

For KCC	Use:		
Effective	Date:		-
District #	·		_
SGA?	Yes	No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1153218

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

,	Surface Owner Notification Act, MUST be submitted with this form.		
Expected Spud Date:	Spot Description:		
o.a uuy you.	Sec Twp S. R E W		
OPERATOR: License#	feet from N / S Line of Section		
Name:	feet from E / W Line of Section		
Address 1:	Is SECTION: Regular Irregular?		
Address 2:	(Note: Locate well on the Section Plat on reverse side)		
City:	County:		
Contact Person:	Lease Name: Well #:		
Phone:	Field Name:		
CONTRACTOR: License#	Is this a Prorated / Spaced Field?		
Name:	Target Formation(s):		
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):		
	Ground Surface Elevation:feet MSL		
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:		
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:		
Disposal Wildcat Cable	Depth to bottom of fresh water:		
Seismic ; # of Holes Other	Depth to bottom of usable water:		
Other:	Surface Pipe by Alternate:		
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:		
	Length of Conductor Pipe (if any):		
Operator:	Projected Total Depth:		
Well Name:			
Original Completion Date: Original Total Depth:	Formation at Total Depth: Water Source for Drilling Operations:		
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:		
If Yes, true vertical depth:	— — —		
Bottom Hole Location:	DWR Permit #:(Note: Apply for Permit with DWR)		
KCC DKT #:	Will Cores be taken?		
	If Yes, proposed zone:		
	11 166; proposed 20116.		
AFI	FIDAVIT		
The undersigned hereby affirms that the drilling, completion and eventual plu	gging of this well will comply with K.S.A. 55 et. seq.		
It is agreed that the following minimum requirements will be met:			
1. Notify the appropriate district office <i>prior</i> to spudding of well;			
2. A copy of the approved notice of intent to drill shall be posted on each	n drilling rig;		
3. The minimum amount of surface pipe as specified below shall be set			
through all unconsolidated materials plus a minimum of 20 feet into the			
4. If the well is dry hole, an agreement between the operator and the dist	, , , , , , , , , , , , , , , , , , , ,		
5. The appropriate district office will be notified before well is either plugg	, ,		
6. If an ALTERNATE II COMPLETION, production pipe shall be cemente Or pursuant to Appendix "B" - Fastern Kansas surface casing order #3	133,891-C, which applies to the KCC District 3 area, alternate II cementing		
• • • • • • • • • • • • • • • • • • • •	e plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing.		
ubmitted Electronically			
domitiod Electromodify	Damambay (a)		
For KCC Use ONLY	Remember to:		
	- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;		
API # 15	- File Drill Pit Application (form CDP-1) with Intent to Drill;		
Conductor pipe requiredfeet	- File Completion Form ACO-1 within 120 days of spud date;		
Minimum surface pipe requiredfeet per ALT. I	- File acreage attribution plat according to field proration orders;		
Approved by:	- Notify appropriate district office 48 hours prior to workover or re-entry;		
This authorization expires:	- Submit plugging report (CP-4) after plugging is completed (within 60 days);		
i ·	- Obtain written approval before disposing or injecting salt water.		
(This authorization void if drilling not started within 12 months of approval date.)	- Obtain written approval before disposing of injecting salt water.		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: _

If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired	Date:	
Signature of Operator or Agent:		

m



For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

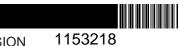
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
_ease:	feet from N / S Line of Section
Vell Number:	feet from E / W Line of Section
Field:	SecTwpS. R 🗌 E 🔲 W
Number of Acres attributable to well:	is Section. Regular of Integular
anvanvanvan or doredge.	
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW
	occion contor acca.
	PLAT
	est lease or unit boundary line. Show the predicted locations of
	s required by the Kansas Surface Owner Notice Act (House Bill 2032).
You may attach 1800 ft.	a separate plat if desired.
	<u> </u>
	LEGEND
	: O Well Location
	Tank Battery Location
	Pipeline Location
	: Electric Line Location
	2146 ft. Lease Road Location
	2110111
	EXAMPLE :
23	
20	
	· · ·
	1980' FSL
	· · · · · · · · · · · · · · · · · · ·
	SEWARD CO. 3390' FEL

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:		
Operator Address:					
Contact Person:			Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit: Emergency Pit Burn Pit Settling Pit Workover Pit Haul-Off Pit	Pit is: Proposed Existing If Existing, date constructed:		SecTwp R East		
(If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	County		
Is the pit located in a Sensitive Ground Water A	Area? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet)N/A: Steel Pits		
Depth fro	om ground level to dee	epest point:	(feet) No Pit		
If the pit is lined give a brief description of the li material, thickness and installation procedure.			dures for periodic maintenance and determining ncluding any special monitoring.		
Distance to nearest water well within one-mile of pit:		Depth to shallo Source of infor	west fresh water feet. mation:		
feet Depth of water wellfeet		measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:			
Producing Formation:		Type of materia	al utilized in drilling/workover:		
Number of producing wells on lease:		Number of working pits to be utilized:			
Barrels of fluid produced daily:		Abandonment	procedure:		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.			
Submitted Electronically					
	KCC	OFFICE USE O			
Date Received: Permit Num	ber:	Permi	Liner Steel Pit RFAC RFAS it Date: Lease Inspection: Yes No		



Kansas Corporation Commission Oil & Gas Conservation Division Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License #	Well Location:		
Name:	SecTwpS. R 🔲 East 🗌 West		
Address 1:	County:		
Address 2:	Lease Name: Well #:		
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person:	the lease below:		
Phone: () Fax: ()			
Email Address:			
Surface Owner Information:			
Name: When filing a Form T-1 involving multiple surface owners, attach ar			
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City:			
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and a batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
Select one of the following:			
owner(s) of the land upon which the subject well is or will be loce CP-1 that I am filing in connection with this form; 2) if the form the form; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). I an KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this		
task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1		
Submitted Electronically			

For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

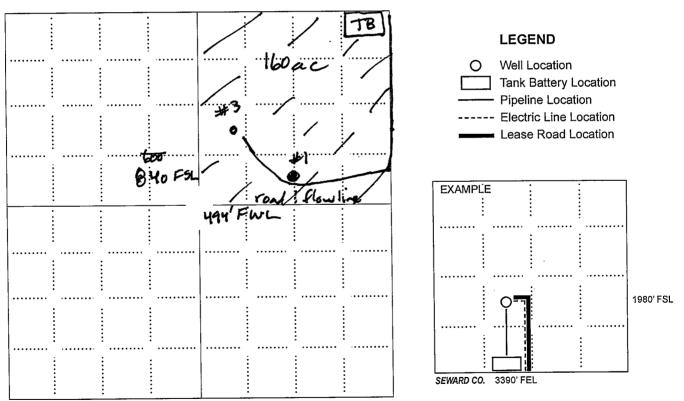
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: SLAWSON	Location of Well: County: THOMAS
Lease: JAMES AY	1,800 feet from N / S Line of Section
Well Number: 3 Field: WILDCAT	Sec. 23 Twp. 10 S. R. 34 E / W Line of Section
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

DECLARATION OF UNITIZATION

STATE OF KANSAS
COUNTY OF THOMAS

KNOW ALL MEN BY THESE PRESENTS:

lease, or any portion thereof, as to oil leasehold estates (including casinghead gas produced from oil wells), with any other land, lease or leases when in lessee's judgment it is necessary or advisable to do so in order to properly develop and WHEREAS, the undersigned (hereafter the "Lessee") is the owner and holder of record of the oil, gas and mineral leases described on Exhibit "A" attached hereto covering land situated in Thomas County, State of Kansas, each of which leases provides that the Lessee, at its option, shall have the right and power to pool or combine the land covered by said operate said premises, such pooling to be into a unit or units not exceeding 40 acres for oil; and,

WHEREAS, it is the judgement and considered opinion of the parties signatory hereto that the portions of said leases on Exhibit "A" hereto, and specific lands hereafter described, should be pooled, unitized, consolidated and combined, so as to form and establish the consolidated oil leasehold estate hereinafter described, in order to properly develop and operate the land and premises included in said oil leasehold estate for oil purposes.

(N/2 NE/4 NE/4) of Section 26, Township 10 South, Range 34 West, Thomas County, State of Kansas, and containing 40 acres, more or less, in order that the same may be operated and developed for oil, constituent elements, and associated and non-associated condensate (including casinghead gas produced from oil wells) in the same manner and to the same extent as though said lands were subject to a single oil lease. NOW, THEREFORE, in consideration of the premises, the Lessee does hereby pool, unitize, consolidate and combine portions of the leasehold and oil mineral interest hereafter described so as to form and establish a consolidated oil leasehold estate comprised of the South Half of the Southeast Quarter of the Southeast Quarter (S/2 SE/4 SE/4) of Section 23, Township 10 South, Range 34 West, and the North Half of the Northeast Quarter of the Northeast Quarter

By execution of this Declaration of Unitization, Lessee does not exhaust its right to pool, unitize or consolidate the leases and lands hereinabove described with other leases and lands as to any other horizon or strata covered hereby, and Lessee expressly reserves to itself, and to its assignees, and successors in interest, the right and power and authority to pool, unitize or consolidate the above-described leases and lands with any other leases, lands, horizons or strata in the vicinity insofar as the power/right and authority to do so is granted in the subject leases and various agreements and so long as such power and authority is exercised in accordance with applicable rules and regulations of any governmental regulatory body or agency having jurisdiction.

written instruments duly executed and recorded by Lessee or its successors in interest. Lessee expressly reserves the right to amend this Declaration of Unitization at its discretion so long as such amendment does not violate the rules or regulations of any controlling governmental or regulatory body having jurisdiction of leases covering the pooled or The unit created hereby shall remain in force, insofar as it covers the lands covered hereby, until dissolved by

substances produced therefrom shall be allocated among the leaseholds comprising the unitized area in the proportion that the net leasehold acreage contributed to the unitized area under each lease bears to the entire leasehold committed to The unitized area shall be developed and operated as an entirety with the understanding that all unitized

IN WITNESS WHEREOF, this instrument is executed as of this 12th day of August 2013.

By Mari a Mort

SLAWSON EXPLORATION COMPANY, INC.

STATE OF COLORADO) ss. COUNTY OF DENVER)

This instrument was acknowledged before me on August 12, 2013, by Coni J. Stokes, as Vice-President, of Slawson Exploration Company, Inc., on behalf of said corporation.

My commission expires:

8/10/10

F:\Unitizations\James 3-26.docx

AJA EDICK
NOTARY PUBLIC
STATE OF COLORADO

NOTARY PUBLIC STATE OF COLORADO NOTARY ID 20124051278 MY COMMISSION EXPIRES 08/16/2016

County: THOMAS State: KS

Lease#: KS 13213

Lease Date: 4/28/2006

Lessor: JAMES, JOHN V & JANNE A, H/W ET AL Lessee: SLAMSON EXPLORATION CO., INC.

Lands: TOWNSHIP 10 SOUTH, RANGE 34 WEST

SECTION 23: SE/4

Recording: 181 748

Lease#:
Lease Date:
Lessor:
Lessee:
Lands:

KB 13220

1. 4/05/2007

JAMES, JOHN V & JAXNE A, H/W ET AL SLAWSON EXPLORATION CO., INC.

TOWNSHIP 10 SOUTH, RANGE 34 WEST SECTION 26: NE/4

187 122

205 260

Recording: