

Kansas Corporation Commission Oil & Gas Conservation Division

1153312

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City:	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used?
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD Conv. to GSW	Chloride content: ppm Fluid volume: bbls Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	Quarter Sec Twp S. R
☐ ENHR Permit #: ☐ GSW Permit #:	County: Permit #:
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

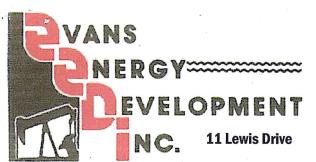
Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I I II Approved by: Date:

Side Two

1153312

Operator Name:			Lease Name: _			_ Well #:	
Sec Twp	S. R	East West	County:				
time tool open and cl	osed, flowing and shu es if gas to surface te	nd base of formations pe at-in pressures, whether est, along with final chart well site report.	shut-in pressure rea	ched static level,	hydrostatic press	sures, bottom h	nole temperature, fluid
Drill Stem Tests Take		☐ Yes ☐ No		og Formatio	n (Top), Depth ar	nd Datum	Sample
Samples Sent to Geo	ological Survev	☐ Yes ☐ No	Nam	ne		Тор	Datum
Cores Taken Electric Log Run Electric Log Submitte (If no, Submit Cop	ed Electronically	Yes No Yes No Yes No					
List All E. Logs Run:							
			RECORD No-	ew Used ermediate, producti	on, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		ADDITIONA	L CEMENTING / SQI	JEEZE RECORD	1		
Purpose: —— Perforate —— Protect Casing	Depth Top Bottom	Type of Cement	# Sacks Used	Ised Type and Percent Additives			
—— Plug Back TD —— Plug Off Zone							
Shots Per Foot	PERFORATI Specify	ON RECORD - Bridge Plu Footage of Each Interval Pe	gs Set/Type rforated		cture, Shot, Cemen		d Depth
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes No		
Date of First, Resumed	Production, SWD or EN	IHR. Producing Me		Gas Lift C	Other (Explain)		
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf Wat	er B	bls.	Gas-Oil Ratio	Gravity
DISPOSITI	ON OF GAS:		METHOD OF COMPL	_		PRODUCTIO	ON INTERVAL:
Vented Sol	d Used on Lease	Open Hole	Perf. Dually (Submit		mit ACO-4)		



Oil & Gas Well Drilling Water Wells Geo-Loop Installation

Phone: 913-557-9083 Fax: 913-557-9084

Paola, KS 66071

WELL LOG

Colt Energy, Inc.
Conger #J6-i
API #15-001-30,610

July 1 - July 3, 2013

Thickness of Strata	<u>Formation</u>	<u>Total</u>
1	soil & clay	1
4	soil & lime	5
28	lime	33
26	shale	59
6	lime	65
54	shale	119
8	lime	127
4	shale	131
58	lime	189
7	shale	196
22	lime	218
5	shale	223
29	lime	252 base of the Kansas City
11	shale	263
. 8	sand	271 grey
162	shale	433
10	lime	443
12	shale	455
10	lime	465
17	shale	482
19	sand	501
33	shale	534
3	lime	537
1	coal	538
4	shale	542
30	lime	572
26	shale	598
1	coal	599
8	shale	607
4	lime	611
2	shale	613
8	lime	621 oil odor
3	shale	624
1	lime	625
8		633
5	shale	638
45	lime	683
	shale	
26	sand	709 white
18	shale	727

2	lime	729
34	shale	763
1	coal	764
20	shale	784
1	oil sand	785 brown, 90% bleeding
3	broken sand	788 brown & green, thin bleeding
40	shale	828
. 3	silty shale	831
1	broken sand	832 brown & green, no show
28	broken sand	860 brown & green, light bleeding
10	oil sand	870 black, ok bleeding
5	shale	875
1	coal	876
37	shale	913
4	lime	917
13	shale	930
18	sand	948
1	coal	949
45	shale	994
2	coal	996
7	shale	1003
37	lime	1040 Mississippi, oil show

Drilled a 12 1/4" hole to 21.8'. Drilled a 6 3/4" hole to 1040'.





LOCATION Fureke

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT AP Z Z /5-001-30610

DATE	CUSTOMER#	WELL NAME & NUME		SECTION	TOWNSHIP	RANGE	COUNTY
7/5/13	1828	Conger#J6-i		14	25	19E	Allen
COSTOMER COST I	Everay.	INC		TRUCK#	DRIVER	TRUCK#	DRIVER
MAILING ADDRI				485	Alan m		
80.1	388 X		_	479	Colpy		
	3x 388 L	STATE ZIP CODE					
JOB TYPE	O anitrag	HOLE SIZE 6.75	HOLE DEPTH	1040	CASING SIZE & V	VEIGHT 4/5	10,5/44.
CASING DEPTH	175 4,40	DRILL PIPE			 -	OTHER	
SLURRY WEIGH	HT	SLURRY VOL	WATER gal/s	k	CEMENT LEFT In	CASING	
SLURRY WEIGHT SLURRY VOL WATER gal/sk CEMENT LEFT in CASING NEED TO SUMPLY ACCORD RATE							
REMARKS: So	וו ושמת נידצב	ne RIE 4070 4/2	Casino	with we	ish bead. 6	rash Co	asind
dewn 26	Ser. Ris	up to 4's casing	with Ce	ment bear	4 montife	ld. Pun	P 400\$
Gel Flush	+ 5bbls	water Spacer. Mi	X 1355K	s Class+	Cement	W/ 2%	Ge/
1% coch	12 cocle + 1# phenosealper/sa, washow pamp+Line . Shut down. Release						
Plua. S.	Plup. Displace w/ 15th/s Freshwoter Final pumping Pressure 500#						
Bump Play 1000 F. Release Pressure Plugheld. Good Coment Returns							
To surface 10 bbs FOPET. Job complete Rix down							
		Than	2 200	,			

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1085.00	1085,00
3406	N/C	MILEAGE 2 Ad Well		
11045	1355Ks	ClassA CemenT	15.70	2119,50
111813	255±	Cel 2°6	.22	52.10
1102	130\$	Callz 1%	-78	101.40
1107A	135#	Phenoseal 1 per/sk	1.35	182.25
111813	400 to	Gel Flush	.22	88.0ల
5407A	6.3570n	Sonniles & Bulk Iruck	1.41	447.68
4404	1	4'2 Tog Rubber Plug	47.25	47.25
			Subtotal	4127.18
			SALES TAX	191.99
Ravin 3737	Po All	7 260328	ESTIMATED TOTAL	4319.11

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

TITLE_