

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC Use:	
Effective Date:	
District #	
SGA? Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1153201

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

			Spot Description:
	month da	ay year	Sec Twp S. R E
DPERATOR: License#			feet from N / S Line of Section
			feet from E / W Line of Secti
			Is SECTION: Regular Irregular?
			(Note: Locate well on the Section Plat on reverse side)
		Zip: +	County:
Contact Person:			Lease Name: Well #:
hone:			Field Name:
CONTRACTOR: License#	¥		Is this a Prorated / Spaced Field?
lame:			Target Formation(s):
W " D " " . T	14/ 11/01	.	Nearest Lease or unit boundary line (in footage):
Well Drilled For:	Well Class:	Type Equipment:	Ground Surface Elevation:feet MS
Oil Enh	Rec Infield	Mud Rotary	Water well within one-quarter mile:
Gas Stora	• =	Air Rotary	Public water supply well within one mile:
Dispo		Cable	Depth to bottom of fresh water:
Seismic ;#			Depth to bottom of usable water:
Other:			Surface Pipe by Alternate:
If OWWO: old well	Il information as follows:		Length of Surface Pipe Planned to be set:
_			
•			Projected Total Depth:
	Origin	al Total Depth:	
Original Completion D	ate Origin	ai iotai Deptii	Water Source for Drilling Operations:
Directional, Deviated or Ho	orizontal wellbore?	Yes No	Well Farm Pond Other:
f Yes, true vertical depth:			DWR Permit #:
Bottom Hole Location:			(Note: Apply for Permit with DWR)
KCC DKT #:			
			If Yes, proposed zone:
The second and second be as been	- (C (b (b		FIDAVIT
	•		ugging of this well will comply with K.S.A. 55 et. seq.
t is agreed that the follow	wing minimum requireme	ents will be met:	
	iate district office <i>prior</i> to		
	roved notice of intent to a	•	h drilling rig; t by circulating cement to the top; in all cases surface pipe shall be set
A copy of the appr			
 A copy of the appr The minimum amo 	ount of surface pipe as s	•	, , , , , , , , , , , , , , , , , , , ,
 A copy of the appr The minimum amount through all uncons 	ount of surface pipe as s solidated materials plus a	a minimum of 20 feet into th	ne underlying formation.
 A copy of the appr The minimum amounthrough all uncons If the well is dry ho 	ount of surface pipe as s solidated materials plus a ole, an agreement betwe	a minimum of 20 feet into the een the operator and the dis	, , , , , , , , , , , , , , , , , , , ,
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 A copy of the appr The minimum amouthrough all uncons If the well is dry ho The appropriate di If an ALTERNATE Or pursuant to App 	ount of surface pipe as s solidated materials plus a ole, an agreement betwe istrict office will be notific II COMPLETION, produ pendix "B" - Eastern Kar	a minimum of 20 feet into the een the operator and the dis ed before well is either plug action pipe shall be cemente hsas surface casing order #	ne underlying formation. Strict office on plug length and placement is necessary <i>prior to plugging;</i> ged or production casing is cemented in; ed from below any usable water to surface within <i>120 DAYS</i> of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing
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2. A copy of the appr 3. The minimum amouthrough all uncons 4. If the well is dry ho 5. The appropriate di 6. If an ALTERNATE Or pursuant to Approved by the completed Ubmitted Electro For KCC Use ONLY API # 15 - Conductor pipe required	count of surface pipe as solidated materials plus a cole, an agreement betwee istrict office will be notifice. If COMPLETION, produpendix "B" - Eastern Kard within 30 days of the sonically	a minimum of 20 feet into the en the operator and the dised before well is either pluguction pipe shall be cementensas surface casing order # spud date or the well shall be the manual of the well shall be	ne underlying formation. Strict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; ed from below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing e plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
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2. A copy of the appr 3. The minimum amouthrough all uncons 4. If the well is dry ho 5. The appropriate di 6. If an ALTERNATE Or pursuant to Approve be completed ubmitted Electro For KCC Use ONLY API # 15 - Conductor pipe required Minimum surface pipe re Approved by:	count of surface pipe as so solidated materials plus a cole, an agreement betwee istrict office will be notifice. If COMPLETION, produpendix "B" - Eastern Kard within 30 days of the sonically	a minimum of 20 feet into the een the operator and the dised before well is either pluguction pipe shall be cementensas surface casing order #spud date or the well shall befeetfeetfeet per ALT I II	Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File Careage attribution plat according to field proration orders;
2. A copy of the appr 3. The minimum amouthrough all uncons 4. If the well is dry ho 5. The appropriate di 6. If an ALTERNATE Or pursuant to Approve be completed Ubmitted Electro For KCC Use ONLY API # 15 - Conductor pipe required Minimum surface pipe re Approved by: This authorization expire	count of surface pipe as so solidated materials plus a cole, an agreement betwee istrict office will be notifice. If COMPLETION, produpendix "B" - Eastern Kard within 30 days of the sonically	a minimum of 20 feet into the een the operator and the dised before well is either pluguction pipe shall be cementensas surface casing order #spud date or the well shall be feet feet per ALT I II	Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration or re-entry; Notify appropriate district office 48 hours prior to workover or re-entry;

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: _

Side Two



For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

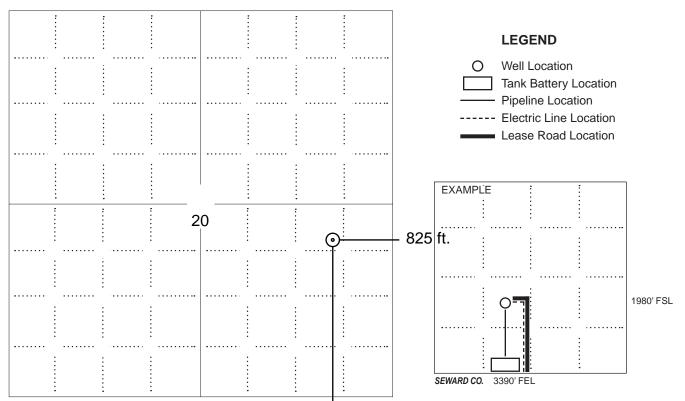
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	SecTwpS. R 🗌 E 🔲 W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

2145 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



Kansas Corporation Commission Oil & Gas Conservation Division

1153201 Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:	
Operator Address:			
Contact Person:		Phone Number:	
Lease Name & Well No.:		Pit Location (QQQQ):	
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: Proposed If Existing, date continued in the continue	Existing nstructed: (bbls)	SecTwp R East WestFeet from North / South Line of SectionFeet from East / West Line of Section County
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits
		Describe proce	dures for periodic maintenance and determining any special monitoring.
Distance to nearest water well within one-mile of pit: Depth to shall Source of info		west fresh water feet. mation:	
feet Depth of water well	feet	measured	well owner electric log KDWR
Producing Formation: Type of Number of producing wells on lease: Number Sarrels of fluid produced daily: Abando Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pit.		Type of materia Number of work Abandonment p Drill pits must b	over and Haul-Off Pits ONLY: all utilized in drilling/workover: king pits to be utilized: procedure: de closed within 365 days of spud date.
	KCC	OFFICE USE O	NLY
Date Received: Permit Num	ber:		Liner Steel Pit RFAC RFAS t Date: Lease Inspection: Yes No



1153201

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)	
OPERATOR: License #	Well Location:	
Name:	SecTwpS. R East	
Address 1:	County:	
Address 2:	Lease Name: Well #:	
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of	
Contact Person:	the lease below:	
Phone: () Fax: ()		
Email Address:		
Surface Owner Information:		
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional	
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the	
Address 2:	county, and in the real estate property tax records of the county treasurer.	
City:		
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.	
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this	
task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1	
Submitted Electronically		

For KCC Use ONLY	
API # 15	

Operator: Edward E Birk
Lease: Lehmann North

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Location of Well: County: Coffey

feet from N / X S Line of Section

1980' FSL

SEWARD CO. 3390' FEL

Vell Number: 19	
ield: Parmely	Sec. 20 Twp. 22 S. R. 17 X E W
umber of Acres attributable to well:	Is Section: Regular or Irregular
TR/QTR/QTR/QTR of acreage: SE NW NE SE	
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW
	PLAT
Show location of the well. Show footage to the near	rest lease or unit boundary line. Show the predicted locations of
	s required by the Kansas Surface Owner Notice Act (House Bill 2032).
	a separate plat if desired.
	: :
	LEGEND
	O Well Location
	Tank Battery Location
	Pipeline Location
	: : Electric Line Location
	Lease Road Location
	Eease Noad Education
	: :
	EXAMPLE :

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner

July 26, 2013

Edward Birk Birk, Edward E. 302 S 16TH ST BURLINGTON, KS 66839-2329

Re: Drilling Pit Application Lehmann North 19 SE/4 Sec.20-22S-17E Coffey County, Kansas

Dear Edward Birk:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 432-2300 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (620) 432-2300.