



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
 Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	Seltman 10
Doc ID	1153360

Tops

Name	Top	Datum
Anhydrite	1293	802
Chase	2166	-71
Heebner	3538	-1443
Lansing	3581	-1486
Base Kansas City	3898	-1803
Ft. Scott	4046	-1951
Cherokee	4061	-1966
Mississippian	4131	-2039
TD	4174	-2079

Geological Report

American Warrior, Inc.

Seltman #10

720' FNL & 1100' FWL

Sec. 25 T18s R21w

Ness County, Kansas



American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
Seltman #10
720' FNL & 1100' FWL
Sec. 25 T18s R21w
Ness County, Kansas
API # 15-135-25455-0000

Drilling Contractor: Discovery Drilling Co., Inc. Rig #3

Geologist: Jason T Alm

Spud Date: April 9, 2013

Completion Date: April 16, 2013

Elevation: 2087' Ground Level
2095' Kelly Bushing

Directions: Alexander KS, West 3 Mi. North 1/8 mi. along
lease rd. West into location.

Casing: 1302' 8 5/8" surface casing
4169' 5 1/2" production casing

Samples: 10' wet and dry, 3800' to RTD

Drilling Time: 3500' to RTD

Electric Logs: Pioneer Energy Services "Daylan Kerr"
CNL/CNL, DIL

Drillstem Tests: One, Trilobite Testing, Inc. "Jeff Brown"

Problems: None

Remarks: None

Formation Tops

Formation	American Warrior, Inc. Seltman #10 Sec. 25 T18s R21w 720' FNL & 1100' FWL
Anhydrite	1293', +802
Base	1327', +768
Heebner	3538', -1443
Lansing	3581', -1486
BKc	3898', -1803
Pawnee	3984', -1889
Fort Scott	4046', -1951
Cherokee	4061', -1966
Mississippian	4134', -2039
LTD	4174', -2079
RTD	4170', -2075

Sample Zone Descriptions

Cherokee A Sand (4071', -1976): Covered in DST #1
 Ss – Quartz, clear, fine grained, well rounded, well sorted, poorly cemented with fair to good inter-granular porosity, light to fair spotted oil stain in cluster, fair show of free oil when broken, very light odor, dull scattered yellow fluorescents, very friable, 44 units hotwire.

Drill Stem Tests
 Trilobite Testing, Inc.
 "Jeff Brown"

DST #1

Cherokee A Sand

Interval (4055' – 4079') Anchor Length 24'

IHP	– 1968 #	
IFP	– 5" – B.O.B. 2 ½ min.	66-63 #
ISI	– 10" – Built to 1 ½ in.	264 #
FFP	– 15" – B.O.B. 4 ½ min.	81-99 #
FSI	– 15" – Built to 1 ¾ in.	229 #
FHP	– 1895 #	
BHT	– 116°F	

Recovery: 393' GIP
 60' MO 85% Oil
 174' MCGO 70% Oil

Structural Comparison

Formation	American Warrior, Inc. Seltman #10 Sec. 25 T18s R21w 720' FNL & 1100' FWL	American Warrior, Inc. Seltman #9 Sec. 24 T18s R21w 1455' FSL & 850' FWL	American Warrior, Inc. Seltman #6 Sec. 24 T18s R21w 2181' FSL & 2560' FWL
Anhydrite	1293', +802	1297', +798	1303', +800
Base	1327', +768	1328', +767	1336', +767
Heebner	3538', -1443	3528', -1433	3532', -1429
Lansing	3581', -1486	3572', -1477	3576', -1473
BKc	3898', -1803	3892', -1797	3887', -1784
Pawnee	3984', -1889	3973', -1878	3971', -1868
Fort Scott	4046', -1951	4034', -1939	4032', -1929
Cherokee	4061', -1966	4051', -1956	4048', -1945
Mississippian	4134', -2039	4131', -2036	4128', -2025

Summary

The location for the Seltman #10 was found via 3-D seismic survey. The new well ran structurally as expected via the survey. One drill stem test was conducted which recovered commercial amounts of oil from the Cherokee Sand Formation. After all gathered data had been examined the decision was made to run 5 ½ inch production casing to further evaluate the Seltman #10 well.

Recommended Perforations

Cherokee A Sand:	(4071' – 4078')	DST #1
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Respectfully Submitted,

Jason T Alm
Hard Rock Consulting, Inc.



DRILL STEM TEST REPORT

Prepared For: **American Warrior Inc**

PO Box 399
Garden City KS 67846

ATTN: Jason Alm

Seltman #10

25-18s-21w Ness,KS

Start Date: 2013.04.14 @ 20:11:44

End Date: 2013.04.15 @ 01:48:44

Job Ticket #: 48523 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2013.04.22 @ 14:26:24



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

American Warrior Inc
PO Box 399
Garden City KS 67846
ATTN: Jason Alm

25-18s-21w Ness, KS
Seltman #10
Job Ticket: 48523 **DST#: 1**
Test Start: 2013.04.14 @ 20:11:44

GENERAL INFORMATION:

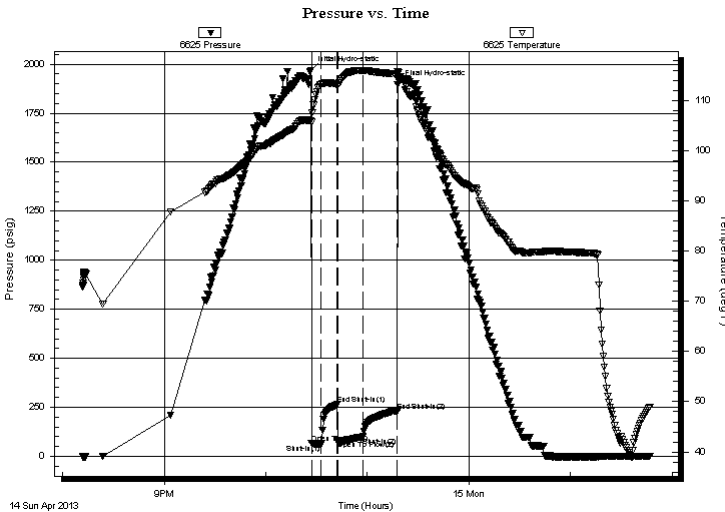
Formation: **Cher'A'Sand**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 22:26:54
Time Test Ended: 01:48:44
Interval: **4055.00 ft (KB) To 4079.00 ft (KB) (TVD)**
Total Depth: 4079.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good
Test Type: Conventional Bottom Hole (Initial)
Tester: Jeff Brown
Unit No: 67
Reference Elevations: 2095.00 ft (KB)
2087.00 ft (CF)
KB to GR/CF: 8.00 ft

Serial #: 6625 Outside

Press @ Run Depth: 99.42 psig @ 4056.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2013.04.14 End Date: 2013.04.15 Last Calib.: 2013.04.15
Start Time: 20:11:45 End Time: 01:46:44 Time On Btm: 2013.04.14 @ 22:26:44
Time Off Btm: 2013.04.14 @ 23:17:54

TEST COMMENT: IFP=Strong blow BOB in 2 1/2 min
ISI=Weak blow built 1 1/2 in
FFP=Strong blow BOB 4 1/2 min
FSI=Weak blow BOB in 1 3/4 in

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1968.52	105.99	Initial Hydro-static
1	66.51	105.74	Open To Flow (1)
6	63.94	113.25	Shut-In(1)
16	263.66	113.27	End Shut-In(1)
16	81.17	113.14	Open To Flow (2)
31	99.42	116.05	Shut-In(2)
51	229.07	115.32	End Shut-In(2)
52	1895.10	115.74	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
174.00	MCGO 20%G 10%M 70%O	2.18
60.00	MO 15%M 85%O	0.84
0.00	393-GIP	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior Inc
PO Box 399
Garden City KS 67846
ATTN: Jason Alm

25-18s-21w Ness, KS
Seltman #10
Job Ticket: 48523 **DST#: 1**
Test Start: 2013.04.14 @ 20:11:44

Tool Information

Drill Pipe:	Length: 4026.00 ft	Diameter: 3.80 inches	Volume: 56.47 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 22000.00 lb
Drill Collar:	Length: 29.00 ft	Diameter: 2.25 inches	Volume: 0.14 bbl	Weight to Pull Loose: 69000.00 lb
		Total Volume: 56.61 bbl		Tool Chased 0.00 ft
Drill Pipe Above KB:	28.00 ft			String Weight: Initial 62000.00 lb
Depth to Top Packer:	4055.00 ft			Final 64000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	24.00 ft			
Tool Length:	52.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Length (ft) Serial No. Position Depth (ft) Accum. Lengths

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4028.00	
Shut In Tool	5.00			4033.00	
Hydraulic tool	5.00			4038.00	
Jars	5.00			4043.00	
Safety Joint	3.00			4046.00	
Packer	4.00			4050.00	28.00 Bottom Of Top Packer
Packer	5.00			4055.00	
Stubb	1.00			4056.00	
Recorder	0.00	6625	Outside	4056.00	
Recorder	0.00	8679	Inside	4056.00	
Perforations	20.00			4076.00	
Bullnose	3.00			4079.00	24.00 Bottom Packers & Anchor

Total Tool Length: 52.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc

25-18s-21w Ness,KS

PO Box 399
Garden City KS 67846

Seltman #10

Job Ticket: 48523

DST#: 1

ATTN: Jason Alm

Test Start: 2013.04.14 @ 20:11:44

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

35 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 51.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.59 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 6200.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
174.00	MCGO 20%G 10%M 70%O	2.177
60.00	MO 15%M 85%O	0.842
0.00	393-GIP	0.000

Total Length: 234.00 ft Total Volume: 3.019 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

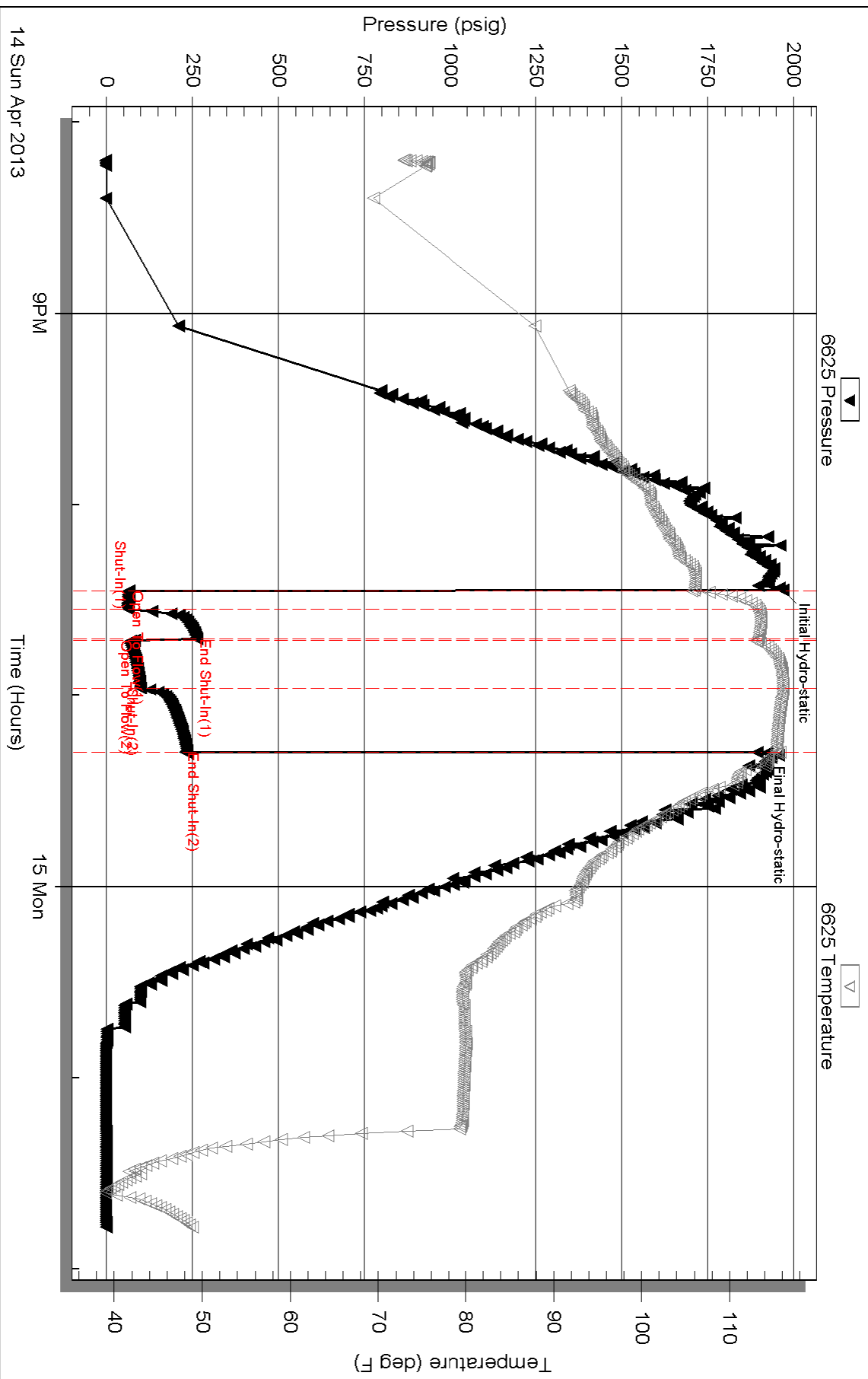
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time



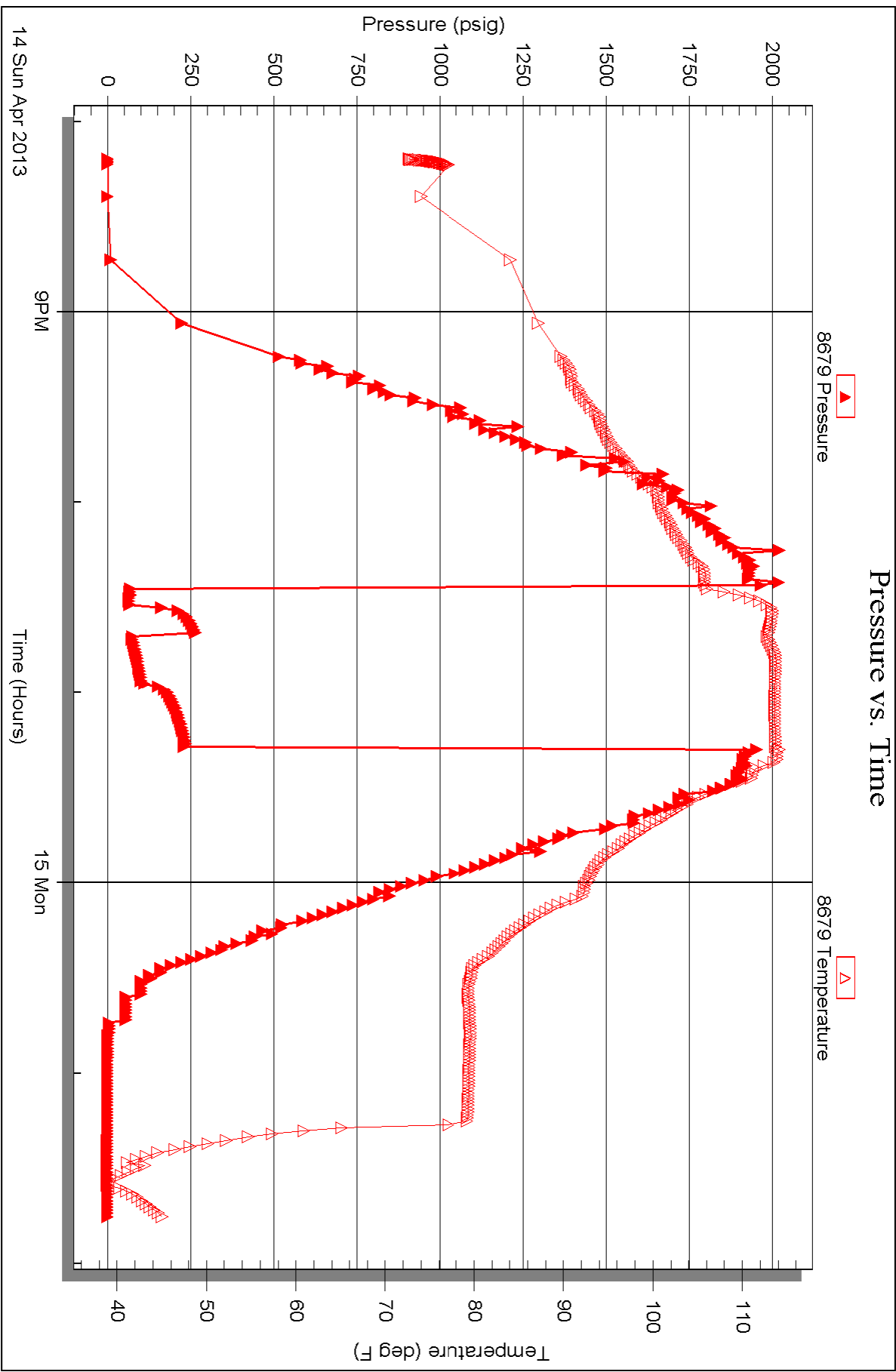
Serial #: 8679

Inside

American Warrior Inc

Sellman #10

DST Test Number: 1





TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 48523

Well Name & No. Seltman #10 Test No. 1 Date 4-14-13
 Company American Warrior INC Elevation 2095 KB 2087 GL
 Address Po Box 399 Garden City KS 67840
 Co. Rep / Geo. JASON ALM Rig Discovery #3
 Location: Sec. 25 Twp. 18 S Rge. 21 W Co. NeSS State KS

Interval Tested 4055 - 4079 Zone Tested cher "A" sand
 Anchor Length 24 Drill Pipe Run 402Lp Mud Wt. 8.8
 Top Packer Depth 4050 Drill Collars Run 29 Vis 51
 Bottom Packer Depth 4055 Wt. Pipe Run 0 WL 7.6
 Total Depth 4079 Chlorides 200 ppm System LCM 1

Blow Description IP-Strong Blow Bob IN 2 1/2 min
IS-Weak Blow Back Built to 1 1/2 IN
FP-Strong Blow Bob 4 1/2 min
FST-Weak Blow Back Built 1 3/4 IN

Rec	Feet of	%gas	%oil	%water	%mud
<u>174</u>	<u>McGO</u>	<u>20</u>	<u>70</u>	<u>10</u>	<u>0</u>
<u>60</u>	<u>MO</u>		<u>85</u>	<u>15</u>	<u>0</u>
	<u>393-GIP</u>				

Rec Total 234 BHT 115 Gravity 35 API RW @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic 1969 Test 1250 T-On Location 19:32
 (B) First Initial Flow 67 Jars 250 T-Started 20:11
 (C) First Final Flow 64 Safety Joint 75 T-Open 22:27
 (D) Initial Shut-In 264 Circ Sub T-Pulled 23:12
 (E) Second Initial Flow 81 Hourly Standby T-Out 1:48
 (F) Second Final Flow 99 Mileage 96 RT 297.60 Comments Loaded Tool's @ 16:02 on 4-15-13
 (G) Final Shut-In 229 Sampler Ruined Shale Packer
 (H) Final Hydrostatic 1895 Straddle Ruined Packer
 Shale Packer Extra Copies
 Extra Packer Sub Total 0
 Extra Recorder Total 1872.60
 Day Standby MP/DST Disc't _____
 Accessibility Sub Total 1872.60

Initial Open 5
 Initial Shut-In 10
 Final Flow 15
 Final Shut-In 15

Approved By _____ Our Representative Jeff Brown

TriLOBite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



CHARGE TO: Amesbury W. Brown
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET NO **23841**

PAGE 1 OF 2

1. SERVICE LOCATIONS	WELL/PROJECT NO.	LEASE	COUNTY/PARISH	STATE	CITY	DATE	OWNER
2. TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME NO.	SHPD VIA	DELIVERED TO	ORDER NO.		
3. WELL TYPE	WELL CATEGORY	JOB PURPOSE	WELL PERMIT NO.	WELL LOCATION			
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575					MILEAGE					6.00	120.00
576 D					Pump Change - Drop Surface	1	hr	20	min	1250.00	2500.00
474					Isolator	8	hr	4	hr	160.00	480.00
410					Top Plug	8	hr	1	hr	160.00	160.00
412					Barite Plug	29	hr	1	hr	110.00	110.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY**, and **LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: 4-10-13 TIME SIGNED: 3:00 P.M.

SWIFT OPERATOR: Daniel Brown APPROVAL: _____

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY
 OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?
 WE UNDERSTOOD AND MET YOUR NEEDS?
 OUR SERVICE WAS PERFORMED WITHOUT DELAY?
 WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?
 ARE YOU SATISFIED WITH OUR SERVICE?
 CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL: #1 1900
 TAX: 1500.00
 TOTAL: 4400.00

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 4-10-13 PAGE NO.

CUSTOMER *Amesbury Well Co* WELL NO. *10* LEASE *S. Hman* JOB TYPE *Cement 3 1/2" Longstring Surface* TICKET NO. *23841*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								TD - 1302' TP - 1302'
								55" 1 20.24 8 5/8" 23"
								Controlizer - 1" 4" 9" 31
								425 sks SMD cement w/ 1/4" fluoride
	1930							On Location
	2035							Start 8 5/8" 23" string in well
	2340							Break Circulation
	2348	6 3/4	20		✓		350	Pump 500 gal Mud Flush
		6 3/4	20		✓		350	Pump 20 gal HCL Flush
	2355	6 1/4	47		✓		300	mix 100 sks @ 11.8 ppg
		4 1/2	55		✓		300	mix 150 sks @ 12.7 ppg
		4 1/2	31		✓		250	mix 100 sks @ 13.5 ppg
		4 1/8	20		✓		250	mix 75 sks @ 14.5 ppg
								Release Top Plug
								Wash out Pump + Lines
471-13	0019	6 3/4	0		✓		100	Start Displacement
		6 3/4	48		✓		250	Lift PSI
		6 3/4	65		✓		300	circulate cement to surface -30 sks -
		6 3/4	80		✓		400	Max Lift PSI
	0043	6 3/4	82.0		✓		450	Land Top Plug
		∅	82.0		✓		450	Shut in well
								wash up truck
	0115							Job Complete

Thanks
Dave Jeff Dang



CHARGE TO: AMERICAN WARRIOR
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

TICKET NO: **24002**
 PAGE 1 OF 1

SEWER LOCATION: NESS CITY, KS WELPROJCT NO: _____ LEASE: SELTMAN BID COUNTY: NESS STATE: KS CITY: BARBINE, KS DATE: 15 APR 13 OWNER: _____
 TICKET TYPE: DISCOVERY DRILLING #3 CONTRACTOR: _____ RIG NUMBER: _____ SHIPPED: _____ DELIVERED TO: _____ ORDER NO: _____
 WELL TYPE: OIL WELL CATEGORY: DEVELOPMENT JOB PURPOSE: 5 1/2" LONGSTRING WELL PERMIT NO.: _____ WELL LOCATION: SE N/W I-20
 REFERRAL LOCATION: _____ INVOICE INSTRUCTIONS: _____

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575					MILEAGE # 115	20	MIL			10	120
578					PUMP CHARGE	1	JOB			1500	1500
402					DETRALIZERS	1	SEA			700	350
403					CEMENT BASKET	1	EA			250	250
406					LATCH DOWN PLUG & BARGE	1	EA			250	250
407					INSERT FLAT SHOE W/AUTO FILL	1	EA			350	350
281					MUD FLUSH	500	gal			1.25	625
281					LIDUID KCL	2	gal			25	50
419					ROTATING HEAD RENTAL	1	JOB			200	200

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.
 MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

DATE SIGNED: 10 APR 13 TIME SIGNED: 0115 A.M. P.M.
 X Jason E. Proffitt
 SWIFT OPERATOR: Jason E. Proffitt APPROVAL: _____
 CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: _____
 THANK YOU!

JOB LOG

SWIFT Services, Inc.

DATE 15 APR 13 PAGE NO.

CUSTOMER AMERICAN WARRIOR WELL NO. LEASE SELTMAN #10 JOB TYPE 5 1/2 LONGSTRING TICKET NO. 24662

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	2030							ON LOCATION
	2145							START PIPE 5 1/2-15.5 # RTDC 4170 SET @ 4169 SHOE JT. 42.48 CENTRALIZERS 1,2,3,4,80 BASKET #5
	2325							DROP BALL - CIRCULATE
	2358	6	12		✓		300	Pump 500gal mud flush
		6	20		✓		300	Pump 20 BBL KCL flush
	0003		7.5		✓			PLUG RH (30sx) - MH (20sx)
	0007	4	30		✓			MIX 125sx EA-2
	0017							WASH OUT Pump & LINES
	0020	6			✓			START DISPLACING PLUG
	0037	8	98 1/2		✓		1500	PLUG DOWN PSI up LATCH PLUG IN
	0040				✓			RELEASE PSI - DRY
	0045				✓			WASH TRUCK
	0115							JOB COMPLETE
								THANKS #115
								JASON JEFF ISAAC



Services, Inc.

CHARGE TO: AMERICAN MARRIDOR
ADDRESS
CITY, STATE, ZIP CODE

TICKET No 24007

PAGE 1 OF

1. SERVICE LOCATION: **NESS CITY, KS** WELL/PROJECT NO. LEASE: **SELTMAN B D NESS** COUNTY/STATE: **KS** STATE: **KS** CITY: **TRAZINE, KS.** DATE: **19 APR 13** OWNER

2. TICKET TYPE: SERVICE SALES CONTRACTOR: RIG NAME/NO. SHIPPED VIA DELIVERED TO ORDER NO.

3. WELL TYPE: **DIL** WELL CATEGORY: **DEVELOPMENT** JOB PURPOSE: **CEMENT 8 5/8 - 5 1/2** WELL PERMIT NO. WELL LOCATION: **SE, N/W TOTO**

4. REFERRAL LOCATION: INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575					MILEAGE B IIS	2 D	MIL			6.10	12.20
576 D					PUMP CHARGE	1	HR			18.50	18.50
276					FLOCCLE	33	SK			2.50	82.50
29 D					D-AIR	1	HR			35.00	35.00
33 D					SMD CEMENT	125	SK			6.00	750.00
581					CEMENT SERVICE CHARGE	125	SK			2.00	250.00
082					MINIMUM DRAYAGE	12393	TR	12393	TRM	2.50	250.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: **19 APR 13** TIME SIGNED: **1230** AM PM

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURETY: OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? WE UNDERSTOOD AND MET YOUR NEEDS? OUR SERVICE WAS PERFORMED WITHOUT DELAY? WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? ARE YOU SATISFIED WITH OUR SERVICE? CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL: **4033** TAX: **136** TOTAL: **4169**

SWIFT OPERATOR: *[Signature]* APPROVAL: *[Signature]*

CUSTOMER ACCEPTS MATERIALS AND SERVICES

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 19 APR 13 PAGE NO.

CUSTOMER AMERICAN WARRIOR

WELL NO.

LEASE SELTMAN # 711 HOPTYPE 8 7/8 - 5 1/2

TICKET NO. 24667

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1100							ON LOCATION
	1122				✓		500	PSI up - SHUT IN
		3	45 1/2		✓		600	MIX 125 sx SMD
	1200							RELEASE PSI OFF CASING
	1201							WASH TRUCK
	1220							JOB COMPLETE
								THANKS #115
								JASON SEFF ISAAC