



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	Verlyn 1-26
Doc ID	1153208

Tops

Name	Top	Datum
Anhydrite	1423	738
Heebner	3614	-1453
Lansing	3660	-1499
Base Kansas City	3982	-1821
Pawnee	4071	-1910
Ft. Scott	4147	-1986
Cherokee	4168	-2007
Mississippian	4235	-2074
TD	4146	-2085



DRILL STEM TEST REPORT

Prepared For: **American Warrior Inc**

PO Box 399
Garden City KS 67846

ATTN: Scott Corsair

Verlyn #1-26

26-18s-22w Ness,KS

Start Date: 2013.03.27 @ 22:01:38

End Date: 2013.03.28 @ 06:03:10

Job Ticket #: 48514 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2013.03.29 @ 08:42:36



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

American Warrior Inc
 PO Box 399
 Garden City KS 67846
 ATTN: Scott Corsair

26-18s-22w Ness, KS
Verlyn #1-26
 Job Ticket: 48514 **DST#: 1**
 Test Start: 2013.03.27 @ 22:01:38

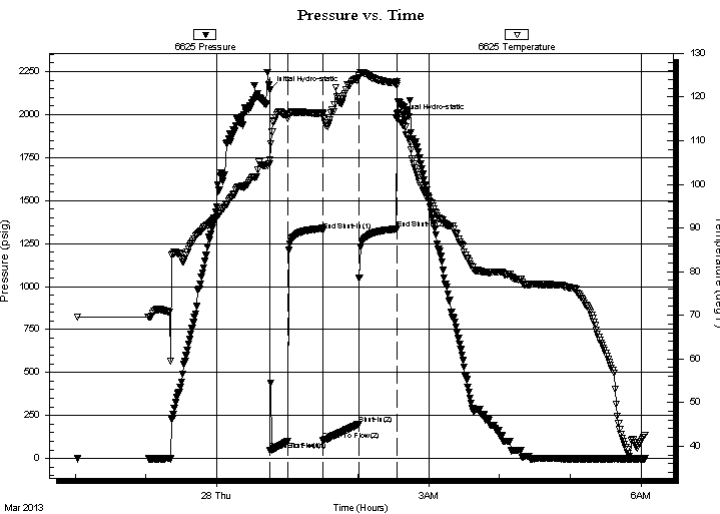
GENERAL INFORMATION:

Formation: **Miss**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole (Initial)
 Time Tool Opened: 00:45:01 Tester: Jeff Brown
 Time Test Ended: 06:03:10 Unit No: 67
 Interval: **4237.00 ft (KB) To 4243.00 ft (KB) (TVD)** Reference Elevations: 2161.00 ft (KB)
 Total Depth: 4243.00 ft (KB) (TVD) 2155.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Good KB to GR/CF: 6.00 ft

Serial #: 6625 Outside

Press @ Run Depth: 200.21 psig @ 4238.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2013.03.27 End Date: 2013.03.28 Last Calib.: 2013.03.28
 Start Time: 22:02:01 End Time: 06:03:10 Time On Btm: 2013.03.28 @ 00:44:51
 Time Off Btm: 2013.03.28 @ 02:32:40

TEST COMMENT: IFP-Good blow BOB in 6 1/4 min
 ISI-Weak blow back built to 3 1/2"
 FFP-Fair blow built to 8"
 FSI-Weak surface blow Died out in 7 1/2 min



PRESSURE SUMMARY

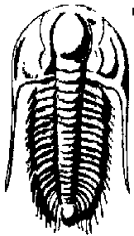
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2142.19	105.57	Initial Hydro-static
1	48.69	104.67	Open To Flow (1)
16	99.35	115.00	Shut-In(1)
45	1326.12	116.32	End Shut-In(1)
46	104.68	116.00	Open To Flow (2)
76	200.21	124.53	Shut-In(2)
108	1334.61	123.16	End Shut-In(2)
108	1975.90	123.53	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
119.00	MCWO 35%M 5%W 60%O	0.59
403.00	Gassy Oil 25%G 75%O	5.65
0.00	353-GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

American Warrior Inc
 PO Box 399
 Garden City KS 67846
 ATTN: Scott Corsair

26-18s-22w Ness, KS
Verlyn #1-26
 Job Ticket: 48514 **DST#: 1**
 Test Start: 2013.03.27 @ 22:01:38

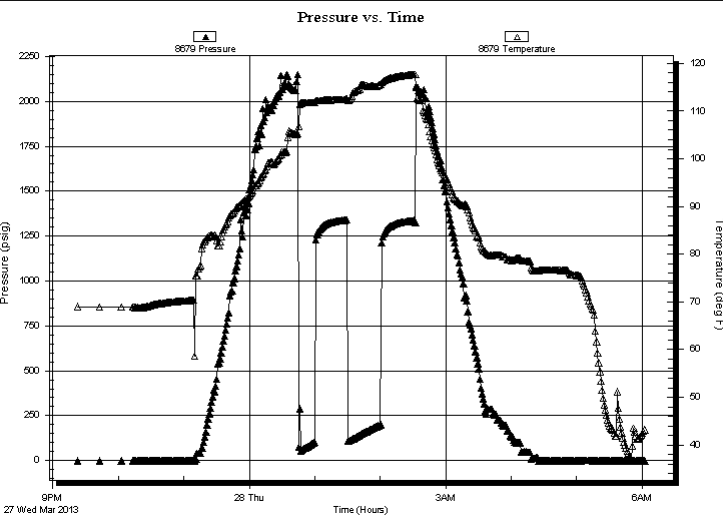
GENERAL INFORMATION:

Formation: **Miss**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 00:45:01
 Time Test Ended: 06:03:10
 Interval: **4237.00 ft (KB) To 4243.00 ft (KB) (TVD)**
 Total Depth: 4243.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches
 Hole Condition: Good
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Jeff Brown
 Unit No: 67
 Reference Elevations: 2161.00 ft (KB)
 2155.00 ft (CF)
 KB to GR/CF: 6.00 ft

Serial #: 8679 Inside

Press @ Run Depth: psig @ 4238.00 ft (KB)
 Start Date: 2013.03.27 End Date: 2013.03.28
 Start Time: 21:22:39 End Time: 06:02:09
 Capacity: 8000.00 psig
 Last Calib.: 2013.03.28
 Time On Btm:
 Time Off Btm:

TEST COMMENT: IFP-Good blow BOB in 6 1/4 min
 ISI-Weak blow back built to 3 1/2"
 FFP-Fair blow built to 8"
 FSI-Weak surface blow Died out in 7 1/2 min



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
119.00	MCWO 35%M 5%W 60%O	0.59
403.00	Gassy Oil 25%G 75%O	5.65
0.00	353-GIP	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior Inc
PO Box 399
Garden City KS 67846
ATTN: Scott Corsair

26-18s-22w Ness, KS
Verlyn #1-26
Job Ticket: 48514 **DST#: 1**
Test Start: 2013.03.27 @ 22:01:38

Tool Information

Drill Pipe:	Length: 4093.00 ft	Diameter: 3.80 inches	Volume: 57.41 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 22000.00 lb
Drill Collar:	Length: 119.00 ft	Diameter: 2.25 inches	Volume: 0.59 bbl	Weight to Pull Loose: 74000.00 lb
			<u>Total Volume: 58.00 bbl</u>	Tool Chased 2.00 ft
Drill Pipe Above KB:	3.00 ft			String Weight: Initial 64000.00 lb
Depth to Top Packer:	4237.00 ft			Final 66000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	6.00 ft			
Tool Length:	34.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Change Over Sub	1.00			4210.00	
Shut In Tool	5.00			4215.00	
Hydraulic tool	5.00			4220.00	
Jars	5.00			4225.00	
Safety Joint	3.00			4228.00	
Packer	4.00			4232.00	28.00 Bottom Of Top Packer
Packer	5.00			4237.00	
Stubb	1.00			4238.00	
Recorder	0.00	6625	Outside	4238.00	
Recorder	0.00	8679	Inside	4238.00	
Perforations	2.00			4240.00	
Bullnose	3.00			4243.00	6.00 Bottom Packers & Anchor

Total Tool Length: 34.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc
PO Box 399
Garden City KS 67846
ATTN: Scott Corsair

26-18s-22w Ness, KS
Verlyn #1-26
Job Ticket: 48514 **DST#: 1**
Test Start: 2013.03.27 @ 22:01:38

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	41 ppm
Viscosity:	61.00 sec/qt	Cushion Volume:	bbbl		
Water Loss:	5.99 in ³	Gas Cushion Type:			
Resistivity:	ohm.m	Gas Cushion Pressure:	psig		
Salinity:	5800.00 ppm				
Filter Cake:	inches				

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
119.00	MCWO 35%M 5%W 60%O	0.585
403.00	Gassy Oil 25%G 75%O	5.653
0.00	353-GIP	0.000

Total Length: 522.00 ft Total Volume: 6.238 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

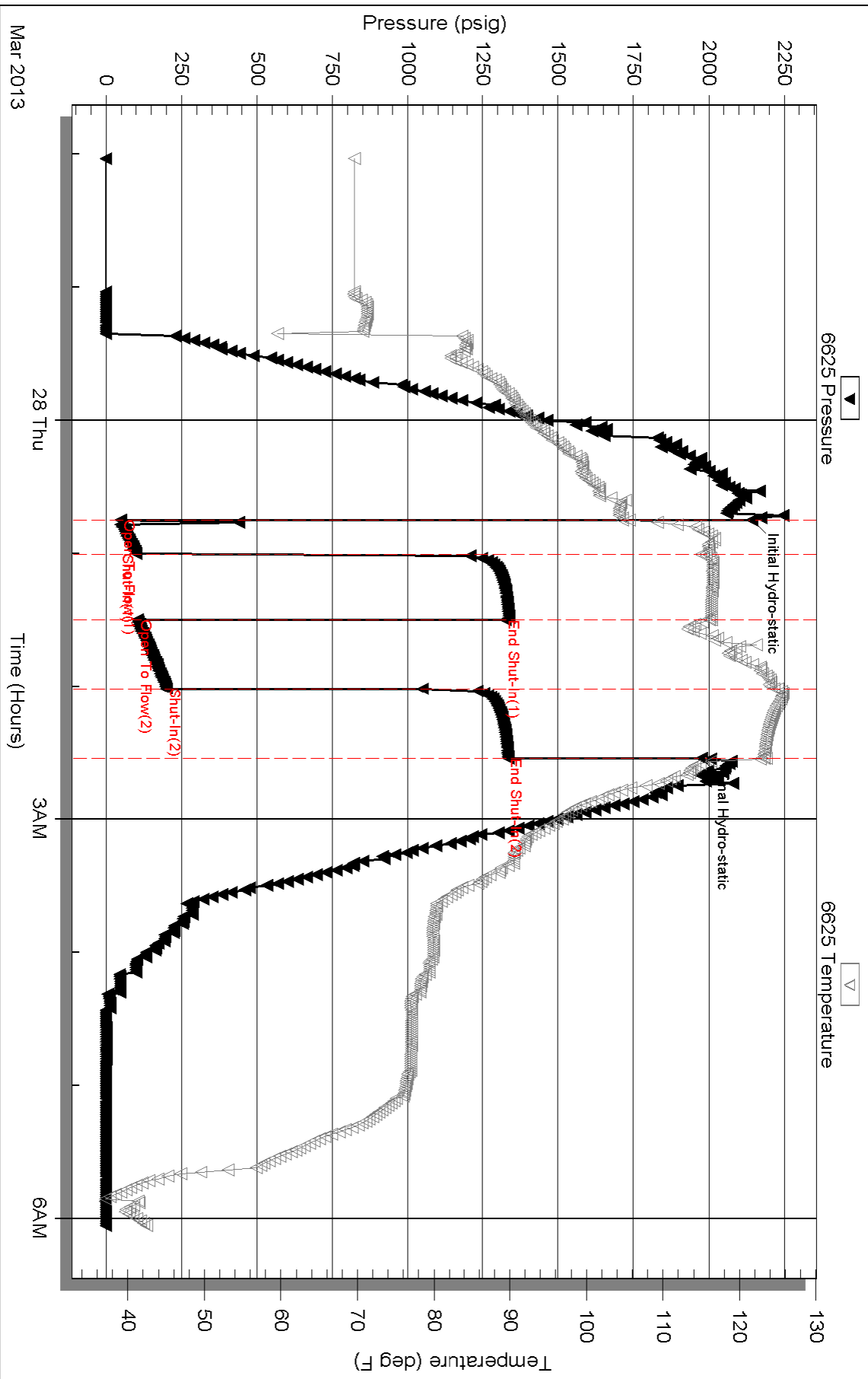
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time



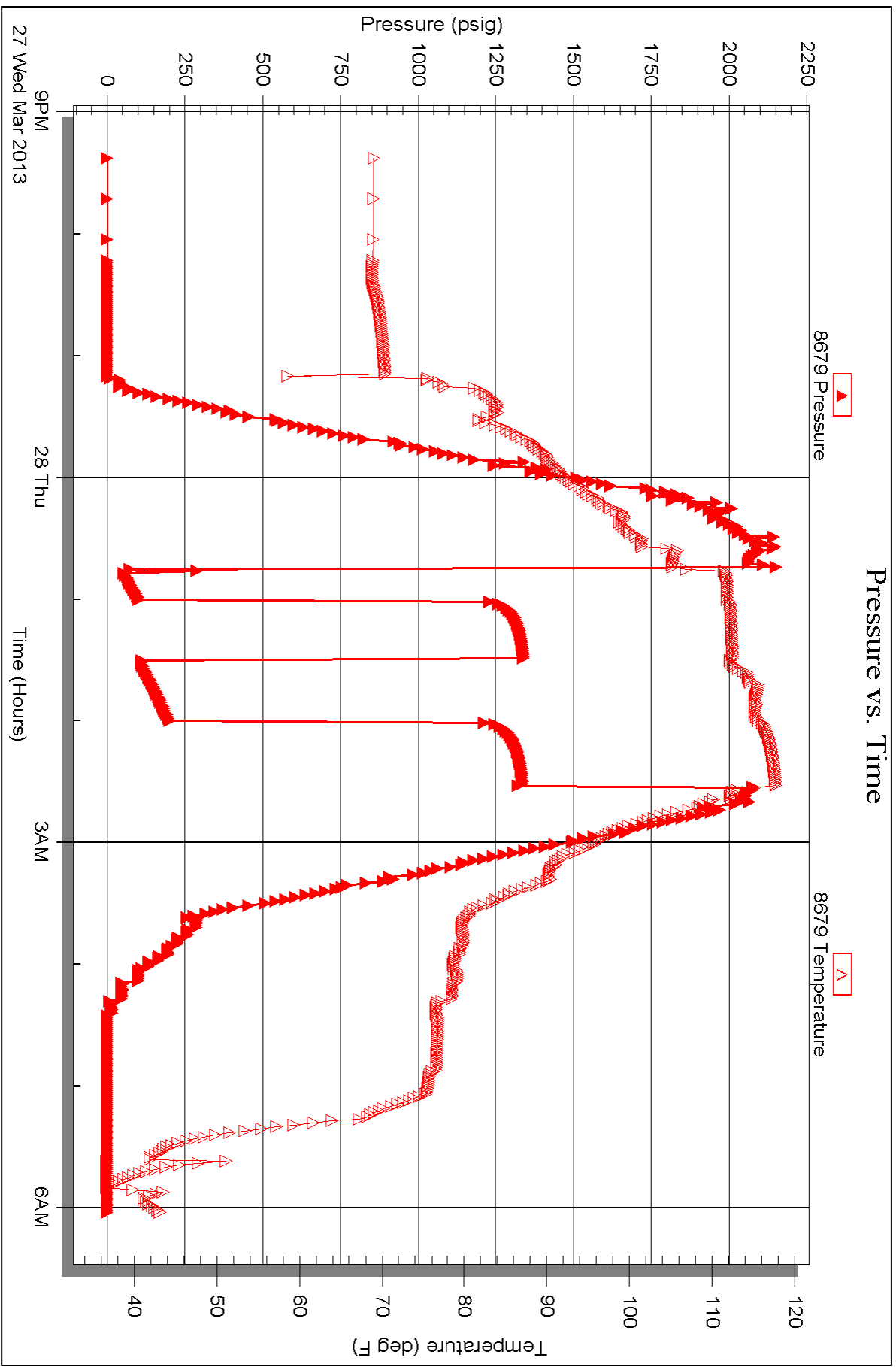
Serial #: 8679

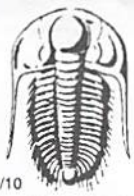
Inside

American Warrior Inc

Verlyn #1-26

DST Test Number: 1





TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 48514

Well Name & No. Verlyn #1-26 Test No. 1 Date 3-27-13
 Company American Warrior INC Elevation 2161 KB 2155 GL
 Address Po Box 399 Garden City KS 67846
 Co. Rep / Geo. JASON ALM Rig Petromark
 Location: Sec. 26 Twp. 18s Rge. 22W Co. Ness State KS

Interval Tested 4237-4243 Zone Tested MISS
 Anchor Length 6 Drill Pipe Run 4093 Mud Wt. 9.3
 Top Packer Depth 4232 Drill Collars Run 119 Vis 61
 Bottom Packer Depth 4237 Wt. Pipe Run 0 WL 6.0
 Total Depth 4243 Chlorides 5800 ppm System LCM 0

Blow Description PP- Good Blow BOB IN 6 1/2 min
IS- Weak Blow Back Built To 3 1/2 IN
PP- Fair Blow Built To 8 IN
IS- Weak Surface Blow Back Died Out IN 7 1/2 min

Rec	Feet of	%gas	%oil	%water	%mud
<u>119</u>	<u>MCWO</u>	<u>60</u>	<u>5</u>	<u>35</u>	
<u>403</u>	<u>CASSY oil</u>	<u>25</u>	<u>75</u>		
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 522 BHT 123 Gravity 41 API RW @ _____ ° F Chlorides _____ ppm

(A) Initial Hydrostatic 2142 Test 1250 T-On Location 20:56
 (B) First Initial Flow 49 Jars 250 T-Started 22:01
 (C) First Final Flow 99 Safety Joint 75 T-Open 00:37
 (D) Initial Shut-In 1326 Circ Sub T-Pulled 2:07 2:22
 (E) Second Initial Flow 105 Hourly Standby T-Out 6:00
 (F) Second Final Flow 200 Mileage 108 RT 167.40 Comments _____
 (G) Final Shut-In 1335 Sampler _____
 (H) Final Hydrostatic 1976 Straddle _____
 Shale Packer _____ Ruined Shale Packer _____
 Extra Packer _____ Ruined Packer 320
 Extra Recorder _____ Extra Copies _____
 Day Standby _____ Sub Total 320
 Accessibility _____ Total 2062.40
 Sub Total 1742.40 MP/DST Disc't _____

Initial Open 15
 Initial Shut-In 30
 Final Flow 30
 Final Shut-In 30

Approved By _____ Our Representative Jeff Brown

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



Geologic Report

Drilling Time and Sample Log

Operator **American Warrior, Inc.**

Lease **Verlyn** No. **1-26**

API # **15-135-25544-0000**

Field **Bazine Dry Creek**

Location **1600' FSL & 2600' FWL**

Sec. **26** Twp. **18s** Rge. **22w**

County **Ness** State **Kansas**

Formation	Log Tops	Sample Tops	Struct Comp
Anhydrite		1423' +738	+9
Base		1460' +701	+5
Heebner		3614' -1453	FL
Lansing		3660' -1499	-2
BKc		3982' -1821	FL
Pawnee		4071' -1910	-1
Fort Scott		4147' -1986	-2
Cherokee		4168' -2007	-2
Mississippian		4235' -2074	+6
Total Depth		4146' -2085	

Reference Well For Structural Comparison **American Warrior, Inc. Schugart #1-26**
2090' FNL & 1400' FWL Sec. 26 T18s R22w Ness Co. Kansas

Drilling Contractor **Petromark Drilling, L.L.C. Rig #1**
Commenced **3-21-2013** Completed **3-28-2013**
Samples Saved From **3900'** To **RTD**
Drilling Time Kept From **3600'** To **RTD**
Samples Examined From **3900'** To **RTD**
Geological Supervision From **3900'** To **RTD**

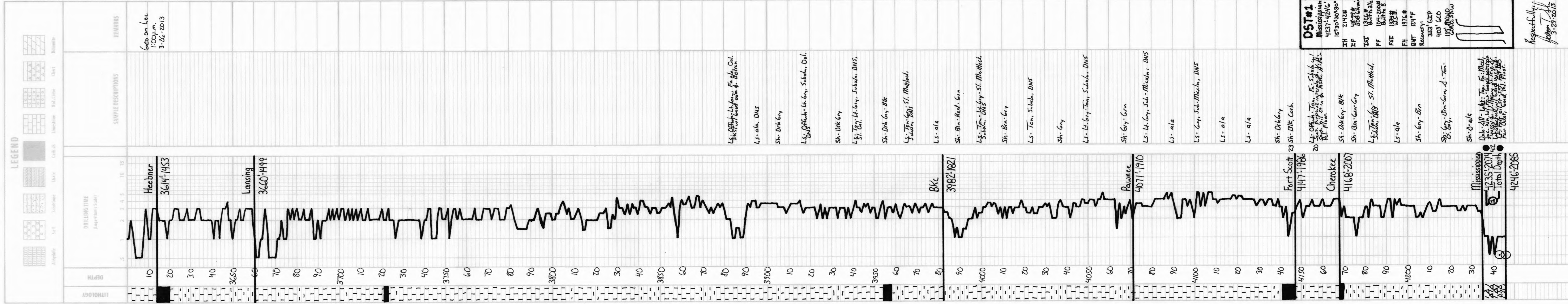
Displacement **3500'** Mud Type **Chemical**

Summary and Recommendations

The location for the Verlyn #1-26 was found via 3-D seismic survey. The new well ran structurally as expected via the survey. One drill stem test was conducted which recovered commercial amounts of oil from the Mississippian Osage Formation. After all gathered data had been examined the decision was made to run 5 1/2 inch production casing to further evaluate the Verlyn #1-26 well.

Respectfully Submitted,

Jason T Alm
Hard Rock Consulting, Inc.



DST #1

Mississippian 4237'-4246'

15° 30' 30" 30"

2142#

4827#

1836# 3 1/2

104-200# 8 1/2

1339#

1976#

124°F

Recovery:

353 GIP

403 GCO

115 M490

268.5% W

Respectfully,
Jason T Alm
3-29-2013

Geological Report

American Warrior, Inc.

Verlyn #1-26

1600' FSL & 2600' FEL

Sec. 26 T18s R22w

Ness County, Kansas



American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
Verlyn #1-26
1600' FSL & 2600' FWL
Sec. 26 T18s R22w
Ness County, Kansas
API # 15-135-25544-0000

Drilling Contractor: Petromark Drilling, LLc. Rig #1

Geologist: Jason T Alm

Spud Date: March 21, 2013

Completion Date: March 28, 2013

Elevation: 2155' Ground Level
2161' Kelly Bushing

Directions: Bazine KS, 1 ½ mi. West on Hwy 96, North into location.

Casing: 222' 8 5/8" surface casing
4245' 5 1/2" production casing

Samples: 10' wet and dry, 3900' to RTD

Drilling Time: 3600' to RTD

Electric Logs: None

Drillstem Tests: One, Trilobite Testing, Inc. "Jeff Brown"

Problems: None

Remarks: None

Formation Tops

	American Warrior, Inc. Verlyn #1-26 Sec. 26 T18s R22w 1600' FSL & 2600' FWL
Formation	
Anhydrite	1423', +738
Base	1460', +701
Heebner	3614', -1453
Lansing	3660', -1499
BKc	3982', -1821
Pawnee	4071', -1910
Fort Scott	4147', -1986
Cherokee	4168', -2007
Mississippian	4235', -2074
RTD	4246', -2085

Sample Zone Descriptions

Mississippian Osage (4235', -2074): Covered in DST #1

Dolo – Δ – Fine to medium sucrosic crystalline with fair to good inter-crystalline and vuggy porosity, very heavy slightly triptolitic chert with good vuggy porosity, light to fair oil stain and saturation, fair show of free oil, fair odor, good yellow fluorescents, 42 units hotwire.

Drill Stem Tests

Trilobite Testing, Inc.
 “Jeff Brown”

DST #1

Mississippian Osage

Interval (4237' – 4243') Anchor Length 6'

IHP	– 2142 #	
IFP	– 15” – B.O.B. 6.5 min.	48-99 #
ISI	– 30” – Built to 3.5 in.	1326 #
FFP	– 30” – Built to 8 in.	104-200 #
FSI	– 30” – W.S.B.	1334 #
FHP	– 1976 #	
BHT	– 124°F	

Recovery: 353' GIP
 403' GCO
 119' MWCO 60% Oil, 5% Water

Structural Comparison

	American Warrior, Inc. Verlyn #1-26 Sec. 26 T18s R22w 1600' FSL & 2600' FWL	American Warrior, Inc. Schugart #1-26 Sec. 26 T18s R22w 2090' FNL & 1400' FWL		American Warrior, Inc. Witthuhn Unit #1-26 Sec. 26 T18s R22w 2200' FSL & 40' FEL	
Formation					
Anhydrite	1423', +738	1442', +729	(+9)	1409', +743	(-5)
Base	1460', +701	1475', +696	(+5)	1442', +710	(-9)
Heebner	3614', -1453	3624', -1453	FL	3602', -1450	(-3)
Lansing	3660', -1499	3678', -1497	(-2)	3648', -1496	(-3)
BKc	3982', -1821	3992', -1821	FL	3965', -1813	(-8)
Pawnee	4071', -1910	4080', -1909	(-1)	4054', -1902	(-8)
Fort Scott	4147', -1986	4155', -1984	(-2)	4129', -1977	(-9)
Cherokee	4168', -2007	4176', -2005	(-2)	4151', -1999	(-8)
Mississippian	4235', -2074	4251', -2080	(+6)	4220', -2068	(-6)

Summary

The location for the Verlyn #1-26 was found via 3-D seismic survey. The new well ran structurally as expected via the survey. One drill stem test was conducted which recovered commercial amounts of oil from the Mississippian Osage Formation. After all gathered data had been examined the decision was made to run 5 ½ inch production casing to further evaluate the Verlyn #1-26 well.

Recommended Perforations

Mississippian Osage (4235' – 4244') DST #1

Respectfully Submitted,

Jason T Alm
Hard Rock Consulting, Inc.

ALLIED OIL & GAS SERVICES, LLC 059375

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:
Great Bend, KS

DATE <u>3-22-13</u>	SEC <u>26</u>	TWP. <u>18S</u>	RANGE <u>22W</u>	CALLED OUT	ON LOCATION <u>4:30</u>	JOB START <u>7:00</u>	JOB FINISH <u>8:00pm</u>
LEASE <u>Verlyn</u>	WELL# <u>1-26</u>	LOCATION <u>Bazine, KS 1/2W Ninto</u>			COUNTY <u>NESS</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Perio mark Drilling #1
 TYPE OF JOB Surf Cbk
 HOLE SIZE 12 1/4 T.D.
 CASING SIZE 4 5/8 DEPTH 221.66
 TUBING SIZE DEPTH
 DRILL PIPE 4 1/2 DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 15 FT
 PERFS.
 DISPLACEMENT 13,16 bbl's Freshwater

OWNER
 CEMENT
 AMOUNT ORDERED 150 SKS Class A
3 1/2 cc 2 1/2 gal

EQUIPMENT
 PUMP TRUCK CEMENTER Dustin Chambers
 # 398 HELPER Josh Isaacs
 BULK TRUCK
 # 610-170 DRIVER Kevin Weighas
 BULK TRUCK
 # DRIVER

COMMON @
 POZMIX @
 GEL @
 CHLORIDE @
 ASC @
 HANDLING @
 MILEAGE @
 TOTAL _____

REMARKS:

Break circulation with Big Mud
pump 5 bbl's Freshwater
mix 150 SKS Class A 3 1/2 cc 2 1/2 gal
Displace 13,16 bbl's Freshwater
95497 in
Cement did circulate
plug down 7:10
Big Down

CHARGE TO: American Warrior
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____
 EXTRA FOOTAGE @ _____
 MILEAGE @ _____
 MANIFOLD @ _____
 TOTAL _____

PLUG & FLOAT EQUIPMENT

@ _____
 @ _____
 @ _____
 @ _____
 @ _____
 TOTAL _____

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME Darren L. Amerin
 SIGNATURE Darren L. Amerin
Thank You!

Date 3-22-13 District Great Bend, KS Ticket No. 59375
 Company American Well Rig RTW Mack #1
 Lease Jellyn Well No. 1-24
 County Wesg State KS
 Location Basin 1/26 N10W Field _____

CEMENT DATA:
 Spacer Type: Freshwater
 Amt. 5 bbls Sk Yld _____ ft³/sk Density 5.34 PPG

LEAD: Pump Time _____ hrs. Type _____
 Excess _____

CASING DATA: Conductor PTA Squeeze Misc
 Surface Intermediate Production Liner
 Size 5 7/8 Type New Weight 24.7 Collar 1.92

Amt. _____ Sk Yld _____ ft³/sk Density _____ PPG

TAIL: Pump Time 7 1/2 hr hrs. Type Class A 34.0cc
2.1 gal Excess _____

Amt. 150 Sk Yld 1.34 ft³/sk Density 15.2 PPG

WATER: Lead _____ gals/sk Tail _____ gals/sk Total _____ Bbls.

Casing Depth: Top KB Bottom 221.06

Pump Trucks Used 304 - 7056 J
 Bulk Equip. 410-700 - Kevin W

Drill Pipe: Size _____ Weight _____ Collars _____
 Open Hole: Size _____ T.D. _____ ft. P.B. to _____ ft.

CAPACITY FACTORS:
 Casing: Bbls/Lin. ft. 226.77 Lin. ft./Bbl. 15.70
 Open Holes: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Drill Pipe: Bbls/Lin. ft. 101.42 Lin. ft./Bbl. 73.32
 Annulus: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Bbls/Lin. ft. _____ Lin. ft./Bbl. _____

Float Equip: Manufacturer _____
 Shoe: Type _____ Depth _____

Float: Type _____ Depth _____
 Centralizers: Quantity _____ Plugs Top _____ Btm. _____

Stage Collars _____
 Special Equip. _____

Disp. Fluid Type Freshwater Amt. _____ Bbls. Weight 5.34 PPG
 Mud Type Water Weight 8.2 PPG

COMPANY REPRESENTATIVE _____

CEMENTER Rustin C

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	AM/PM	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	
						ON Location - Rig up Had safety meeting
						Run to 5/8 casing Break circulation with rig mud Hook up cement pump
						5 bbls pump 5 bbls freshwater ahead
				<u>410.71</u>	<u>35.79</u>	Mix 150 sks class A 34.0cc 2.1 gal
						Displace bbls freshwater 4 shot in
						Cement did circulate
						plug down 7:30 pm
						Rig Down



Services, Inc.

CHARGE TO: AMERICAN BARBIDR
ADDRESS
CITY, STATE, ZIP CODE

TICKET No 24052

PAGE 1 OF

1. SERVICE LOCATION
Ness City, KS.

WELL/PROJECT NO.

LEASE

COUNTY/TOWNSHIP

STATE

CITY

DATE

OWNER

2. TICKET TYPE
 SERVICE
 SALES

CONTRACTOR

RIG NAME/NO.

SHIPPED VIA

DELIVERED TO

ORDER NO.

3. WELL TYPE

WELL CATEGORY

JOB PURPOSE

WELL PERMIT NO.

WELL LOCATION

4. REFERRAL LOCATION

INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	MILEAGE	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT	
		LOC	ACCT	DF									
575					115	15	mil				10.00	90.00	
576D					PUMP CHARGE	1	HR				1800.00	1800.00	
105					PORT BULAR DRINKING BOX	1	HR				350.00	350.00	
276					FLOODE	33	lbs				2.00	66.00	
29D					D-AIR	1	HR				35.00	35.00	
33D					SMD CEMENT	13	DISK				16.50	214.50	
581					CEMENT SERVICE CHARGE	175	SK				2.00	350.00	
582					MAXIMUM FRAYAGE	17390	MS/30.42	TM			250.00	250.00	
LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.					REMIT PAYMENT TO:			SURVEY			PAGE TOTAL		
MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.					SWIFT SERVICES, INC.			OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			453.00		
DATE SIGNED: 2 April 13					P.O. BOX 466			WE UNDERSTOOD AND MET YOUR NEEDS?			7.55		
TIME SIGNED: 10:15					NESS CITY, KS 67560			OUR SERVICE WAS PERFORMED WITHOUT DELAY?			103.55		
<input type="checkbox"/> AM					785-798-2300			WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			4699.55		
<input type="checkbox"/> PM								ARE YOU SATISFIED WITH OUR SERVICE?					
SWIFT OPERATOR: [Signature]					APPROVAL:			<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 2 APR 13 PAGE NO.

CUSTOMER AMERICAN WARRIOR

WELL NO.

LEASE BERLYN 1-26

JOB TYPE

CEMENT PORT COLLAR

TICKET NO.

24652

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1415							DN LOCATION
								PORT COLLAR @ 1413
	1501				✓		1000	TEST - HELD
	1505							OPEN PORT COLLAR
	1508	4	72	✓		300		MIX 130s x SMD
		3	4 3/4	✓				DISPLACE CEMENT
								CIRCULATE 20s x TO PIT
	1528				✓		1000	CLOSE PORT COLLAR - TEST - HELD
								RUN 4 JTS.
	1538	4	18		✓		300	REVERSE CEMENT OUT OF TUBING
	1547							WASH TRUCK
	1615							JOB COMPLETE
								THANKS # 115
								JASON JEFF DOUG



Services, Inc.

CHARGE TO: American Warrior
ADDRESS
CITY, STATE, ZIP CODE

TICKET No 24106

PAGE 1 OF 2

1. SERVICE LOCATION: 1822 Gales
WELL/PROJECT NO: 1-26
LEASE: Verlyn
COUNTY/PARISH: Deas
STATE: KS
CITY: Bazine
DATE: 28 WEL 3
OWNER: 28 WEL 3

2. TICKET TYPE: SERVICE SALES
CONTRACTOR: PERFORMER
RIG NAME NO: 1
SHEPHERD DELIVERED TO: location
ORDER NO:

3. WELL TYPE: O.I.
WELL CATEGORY: Development
JOB PURPOSE: cement log string
WELL PERMIT NO:

4. REFERRAL LOCATION: INVOICE INSTRUCTIONS: 26-18-22

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	MILEAGE	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF								
575					TOR 114		20	in			6.00	120.00
578					Pump charge		1	ea			1500.00	1500.00
402					Centralizer		5	in		5.00	90.00	350.00
403					Cement Basket		5	in		2.00	200.00	500.00
404					Bot Colter		5	in		1.00	200.00	2400.00
406					Catch Team Plug & by/ller		5	in		1.00	200.00	250.00
407					Insert float shoe w/ AUTO FILL		5	in		1.00	300.00	300.00
419					ROTATING HEAD Rental		5	in		1.00	200.00	200.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MADE AND SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: _____ TIME SIGNED: _____ A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?	AGREE	UNDECIDED	DISAGREE
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO	
<input type="checkbox"/> CUSTOMER DID NOT USE			

PAGE TOTAL: 5670.00
10956.75

SWIFT OPERATOR: _____ APPROVAL: _____

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 3-15-13 PAGE NO. 7

CUSTOMER American Warrior WELL NO. 1-26 LEASE Urdyn JOB TYPE Cement 5 1/2" Longstring TICKET NO. 24166

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								TD- 4246 TP- 4250
								ST- 1 43.48' St- 4245
								P.C. Top of 67 1413' 5 1/2" 15.5"
								4 Joints 67' 102' 103' 99 Jts van
								Centralizer - "1" 2" 3" 4" 66
								Effect - 5 17
								175 sts EA 2 w/ 1/4" floccle
	1400							on Location
	1500							Start 5 1/2" 15.5" Casing in well
	1700							Drop Ball Circulate - Rotate -
	1727	6 3/4	12		✓	350		Pump 500 gal Mud Flush
		6 3/4	20		✓	350		Pump 200 gal KCL Flush
			7					Plug RH (30 sts)
	1735	4 1/2	35		✓	250		Pump 145 sts EA 2 @ 15.5 ppq
								Release Latch Down Plug
								Wait out Pump + Lines
	1752	6 3/4	0		✓	100		Start Displacement
		6 3/4	79 1/2		✓	250		Lift PSI
		6 3/4	94 1/2		✓	700		Max Lift PSI
	1808	6 3/4	100.1		✓	1400		Level Latch Down Plug
								Release Pressure - Hold -
								Wash up truck
	1830							J.B. Complete
								Thank you Dave Blaine TS Dany



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 241666

CUSTOMER: American Warrior
WELL: Verlyn 1-26
DATE: 28 MAR 13
PAGE: 21 OF 2

QTY	DESCRIPTION	WELL	DATE	PRICE	TOTAL
1	Standard cement (Positive)	175' at	13.50	2362.50	
1	Calsol	800 lb	37.00	2801.00	
1	SOFT	900 lb	0.20	180.00	
1	bed - 322	125' lb	7.75	968.75	
1	Fluore	50' lb	2.00	100.00	
1	MUD Flush	500 gal	1.25	625.00	
1	KCl Liquid	200 gal	25.00	1000.00	
1	D-AIR	200 gal	35.00	700.00	
1	Drayer (air)	175'	250.00	250.00	
1	SERVICE CHARGE		200	350.00	
	TOTAL WEIGHT	LOADED MILES	CUBIC FEET	TON MILES	
					5286.25