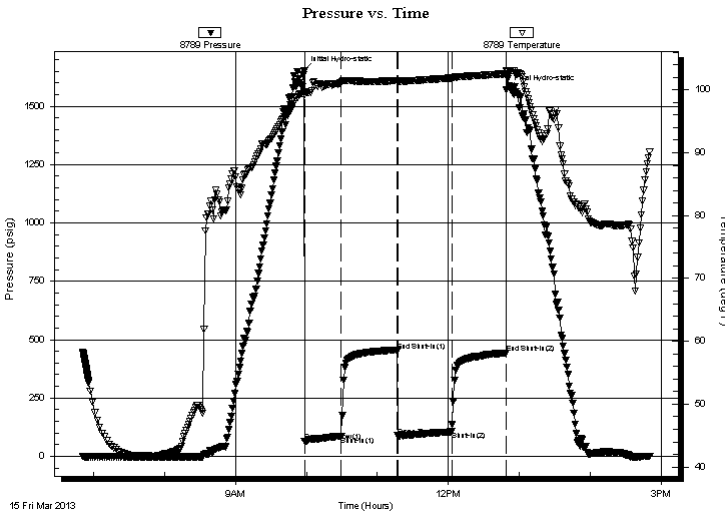
Serial #: 8789

Inside

Press @ Run Depth: 106.11 psig @ 3350.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2013.03.15 End Date: 2013.03.15 Last Calib.: 2013.03.15
 Start Time: 06:50:35 End Time: 14:50:18 Time On Btm: 2013.03.15 @ 09:58:03
 Time Off Btm: 2013.03.15 @ 12:49:18

TEST COMMENT: IFP-Weak Blow, Built to 2"
 ISI-Dead
 FFP-Weak Blow, Built to 3/4"
 FSI-Dead

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1653.24	99.67	Initial Hydro-static
1	64.34	99.21	Open To Flow (1)
32	86.95	101.14	Shut-In(1)
79	453.00	101.48	End Shut-In(1)
79	87.35	101.26	Open To Flow (2)
125	106.11	101.89	Shut-In(2)
171	442.74	102.58	End Shut-In(2)
172	1571.04	103.10	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
90.00	Muddy Water-50%W-50%M	1.26

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Venture Resources, Inc.

12-11s-18w-Ellis

2265 S. Wadsworth
Suite 205
Lakewood, CO. 80227
ATTN: Brad Rine

Ridler A West #7

Job Ticket: 52202

DST#: 2

Test Start: 2013.03.15 @ 06:50:33

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

59000 ppm

Viscosity: 50.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.19 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1400.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
90.00	Muddy Water-50%W-50%M	1.262

Total Length: 90.00 ft Total Volume: 1.262 bbl

Num Fluid Samples: 0

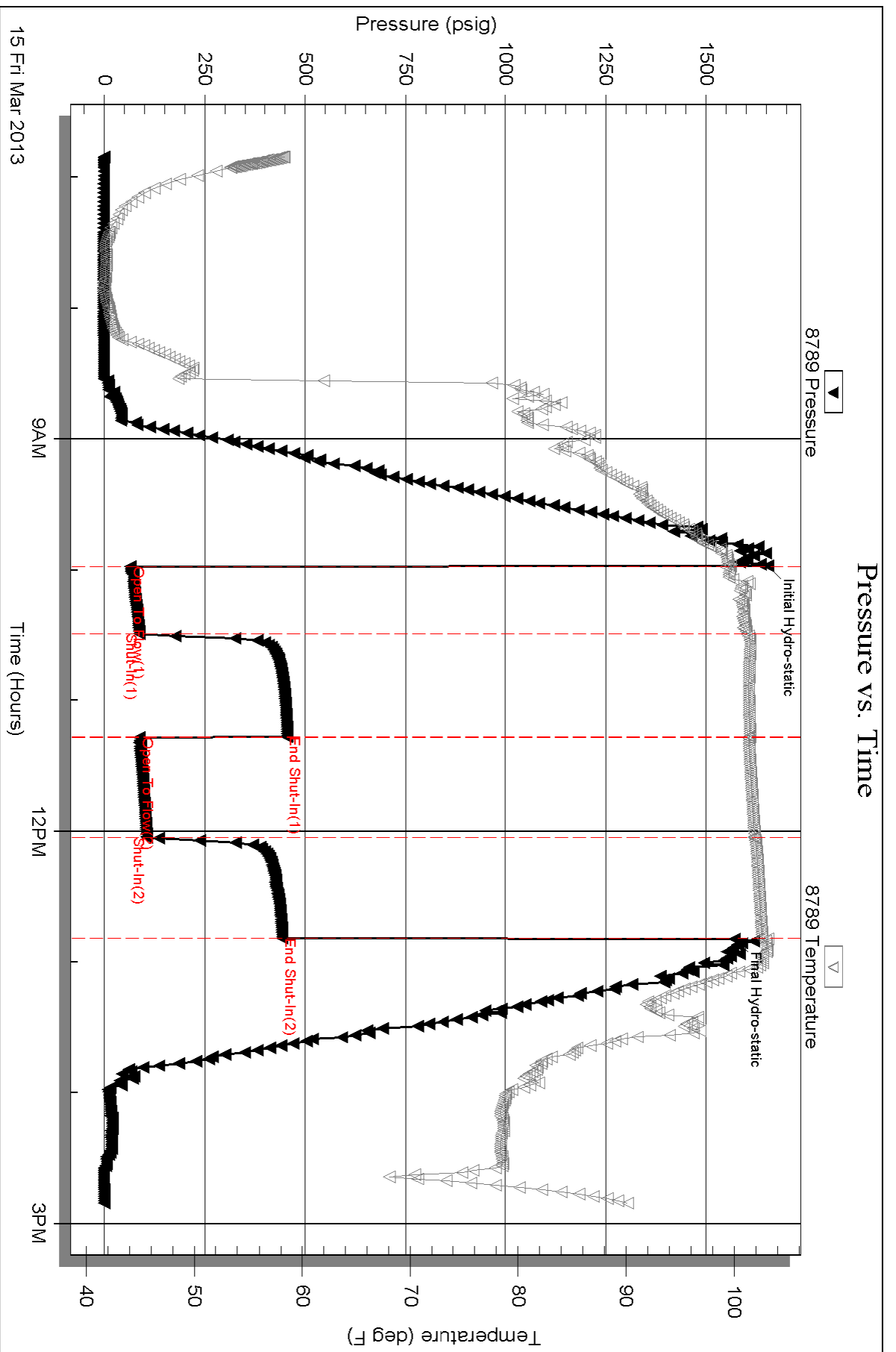
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Venture Resources, Inc.
2265 S. Wadsworth
Suite 205
Lakewood, CO. 80227
ATTN: Brad Rine

12-11s-18w-Ellis

Ridler A West #7

Job Ticket: 52203

DST#: 3

Test Start: 2013.03.16 @ 01:43:15

GENERAL INFORMATION:

Formation: **Arbuckle**

Deviated: No Whipstock: 0.00 ft (KB)

Time Tool Opened: 04:45:00

Time Test Ended: 09:42:00

Test Type: Conventional Bottom Hole (Reset)

Tester: Jason McLemore

Unit No: 54

Interval: 3362.00 ft (KB) To 3428.00 ft (KB) (TVD)

Total Depth: 3428.00 ft (KB) (TVD)

Hole Diameter: 7.80 inches Hole Condition: Good

Reference Elevations: 1916.00 ft (KB)

1909.00 ft (CF)

KB to GR/CF: 7.00 ft

Serial #: 8789 Inside

Press @ RunDepth: 424.93 psig @ 3397.00 ft (KB)

Start Date: 2013.03.16

End Date: 2013.03.16

Start Time: 01:43:17

End Time: 09:42:00

Capacity: 8000.00 psig

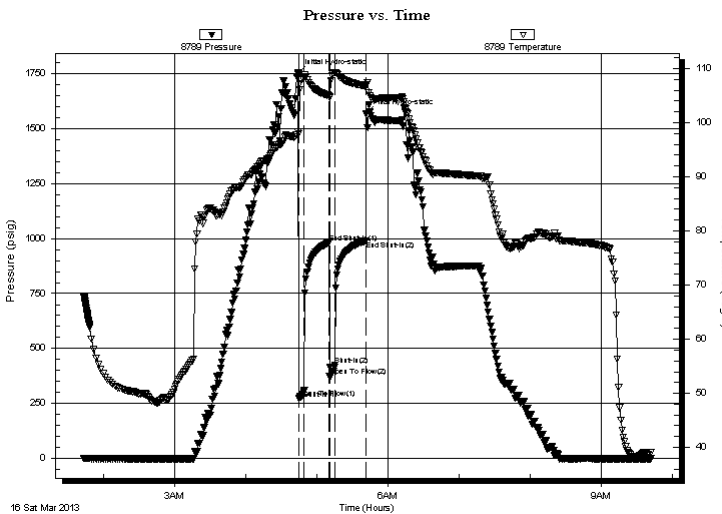
Last Calib.: 2013.03.16

Time On Btm: 2013.03.16 @ 04:44:30

Time Off Btm: 2013.03.16 @ 05:42:00

TEST COMMENT: IFP-Strong, BOB in 40 Seconds
ISI-Dead
FFP-Strong, BOB in 40 Seconds
FSI-Dead

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1749.89	98.37	Initial Hydro-static
1	273.58	98.02	Open To Flow (1)
5	309.46	108.50	Shut-In(1)
26	980.65	105.01	End Shut-In(1)
27	371.83	104.63	Open To Flow (2)
31	424.93	109.28	Shut-In(2)
58	989.46	106.75	End Shut-In(2)
58	1567.08	107.05	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
785.00	GOCMW-15%G-15%O-65%W-5%M	11.01

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Venture Resources, Inc.

12-11s-18w-Ellis

2265 S. Wadsworth
Suite 205
Lakewood, CO. 80227
ATTN: Brad Rine

Ridler A West #7

Job Ticket: 52203

DST#: 3

Test Start: 2013.03.16 @ 01:43:15

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

27000 ppm

Viscosity: 50.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.19 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1400.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
785.00	GOCMW-15%G-15%O-65%W-5%M	11.011

Total Length: 785.00 ft Total Volume: 11.011 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

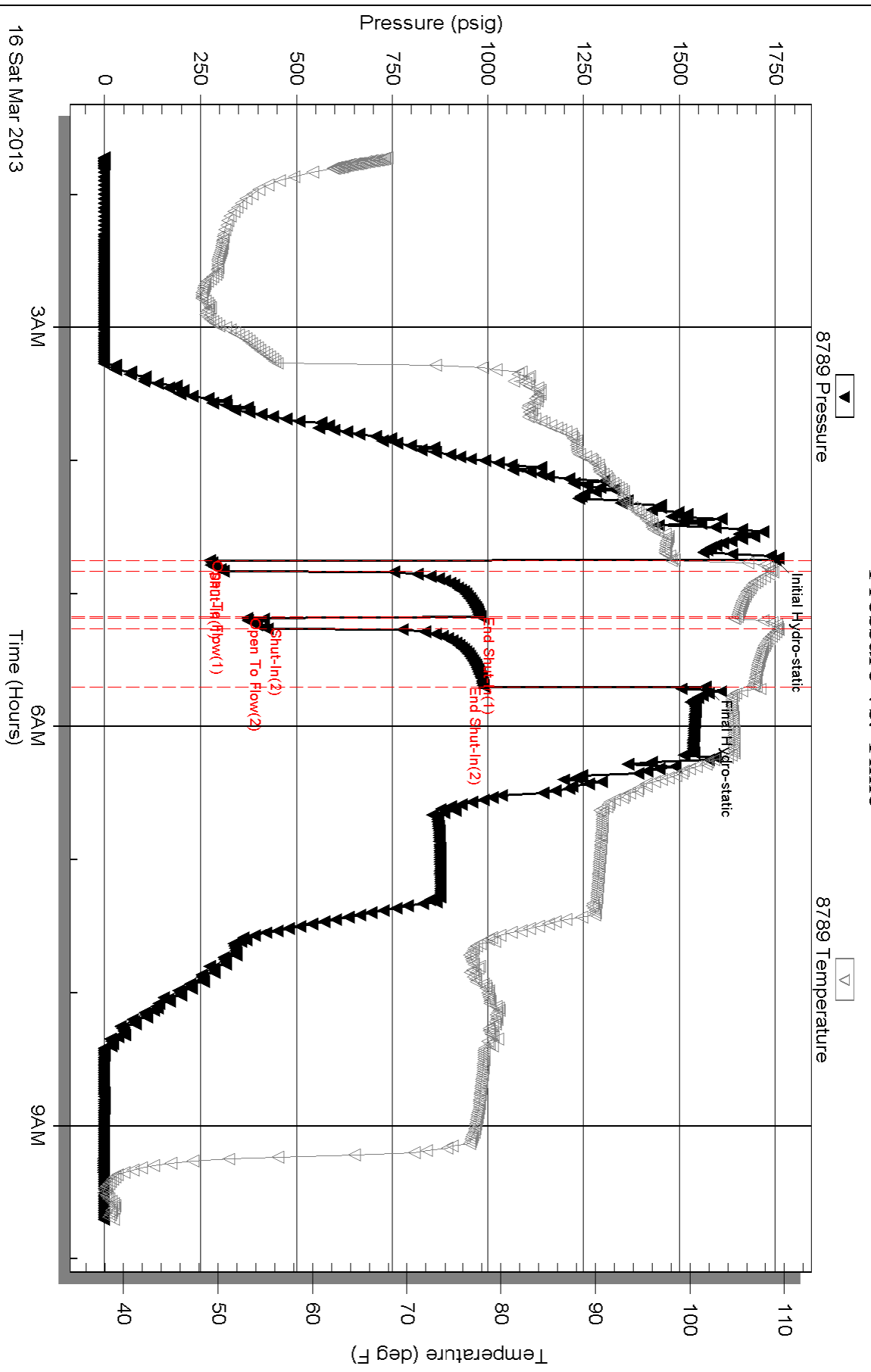
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: Sampler-52#, 500ml Gas, 1300ml Oil, 1200ml Mud

Pressure vs. Time



ALLIED OIL & GAS SERVICES, LLC 056878

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell KS

DATE <u>3-9-13</u>	SEC. <u>12</u>	TWP. <u>11</u>	RANGE <u>17</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE <u>Ridder A Unit</u>		WELL # <u>7</u>	LOCATION <u>Hays KS 13W 14E N10T2</u>			COUNTY <u>Ellis</u>	STATE <u>KS</u>
OLD OR NEW (Circle one)							

CONTRACTOR American Eagle #2
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 221
 CASING SIZE 8 7/8 23" DEPTH 221.66
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 15'
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT 13661

OWNER _____
 CEMENT
 AMOUNT ORDERED 160 com 39 cc 29 gcl
 COMMON 160 @ 17.90 2864.00
 POZMIX _____ @ _____
 GEL 3 @ 23.40 70.20
 CHLORIDE 6 @ 64.00 384.00
 ASC _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 HANDLING 173.51 @ 2.48 430.31
 MILEAGE 134.47 @ 2.60 349.62
 TOTAL 4098.13

EQUIPMENT

PUMP TRUCK CEMENTER Robert Y
 # 417 HELPER Woody O
 BULK TRUCK
 # 410 DRIVER Joe G
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

run 5 ft. of new 8 7/8 23" csg receive
circulation mix 160 com 39 cc 29 gcl
displace 13661 of water shut in

Cement did circulate to surface

CHARGE TO: Venture Resources
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB _____ 221
 PUMP TRUCK CHARGE _____ 7713.75
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 17 HVM I @ 7.70 130.90
 MANIFOLD _____ @ _____
17 LVMI @ 4.40 74.80
 _____ @ _____

TOTAL _____

PLUG & FLOAT EQUIPMENT

_____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____

TOTAL _____

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
 TOTAL CHARGES 6517.50
 DISCOUNT 2221.15 IF PAID IN 30 DAYS

PRINTED NAME AMITY RUSH

SIGNATURE _____



Services, Inc.

CHARGE TO: Venture Resources
 ADDRESS:
 CITY, STATE, ZIP CODE

TICKET No 23948

PAGE 1 OF 2

1. SERVICE LOCATIONS	Hays ks	WELL/PROJECT NO.	7	LEASE	Redler A west	COUNTY/PARISH	Ellis	STATE	KS	CITY		DATE	3-17-13	OWNER	
2.	Ness City	TICKET TYPE	<input checked="" type="checkbox"/> SERVICE	CONTRACTOR		RIG NAME/NO.		SHIPPED VIA	GT	DELIVERED TO	Location	ORDER NO.			
3.		WELL TYPE	<input type="checkbox"/> SALES												
4. REFERRAL LOCATION		WELL CATEGORY	D-1	WELL INSTRUCTIONS	Develop	JOB PURPOSE	5 1/2 LongString					WELL LOCATION	Sec 12, Twp 11S, R 18W		

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 112	30	mi			6.00	180.00
578		1			Pump Charge LongString	1	ea			1500.00	1500.00
221		1			Legend KCL	2	gal			25.00	50.00
281		1			Mud Plug	500	gal			1.25	625.00
290		1			D-40	5	gal			35.00	175.00
402		1			Centrifuges	9	ea			70.00	630.00
403		1			Cement Basket	4	ea			250.00	1000.00
405		1			Formation Packer Shoe	1	ea			1400.00	1400.00
406		1			Latch Down Plug + GalHe	1	ea			250.00	250.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED 3-17-13 TIME SIGNED 2:00 P.M.

SWIFT OPERATOR John Brownell APPROVAL

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?	WE UNDERSTOOD AND MET YOUR NEEDS?	OUR SERVICE WAS PERFORMED WITHOUT DELAY?	WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?	ARE YOU SATISFIED WITH OUR SERVICE?	OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?	WE UNDERSTOOD AND MET YOUR NEEDS?	OUR SERVICE WAS PERFORMED WITHOUT DELAY?	WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?	ARE YOU SATISFIED WITH OUR SERVICE?	UN-DECEIDED	DIS-AGREE	PAGE TOTAL P1	5810.00
													P2	10748.13
													Subtotal	16,558.13
													TAX	795.69
													TOTAL	17,353.82

Thank You!

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 23948

CUSTOMER Venture

WELL Rider Awest #7

DATE 3-17-13

PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	WELL				UNIT PRICE	AMOUNT
		LOC	ACCT	DF			QTY.	UM	QTY.	UM		
330		2				Swift Multi Density	500	SKS			16.50	8250.00
276		2				Arcele	125	LBS			2.00	250.00
581		2				SERVICE CHARGE					2.00	1000.00
583		2				MILEAGE CHARGE					1.00	1248.13
						TOTAL WEIGHT	49925					
						LOADED MILES	520					
						CUBIC FEET	520	SKS				
						TON MILES	1248.13					
CONTINUATION TOTAL												10748.13

X

JOB LOG

SWIFT Services, Inc.

DATE 3-17-13 PAGE NO.

CUSTOMER *Venture*

WELL NO. *7*

LEASE *Ridley A west*

JOB TYPE *5 1/2 Long string*

TICKET NO. *23948*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	<i>0115</i>							<i>on location 5 1/2 x 14" TD 3426 SJ 42 TP 3430 Insert 3388 Centralizers 1,3,5,7,9,11,13, 54, 64 Baskets 2, 12, 55, 65 wait for welder for 8 5/8 collar Start casing</i>
	<i>0040</i>							
	<i>0215</i>							<i>Break circulation</i>
	<i>0252</i>							<i>Drop Ball to set Packer shoe</i>
	<i>0305</i>	<i>8</i>	<i>7</i>					<i>Plug RH 30</i>
		<i>5</i>	<i>12</i>				<i>350</i>	<i>Start Mud Flush</i>
		<i>5</i>	<i>20</i>				<i>350</i>	<i>Start KcL Flush</i>
	<i>0315</i>	<i>5</i>	<i>177</i>				<i>350</i>	<i>Start Cement 320 SKS @ 11.2 ppg 100 SKS @ 12.5 ppg 50 SKS @ 15.5 ppg</i>
			<i>38</i>					
			<i>10</i>					
	<i>0414</i>							<i>Drop Plug wash out Pump + lines</i>
	<i>0415</i>	<i>5</i>						<i>Displace Plug</i>
	<i>0430</i>		<i>82.6</i>				<i>1000 1500</i>	<i>Load Plug Release Dry Circulate <u>15</u> SKS to Pit wash up Back up Job Complete Thank You Josh, Brian, Doug, John J.</i>

X

M. Bradford Rine

Consulting Geologist, Licensed and Certified

Scale 1:240 (5"=100') Imperial
Measured Depth Log

Well Name: RIDLER "A" West #7 - VENTURE RESOURCES, INC.
Location: SW-NW-NW, of Section 12 - 11S - 18W
License Number: API: 15-051-26493-0000
Spud Date: March 09, 2013
Surface Coordinates: 990' FNL & 330' FWL,
of Section
Bottom Hole Vertical Wellbore
Coordinates:
Ground Elevation (ft): 1909 Ft. K.B. Elevation (ft): 1916 Ft.
Logged Interval (ft): 2800 Ft. To: 3428 Ft. Total Depth (ft): RTD 3428 Ft. LTD 3425 Ft.
Formation: Arbuckle at Total Depth
Type of Drilling Fluid: Chemical

Region: Ellis County, Kansas
Drilling Completed: March 16, 2013
Infill Development-
Bemis Shutts Field
5-1/2" Casing Set

Printed by MUD.LOG from WellSight Systems 1-800-447-1534 www.WellSight.com

Operator

Company: Venture Resources, Inc.
Address: 2255 South Wadsworth, Suite #205
Lakewood, Colorado 80227

Geologist

Name: M. Bradford Rine
Company: Consulting Geologist, Kansas Lic. #204, Wyo #189, AAPG Cert. #2647
Address: 100 South Main, Suite #415
Wichita, Kansas 67202

Remarks

Based on sample observations, drill stem test results, and electric log evaluation, it was the decision of the Operator, of the "Ridler A West #7", to set production casing for an open hole completion.

Respectfully submitted,
M. Bradford Rine, Geologist

Drilling Information

Rig: American Eagle #2
Pump: Emsco D-375 6.5 x 14
Drawworks: Emsco 250T
Collars: 423' 2-1/4 x 6-1/4
Drillpipe: 4.5" 16.6# XH
Toolpusher: Marty Mills

Mud: Mudco (Gary Schmidtberger)
Gas Detector: None
Drill Stem Tests: Trilobite (Jason McLemore)
Logs: Pioneer (
Water: Water well in Bemis
Company Representatives:
Office: Todd Smith
Field: John Cearley

Daily Drilling Status

Date:	Operations/Depth/Comments
03-08-13	MIRT @ 0'
03-09-13	Spud, set surface casing, plug down 7:30 pm. @ 221'
03-10-13	Drilling @ 315'
03-11-13	Drilling @ 1557'
03-12-13	Drilling @ 2350'
03-13-13	Drilling @ 2890'
03-14-13	Trip in Hole with DST #1 @ 3200'
03-15-13	Trip out of Hole for DST #2 @ 3366'
03-16-13	Trip out of Hole with DST #3 @ 3428'

Casing Record, Bit Record, Deviation Surveys

CASING:

Conductor: None

Surface:

Ran 5 jts 8-5/8" 23#, tallied 210.66' + 11' landing jt, set @ 221'. (Allied) Cement with 160 sx common, 3% CC, 2%gel. Cement did circulate.

Production:

BITS:

No.	Size	Make	Model	Depth In	Depth Out	Hours
1	12-1/4	JZ	RR	0	221'	3.5
2	7-7/8	JZ	HA25L	221	3428'	83.5

DEVIATION SURVEYS:

Deviation:	Depth:	Deviation:	Depth:
.5*	221'	1*	3428'
1*	3200'		



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Venture Resources, Inc.
2265 S. Wadsworth
Suite 205
Lakewood, CO 80227
ATTN: Brad Rine

12-11s-18w-Ellis

Ridler A West #7

Job Ticket 52201

DST#: 1

Test Start 2013.03.14 @ 04:12:01

GENERAL INFORMATION:

Formation: **B-C-D**

Deviated: No Whipstock: 0.00 ft (KB)

Time Tool Opened: 08:34:31

Time Test Ended: 13:39:01

Test Type: Conventional Bottom Hole (Inbal)

Tester: Jason McLemore

Unit No: 54

Interval: **3144.00 ft (KB) To 3200.00 ft (KB) (TVD)**

Total Depth: 3200.00 ft (KB) (TVD)

Hole Diameter: 7.80 inches Hole Condition: Good

Reference Elevations 1916.00 ft (KB)

1909.00 ft (CF)

KB to GR/CF 7.00 ft

Serial #: 8789

Inside

Press@RunDepth: 76.23 psig @ 3179.00 ft (KB)

Start Date: 2013.03.14

End Date:

2013.03.14

Capacity: 8000.00 psig

Start Time: 04:12:03

End Time:

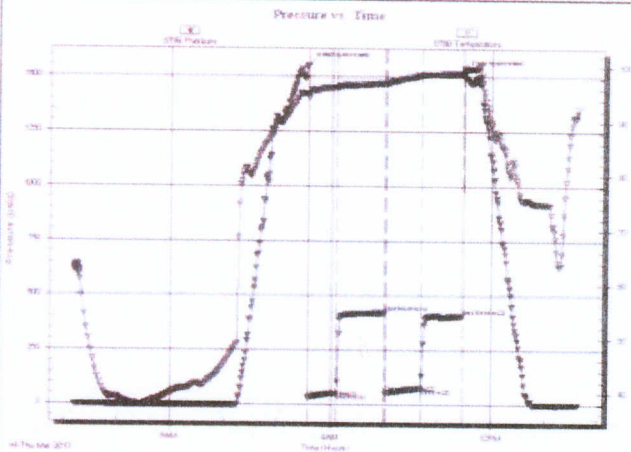
13:39:01

Last Calib: 2013.03.14

Time On Btm: 2013.03.14 @ 08:33:46

Time Off Btm: 2013.03.14 @ 11:29:31

TEST COMMENT: IFF-Weak Blow Built to 1-1/8"
ISI-Dead
FFP-Weak Blow Built to 1-1/8"
FSI-Dead



PRESSURE SUMMARY

Time (Mn.)	Pressure (psig)	Temp (deg F)	Annotation
0	1551.73	95.18	Initial Hydro-static
1	32.99	94.42	Open To Flow (1)
33	53.36	96.29	Shut-in(1)
87	421.03	97.09	End Shut-in(1)
88	55.71	96.95	Open To Flow (2)
128	76.23	98.57	Shut-in(2)
175	406.54	98.94	End Shut-in(2)
176	1517.91	99.79	Final Hydro-static

Recovery

Length (ft)	Description	Volume (BB)
85.00	Watery Mud W/Oil Scum-50%W-50%M	1.19

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Venture Resources, Inc

12-11s-18w-Ellis

2265 S. Wadsworth
Suite 205
Lakewood, CO 80227
ATTN: Brad Rine

Ridler A West #7

Job Ticket: 52202

DST#: 2

Test Start: 2013.03.15 @ 06:50:33

GENERAL INFORMATION:

Formation: **H-I-J-K-L**

Deviated: No Whipstock: 0.00 ft (KB)

Time Tool Opened: 09:58:18

Time Test Ended: 14:50:18

Test Type: Conventional Bottom Hole (Reset)

Tester: Jason McLemore

Unit No: 54

Interval: **3254.00 ft (KB) To 3366.00 ft (KB) (TVD)**

Total Depth: 3366.00 ft (KB) (TVD)

Hole Diameter: 7.80 inches Hole Condition: Good

Reference Elevations: 1916.00 ft (KB)

1909.00 ft (CF)

KB to GR/CF: 7.00 ft

Serial #: 8789

inside

Press@RunDepth: 106.11 psig @ 3350.00 ft (KB)

Start Date: 2013.03.15

End Date:

2013.03.15

Capacity: 8000.00 psig

Start Time: 06:50:35

End Time:

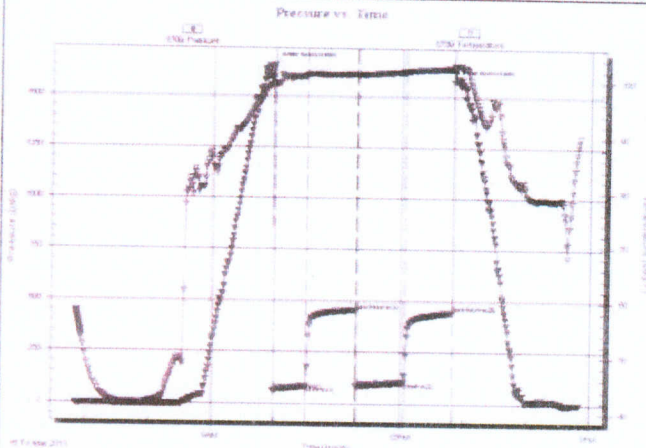
14:50:18

Last Calib: 2013.03.15

Time On Btm: 2013.03.15 @ 09:58:03

Time Off Btm: 2013.03.15 @ 12:49:18

TEST COMMENT: IFP-WeakBlow Built to 2"
ISI-Dead
FFP-Weak Blow Built to 3/4"
FSI-Dead



PRESSURE SUMMARY

Time (Mn.)	Pressure (psig)	Temp (deg F)	Annotation
0	1653.24	99.67	Initial Hydro-static
1	64.34	99.21	Open To Flow (1)
32	86.95	101.14	Shut-In(1)
79	453.00	101.48	End Shut-In(1)
79	87.35	101.26	Open To Flow (2)
125	106.11	101.89	Shut-In(2)
171	442.74	102.58	End Shut-In(2)
172	1571.04	103.10	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
90.00	Muddy Water-50%W-50%M	1.26

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

Rock Types

	Anhy		Coal		Lmst		Shcol		Siltysh
	Bent		Congl		Meta		Shgy		Shlysiltst
	Brec		Dol		Mrlst		Sltst		Ss
	Cht		Gyp		Salt		Till		
	Clyst		Igne						

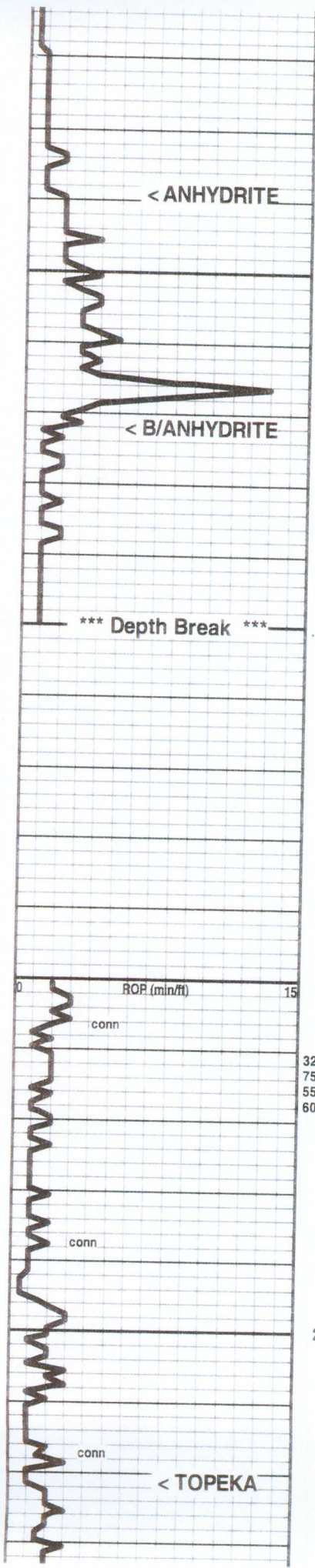
Accessories

MINERAL		Gyp	FOSSIL		Ostra		Sltstrg
	Arggrn		Hvymin		Pelec		Ssstrg
	Arg		Kaol		Pellet		
	Bent		Marl		Pisolite	TEXTURE	
	Bit		Minxl		Plant		Boundst
	Brecfrag		Nodule		Strom		Chalky
	Calc		Phos	STRINGER			Cryxin
	Carb		Pyr		Anhy		Earthy
	Chtdk		Salt		Arg		Finexin
	Chtlt		Sandy		Bent		Grainst
	Dol		Silt		Coal		Lithogr
	Feldspar		Sil		Dol		Microxln
	Ferrpel		Sulphur		Gyp		Mudst
	Ferr		Tuff		Ls		Packst
	Glau				Mrst		Wackest

Other Symbols

OIL SHOW		Spotted		Gas	INTERVAL	
	Gas show		Ques/trace			Core
	Even		Dead			Dst

ROP (min/ft)	Depth	Lithology	Geological Descriptions	Remarks
0	15			
	1100			
	50			



1200

< ANHYDRITE

< B/ANHYDRITE

*** Depth Break ***

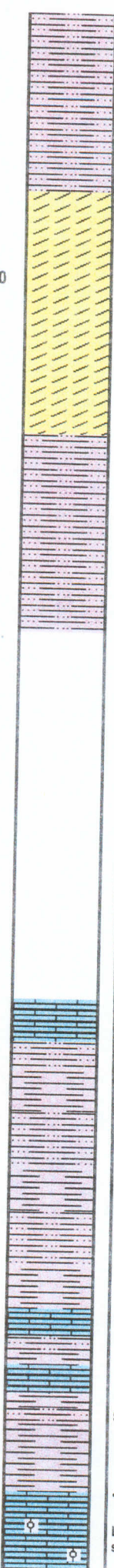
2800

ROP (min/ft)

32KWOB
75 RPM
550 PP
60 SPM

2850

< TOPEKA



←----- 1189 (+727)

* Anhydrite interval based on drill time only!

←----- 1222 (+694)

* Displace & Mudup @ 2700 ft.

Mud Check, Drlg @ 2806 ft:
Vis Wt WL LCM PV YP
48 8.7 7.2 4 14 22
Chl Hd pH Solids
1400 Nil 11.0 2.8

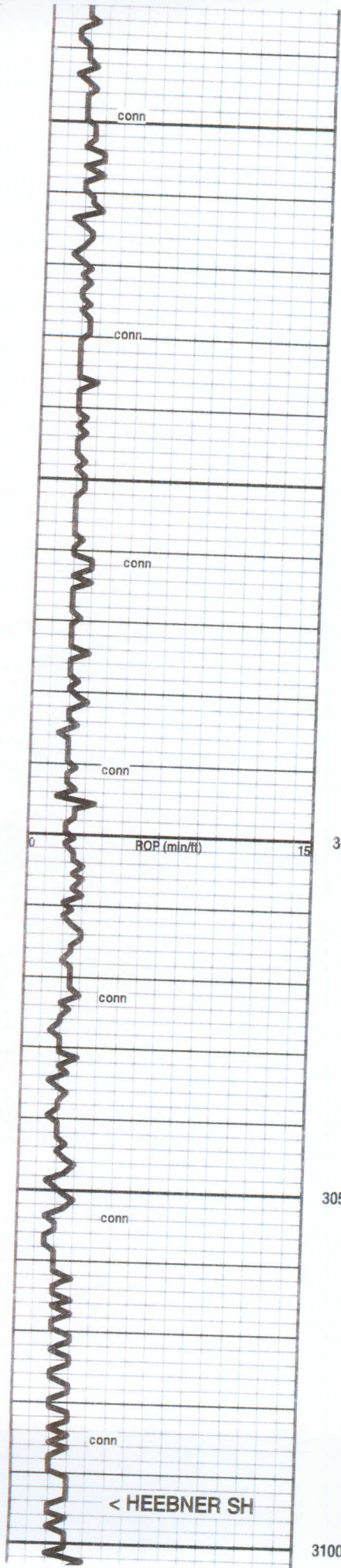
Sh gy-dk gy-pl gm. mushy to silty, calc in pt

Ls cr-tan, fn xln, dns

Sh gy, mushy-soft

←----- 2871 (-955)

Ls cr-tan-dk brn, fn xln, dns-pr xln por, foss to abund foss. Rr scatt ool



[No Show]

Ls wh-cr-gy, fn xln, dns in pt, subchalky in pt, sli foss in pt

Sh gy-blk, carb in pt

Ls cr-tan-brn-gy, vfn-fn xln, dns, some white chalky pcs, foss

Ls cr-tan-pl gy, vfn-fn xln, some chalky, foss, scatt chert: wh-cr, ool in pt

Sh black, carb

Ls wh-cr-tan, fn xln, chalky in pt, dns in pt, some pr xln por, foss

[No Show]

Ls cr-tan, fn xln, mostly dns, Rr pr xln por, few inclusions of chertified foss

Ls wh-cr-tan, fn xln, chalky in pt, dns in pt, scatt calcite patches, foss, scatt pyrite patches

Sh black, carb

Ls wh-cr-tan, fn xln, mostly dns, some pr xln por, foss to abund foss (some weathered to gy)

[No Show]

Ls wh-cr, fn xln, subshalky with patchy pr xln por, foss in pt, pr-fr crush

[Ftn Odor, Rr dull patchy flour with patches of lt brn stn in v low % of pcs, No show of free oil, Rr scatt patchy brn stn]

Ls wh-cr, fn xln, chalky in pt, dns in pt, foss, chert: fresh, gy, opac

Sh black, carb

< HEEBNER SH

3094 (-1178)

2900

2950

3000

3050

3100

ROP (min/ft)

conn

conn

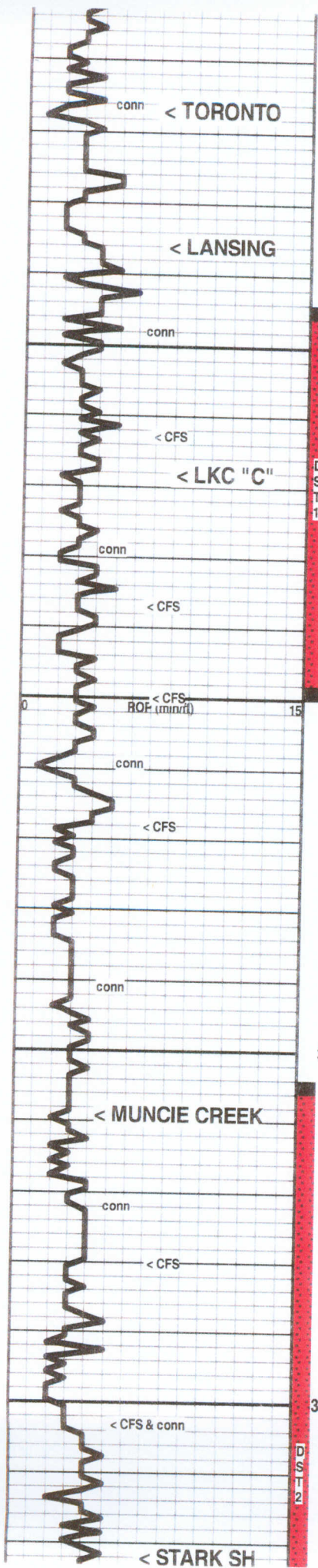
conn

conn

conn

conn

conn



Sh gy-blk to pl gm. mushy to subcarb, tr of pyrite

----- 3115 (-1199)

Ls wh-cr-tan, fn xln, dns to pr xln por, mushy-chalky in pt, foss

[No Show]

Sh gy

----- 3136 (-1220)

Ls wh-cr-tan, fn xln, mostly dns, some chalky, Trace of patchy pr xln por, foss in pt

[No Odor, No Flour, V Rr scatt trace of spotty stn, NSFO]

Sh gy-gmish

Ls wh, fn xln, scatt pr xln por, Rr pp por, foss, Rr ool

[No Odor, Rr scatt spotty dull flour, Rr scatt spotty stn with sli show oily film & lt brn FO on brk]

Sh av-nl am, mushy to soft

----- 3168 (-1252)

Ls cr, fn xln, scatt patches of pr xln por, some ool pcs with scatt interool pores, foss, trace of ool chert

[Mild Odor, Scatt dull-mod flour, scatt spotty-patchy stn, sli shows of Brn FO-v sii gassy in pt & NVL oil, few pcs with even stn]

Ls wh-cr, fn xln, subchalky in pt, dns in pt, Rr patches and pcs with pr xln por, foss, ool

[V Fnt Odor, V Rr dull flour, scatt patches and pcs with tan-lt brn stn, NSFO]

Sh gy-black, carb in pt

Ls wh-cr-tan, vfn-fn xln, mostly dns, Rr scatt pr xln por, foss

[No Odor, No Flour, few pcs with spotty stn, NSFO]

Ls wh-cr, fn xln, chalky in pt, scatt patches and pcs with pr xln por, V Rr scatt pp pores, some barren por/foss, few ool pcs, chert: fresh, wh-pl gy, subopaq

[V Fnt Odor, Rr dull flour, V low % of pcs with lt brn spotty-patchy stn with sli show of oily film on brk & trace of NVL oil on brk]

Ls wh-cr-pl gy, fn xln, dns and firm in pt, chalky-subchalky and softer in pt, foss in pt

----- 3259 (-1343)

Sh black, carb

Sh gy-gmish

Ls cr-tan-pl gy, fn xln, scatt patches & pcs with pr xln por and scatt pp por, foss, some ool pcs

V Fnt Odor, Scatt patchy mod flour, spotty-patchy stn, some pcs with sli show of brn FO, few pcs with fr show of brn FO]

Ls wh-cr-tan, fn xln, chalky in pt, dns in pt, foss

Sh gy-dk gy

Ls wh-cr, fn xln, scatt patches & pcs with pr xln por, foss in pt, ool in pt, widely scatt pp por & sm vugs, some ool chert

[Fnt Odor, Moderate amt of dull-mod flour, Fair amt of yellow-tan stn, widely scatt spotty dk stn with sli show FO on brk]

Ls wh-cr, fn xln, scatt patches & pcs with pr xln por and pp por, foss, ool in pt, Rr isolated vugs

[Fnt Odor, scatt patchy-spotty dull-mod flour, with tan to lt brn spotty-patchy stn, v sli-sli show of NVL oil & brn FO on brk]

----- 3322 (-1406)

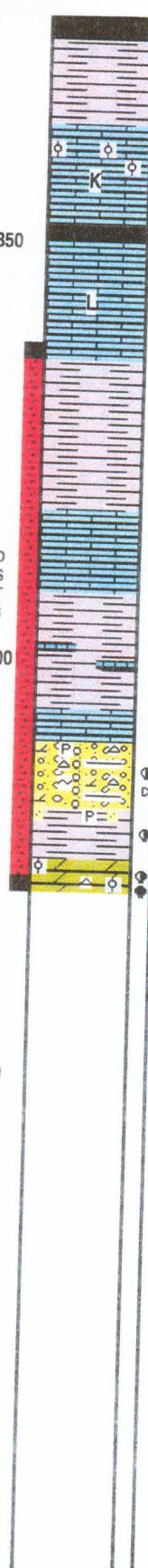
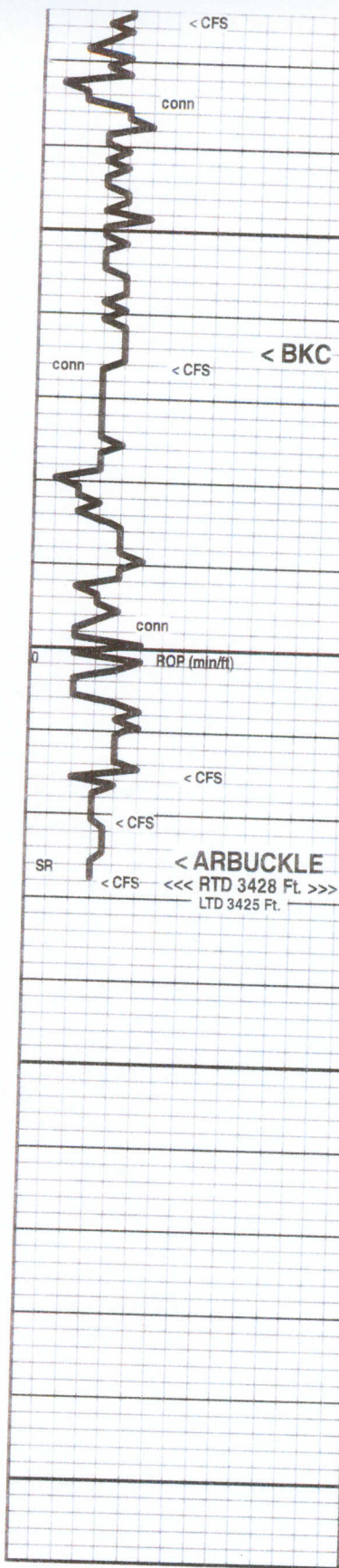
Pipe Strap @ 3200 ft:
1.86 ft Short (no correction)

DST #1: 3144 - 3200 (LKC B,C,D)
Times: 30-45-45-45
Initial Blow: Wk, built to 1-1/8" i.b.
Final Blow: Wk, Built to 1-1/8" i.b.
Rec: 85' wcm/sso 50%w 50%
FS Rec: 2000ml mud, 1000ml wtr
IHP: 1552 FHP: 1518
IFP: 33-53 FFP: 56-76
ISIP: 421 FSIP: 407
BHT: 100°F

7:00 AM, March 14, 2013

Mud Check, Trip for DST 1 @ 3200':
Vis Wt WL LCM PV VP
50 8.8 7.2 4 12 25
Chl Hd pH Solids
1400 Nil 11.0 3.6

DST #2: 3255-3366 (LKC H,I,J,K,L)
Times: 30-45-45-45
Initial Blow: Wk, built to 1-3/4" i.b.
Final Blow: Wk, built to 3/4" i.b.
Rec: 90' mud cut water (59000 ppm)
FS: 30#, 1500ml wtr, 1500ml mud
IHP:nn1653 FHP: 1571
IFP: 64-87 FFP: 87-106
ISIP: 453 FSIP: 443



Sh black, carb

Sh gy-pl gm, mushy to soft

Ls wh-cr, fn xln, mostly dns, some patches of v pr xln por, Rr poorly devel vugs, ool in pt
[No Odor, V Rr dull flour, Rr scatt patches of tan-t brn stn, Rr v sli show NVL oil in feew pcs]

Sh black, carb

Ls wh-cr, fn xln, vfn-fn xln, dns with v Rr and V pr patches of xln por, chalky in pt.
[No Odor, No flour, Rr spots of stn, NSFO]

----- 3364 (-1448)

Sh red-grn-gy, subearthy-subsilty-subfiss

Ls wh-cr, vfn-fn xln, dns

Sh red-gy, mushy-soft (washes red), some dns wh in spis

Ls wh-cr, vfn xln, dns
Congl: Sd-shale-dol-chert, shale is gm silty to waxy to brittle, dol subsucr dns, sd fn-md grain wh-green, pr-gd fri, rd'd

[Mod Odor, scatt dull flour, scatt dk brn-blk stn, sli show of hvy DO-NVL oil in Sd & dol]
Sh pl gm-brt epidote gm, mushy-soft-brittle-subfiss, subsilty in pt, sdy in pt: pr-fr sort, rd'd-subrd

----- 3425 (-1509)

Dol, cr-tan, fn xln, some md xln, mostly dns, scatt pr xln por, Rr sm vugs, ool chert in pt, Rr ool dol, mostly pr crush, some fr crush

[3425-3428: Stg Odor, Scatt dull-mod flour, Scatt lt brn-brn spotty-patchy-even stn, Sli show NVL oil, sli to fr show FO in some pcs]

BHT: 103°F

7:00 AM, March 15, 2013

Mud Check, CFS @ 3366':
Vis Wt WL LCM PV YP
47 8.8 7.4 4 15 23
Chi Hd pH Solids
1300 Tr 10.5 3.6

DST #3: 3362-3428 (Arbuckle)
Times: 05-20-05-20
Initial Blow: Stg, b.o.b. 40-sec
Final Blow: Stg, b.o.b. 40-sec
Rec: 785' GOMCW: 15% g 15% o 65% w
05% m (Chi/wtr 27000 ppm)
FS: 52#, 500ML gas, 1300ml oil, 1200ml wtr
IHP: 1750 FHP: 1567
IFP: 274-309 FFP: 372-425
ISIP: 981 FSIP: 989
BHT: 107°F

7:00 AM, March 16, 2013

Mud Check, On bottom with DST 3 @ 3428':
Vis Wt WL LCM PV YP
60 8.9 7.8 6 15 29
Chi Hd pH Solids
1300 Tr 10.5 4.3