KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1153708

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5030
Name: Vess Oil Corporation
Address 1: 1700 WATERFRONT PKWY BLDG 500
Address 2:
City: WICHITA State: KS Zip: 67206 + 6619
Contact Person: Casey Coats
Phone: (316) 682-1537
CONTRACTOR: License # 32701
Name: C & G Drilling, Inc.
Wellsite Geologist: Roger Martin
Purchaser:

Designate Type of Completion:

- [x] New Well
- [ ] Re-Entry
- [ ] Workover

- [x] Oil
- [ ] WSW
- [ ] SWD
- [ ] SIOW
- [ ] Gas
- [ ] D&A
- [ ] ENHR
- [ ] SIGW
- [ ] OG
- [ ] GSW
- [ ] Temp. Abd.
- [ ] CM *(Coal Bed Methane)*
- [ ] Cathodic
- [ ] Other *(Core, Expl., etc.)*:

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:

- [ ] Deepening
- [ ] Re-perf.
- [ ] Conv. to ENHR
- [ ] Conv. to SWD
- [ ] Conv. to GSW
- [ ] Plug Back: Plug Back Total Depth
- [ ] Commingled Permit #:
- [ ] Dual Completion Permit #:
- [ ] SWD Permit #:
- [ ] ENHR Permit #:
- [ ] GSW Permit #:

05/15/2013	05/20/2013	06/17/2013
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-015-23978-00-00
Spot Description: 180'N E/2 E/2 SE
SE - SE - NE - SE Sec. 10 Twp. 28 S. R. 4 [x] East [ ] West
1500 Feet from [ ] North / [x] South Line of Section
150 Feet from [x] East / [ ] West Line of Section

Footages Calculated from Nearest Outside Section Corner:
[ ] NE [ ] NW [x] SE [ ] SW

County: Butler
Lease Name: Augusta Unit Well #: 8-63
Field Name: Augusta
Producing Formation: Lower Basal Simpson Sand
Elevation: Ground: 1270 Kelly Bushing: 1276
Total Depth: 2583 Plug Back Total Depth: 2583
Amount of Surface Pipe Set and Cemented at: 261 Feet
Multiple Stage Cementing Collar Used? [ ] Yes [x] No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: 1200 ppm Fluid volume: 400 bbls
Dewatering method used: Hauled to Disposal

Location of fluid disposal if hauled offsite:

Operator Name: Vess Oil Corporation
Lease Name: Robinson A #70D License #: 5030
Quarter SW Sec. 31 Twp. 25 S. R. 05 [x] East [ ] West
County: Butler Permit #: D 24116

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- [ ] **Letter of Confidentiality Received**
  Date:
- [ ] **Confidential Release Date:**
- [x] **Wireline Log Received**
- [x] **Geologist Report Received**
- [ ] **UIC Distribution**

ALT [x] **I** [ ] **II** [ ] **III** **Approved by:** Deanna Garrison **Date:** 08/06/2013

Side Two

1153708

Operator Name: Vess Oil Corporation Lease Name: Augusta Unit Well #: 8-63

Sec. 10 Twp. 28 S. R. 4 ☑ East ☐ West County: Butler

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☑ Yes ☐ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☑ Yes ☐ No

Cores Taken ☐ Yes ☑ No

Electric Log Run ☑ Yes ☐ No

Electric Log Submitted Electronically ☑ Yes ☐ No
(If no, Submit Copy)

List All E. Logs Run:

Radioactivity

☑ Log Formation (Top), Depth and Datum ☑ Sample

Name	Top	Datum
see attached listing		

CASING RECORD ☑ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12.25	8.625	23	261	Class A	150	3% cc
production	7.875	5.5	15.5	2582	thickset	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
☐ Perforate ☐ Protect Casing ☐ Plug Back TD ☐ Plug Off Zone	-			
	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record *(Amount and Kind of Material Used)*	Depth
6	2578-2582		

TUBING RECORD: Size: 2.875 Set At: Packer At:

Liner Run: ☐ Yes ☑ No

Date of First, Resumed Production, SWD or ENHR. 07/14/2013

Producing Method: ☐ Flowing ☑ Pumping ☐ Gas Lift ☐ Other *(Explain)*

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	17	0	97		

DISPOSITION OF GAS:
☐ Vented ☐ Sold ☐ Used on Lease
(If vented, Submit ACO-18.)

METHOD OF COMPLETION:
☐ Open Hole ☑ Perf. ☐ Dually Comp. *(Submit ACO-5)* ☐ Commingled *(Submit ACO-4)*
☐ Other *(Specify)*

PRODUCTION INTERVAL:
2578-82

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

ROGER L. MARTIN

NEWBURY BOROUGH, ORANGE CO., NY 10928

GEOLOGIST'S REPORT

COMPANY	TETCO CORPORATION	LOCATION	
LEASE	ROSEDALE-MT. IN NO.	CO.	ORANGE
FIELD	ROSEDALE	ST.	NEW YORK
LOCATION	TETCO PLATFORM		
ELEVATION	1000' Barometer RD. - Kelly RB.		
COUNTY	ORANGE	STATE	NEW YORK

CONTRACTOR	TRI-TECHNICAL Rig #1		
DATE	01-12-2003	COMM.	08-12-2003
DATE	FIRST LOSS	COMP.	FIRST LOSS
Mud Weight	8.4	Mud Type	FRESH WATER

CONSTRUCTION TYPE	CSG	SAMPLE	GEOLOGY/REMARKS
Conductor			
Surface	20"		
Intermediate			
Intermediate			
Intermediate

ATTACHMENT TO ACO-1

API #15-015-23978-0000
Augusta Unit #8-63
SE SE NE SE
1500'FSL, 150'FEL
Sec. 10-28S-04E
Butler County, KS

	SAMPLE TOPS	LOG TOPS
Oread	1428 -152	1421 -145
Heebner	1468 -192	1461 -185
Douglas SH	1505 -229	1499 -223
Iatan	1687 -411	1686 -410
Lansing	1740 -464	1738 -462
Lansing Base		1940 -664
Kansas City	2057 -781 SO	2055 -779
Stark	2175 -899	2173 -897
Hertha	2206 -930	2206 -930
B/KC	2265 -989	2264 -988
Checkerboard	2296 -1020	2296 -1020
Hepler Sand	2316 -1040 NS	2314 -1038
Altamont		2352 -1076
Cherokee	2437 -1161	2435 -1159
Ardmore Lm	2504 -1228	2503 -1227
Cherokee Sd	2520 -1244 SO	2521 -1245
Upper Simpson Sd	2563 -1287 SO	2562 -1286
Basal Simpson Sand	2576 -1300 SO	2576 -1300
PTD	2583 -1307	2583 -1307

DST #1 2063-2080 Zone: Upper Kansas City (best2067-70)
Times: 30-45-45-60
1st open: Tool slid 2', pkr seat leaked briefly: BOB, bled off, rebuilt to 11"
2nd open built to 11 ½"
Rec.: 460' TF: 283' WM(1-W, 99-M), 177' MW(75-W, 25-M) CL 48000
Tool: 99-W, 1-M
IHP: 990 FHP: 971
IFP: 159-188 FFP: 192-235
ISIP: 535 FSIP: 508
TEMP: 98

DST #2 2511-2567 Zone: Cherokee Sd(2520-23), upper Simpson Sd(2564-67),
Times: 30-45-45-60
1st open: strong 2" blow right away, inc to 5", then dead in 22 min no BB
2nd open: no blow, flush tool. A 5" surge of bubbles, died to VW int sb, no BB
Rec.: 160' of Drilling mud (oil odor)
Tool: 100-M
IHP: 1233 FHP: 1205
IFP: 48-61 FFP: 63-104
ISIP: 761 FSIP: 755
TEMP: 105

DST #3 2510-2583 Zone: Cher Sd, upper Simp Sd, & L.Basal Simp Sd(2576-83)
Times: 30-45-45-60
1st open: 4" to BOB in 2 1/2 min, no BB
2nd open: 1" to BOB in 4 min, no BB
Rec.: 976': 42' GIP, 56' CGO(33.4), 584' GSOCWM(G-4, O-6, W-40, M-50)
336' GVSOCMW(G-1, 95-W, 4-M, very thin scum of oil) CL-18000
Tool: 2 % G, 5% oil, 92 % W, 1% M

IHP: 1226	FHP: 1206
IFP: 58-261	FFP: 274-450
ISIP: 878	FSIP: 871
TEMP: 109	

CONSOLIDATED
Oil Well Services, LLC

MAY 24 2013

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

INVOICE

Invoice # 259043

Invoice Date: 05/22/2013 Terms: 0/0/30,n/30

Page 1

VESS OIL CORPORATION
1700 WATER FRONT PKWAY BLD 500
WICHITA KS 67206
(316)682-1537

AUGUSTA UNIT 8-63
38487
10-28-04
05-15-13
KS

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	150.00	15.7000	2355.00
1102	CALCIUM CHLORIDE (50#)	400.00	.7800	312.00
1107	FLO-SEAL (25#)	50.00	2.4700	123.50

	Description	Hours	Unit Price	Total
446	CEMENT PUMP (SURFACE)	1.00	870.00	870.00
446	EQUIPMENT MILEAGE (ONE WAY)	23.00	4.20	96.60
491	MIN. BULK DELIVERY	1.00	368.00	368.00

Parts:	2790.50	Freight:	.00	Tax:	182.78 AR	4307.88
Labor:	.00	Misc:	.00	Total:	4307.88	
Sublt:	.00	Supplies:	.00	Change:	.00	

Signed _____ Date _____

CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 38487
LOCATION 180
FOREMAN Jeff Shell

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT

API 15-015-23978-00-00

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5/15/13	8511	Augusta Unit 8-63	10	28	04	Butler

CUSTOMER: Vess Oil Corp

MAILING ADDRESS: 1700 Waterfront Pkway B10 500

CITY: Wichita, STATE: KS, ZIP CODE: 67226

TRUCK #	DRIVER	TRUCK #	DRIVER
446	Josh G.		
491	Jeremy A.		
471	Jeff S.		

JOB TYPE Surface B HOLE SIZE 12 1/4 HOLE DEPTH ____ CASING SIZE & WEIGHT 8 5/8
CASING DEPTH 253.63 DRILL PIPE ____ TUBING ____ OTHER ____
SLURRY WEIGHT ____ SLURRY VOL ____ WATER gal/sk ____ CEMENT LEFT in CASING ____
DISPLACEMENT 15.00 DISPLACEMENT PSI 150 MIX PSI ____ RATE ____

REMARKS: Safety Meeting, Broke circulation, Mixed 150 SKS with 3% calcium 1/4 lb Poly Flake, Displased with 15 bbls freshwater

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401S	1	PUMP CHARGE	870.00	870.00
5406	23	MILEAGE	4.20	96.60
1104S	150	SKS A	15.70	2355.00
1102	400	lbs calcium	.78	312.00
1107	50	lbs. Polyflake	2.47	123.50
5407	1	Min. Bulk Delivery charge	368.00	368.00
			Subtotal	4125.10
			SALES TAX	182.18
			ESTIMATED TOTAL	4307.88

Ravin 3737

259043

AUTHORIZTION Cotton TITLE ____ DATE ____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

MAY 30 2013

INVOICE Invoice # 259144

Invoice Date: 05/28/2013 Terms: 0/0/30,n/30 Page 1

VESS OIL CORPORATION
1700 WATER FRONT PKWAY BLD 500
WICHITA KS 67206
(316)682-1537

AUGUSTA UNIT 8-63
41631
10-28S-4E
05-21-13
KS

Part Number	Description	Qty	Unit Price	Total
1126A	THICK SET CEMENT	125.00	19.2000	2400.00
1110A	KOL SEAL (50# BAG)	625.00	.4600	287.50
1144G	MUD FLUSH (SALE)	500.00	1.0500	525.00
4311	5 1/2 ROTATION HEAD	1.00	250.0000	250.00
4159	FLOAT SHOE AFU 5 1/2"	1.00	344.0000	344.00
4454	5 1/2" LATCH DOWN PLUG	1.00	254.0000	254.00
4104	CEMENT BASKET 5 1/2"	1.00	229.0000	229.00
4130	CENTRALIZER 5 1/2"	6.00	48.0000	288.00

	Description	Hours	Unit Price	Total
446	CEMENT PUMP	1.00	1030.00	1030.00
446	EQUIPMENT MILEAGE (ONE WAY)	23.00	4.00	92.00
491	MIN. BULK DELIVERY	1.00	350.00	350.00

Parts:	4577.50	Freight:	.00	Tax:	299.83	AR	6349.33
Labor:	.00	Misc:	.00	Total:	6349.33		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

ENTERED

TICKET NUMBER 41631
LOCATION 180
FOREMAN Larry Storm

FIELD TICKET & TREATMENT REPORT
CEMENT API- 15-015-23978

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-21-13	8511	Augusta Unit 8-63	10	28 S	4E	Butler

CUSTOMER: Vess Oil Corp

MAILING ADDRESS: 1700 Waterfront Pkway Bld 500

CITY: Wichita | STATE: Ks | ZIP CODE: 67206

TRUCK #	DRIVER	TRUCK #	DRIVER
446	Josh		
491	Jeremy A		
539	Larry		

JOB TYPE Prod B HOLE SIZE 7 7/8 HOLE DEPTH 2583 CASING SIZE & WEIGHT 5½

CASING DEPTH 2582 DRILL PIPE TUBING OTHER

SLURRY WEIGHT 15.0 SLURRY VOL 28.81 WATER gal/sk CEMENT LEFT in CASING 42 ft Shoe Jt.

DISPLACEMENT 60.67 DISPLACEMENT PSI 500 MIX PSI 100 RATE 5.6 bbls

REMARKS: Rigged up to 5½ Casing - Pumped 5 bbls City Water 500 gals Mud Flush - 5 bbls Freshwater - Mixed 125 sks Thick-Set + 5 lbs Kol-Seal Flushed Pump & lines - Displaced 60.34 bbls to land plug at 1000 lbs - Released Float held.

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1030.00	1030.00
5406	23	MILEAGE	4.00	92.00
1126A	125	sks Thick-Set	19.20	2400.00
1110 A	625	lbs Kol-Seal	.46	287.50
1144 G	500	gals Mud Flush	1.05	525.00
4311	1	5½ Rotating Head	250.00	250.00
5407	1	Bulk Delivery	350.00	350.00
4159	1	5½ AFU Float Shoe	344.00	344.00
4454	1	5½ Latch down Plug	254.00	254.00
4104	1	5½ Cement Basket	229.00	229.00
4130	6	5½ Cent.	48.00	288.00
		Subtotal		6049.50
			SALES TAX	299.83
Ravin 3737		2591244	ESTIMATED TOTAL	6349.33

AUTHORIZTION Larry Loats TITLE DATE

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.