



TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

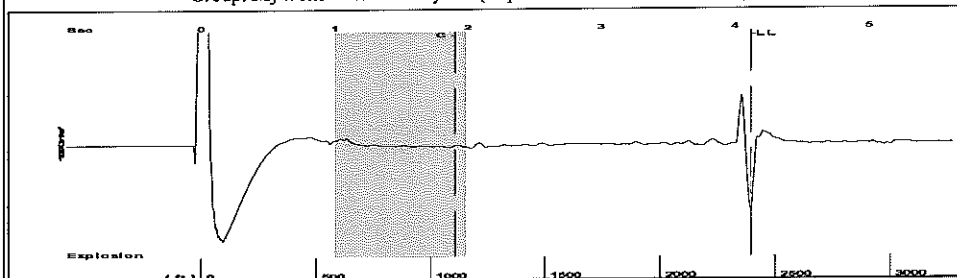
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

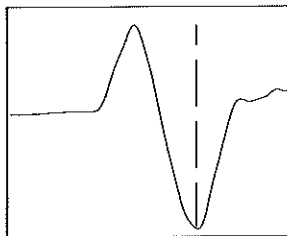
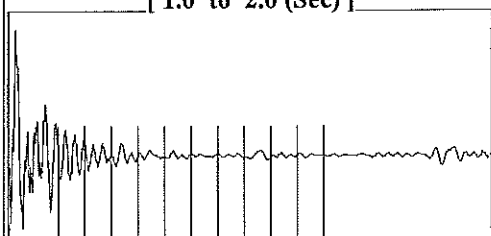
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

Group: MyWells Well: Flory 2-1 (acquired on: 07/02/13 12:46:44)



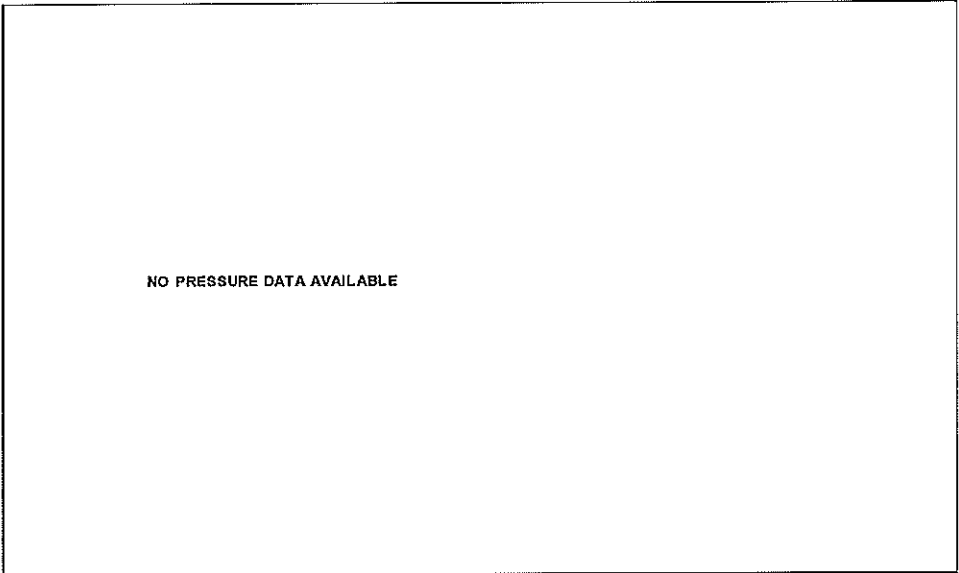
Filter Type High Pass Automatic Collar Count Yes Time 4.12 sec
 Manual Acoustic Velo 1154.83 ft/s Manual JTS/sec 18.2149 Joints 75.5707 Jts
 Depth 2395.59 ft

[1.0 to 2.0 (Sec)]



Analysis Method: Automatic

Group: MyWells Well: Flory 2-1 (acquired on: 07/02/13 12:46:44)



Change in Pressure -345.49 psi NONE
 Range 0 - 7 psi
 Change in Time 1.25 min

Group: MyWells Well: Flory 2-1 (acquired on: 07/02/13 12:46:44)

Production
 Current Potential
 Oil - * - * - BBL/D
 Water - * - * - BBL/D
 Gas - * - * - Mscf/D

IPR Method Vogel
 PBHP/SBHP - * -
 Production Efficiency 0.0

Oil 40 deg.API
 Water 1.05 Sp.Gr.H2O
 Gas 0.70 Sp.Gr.AIR

Acoustic Velocity 1162.91 ft/s

Casing Pressure 5360.9 psi (g)
 Casing Pressure Buildup -345.486 psi
 1.25 min
 Gas/Liquid Interface Pressure 5668.6 psi (g)

Liquid Level Depth 2395.59 ft

Pump Intake Depth - * - ft

Formation Depth 2775.00 ft

Formation Submergence
 Total Gaseous Liquid Column HT (TVD) 379 ft
 Equivalent Gas Free Liquid HT (TVD) 379 ft

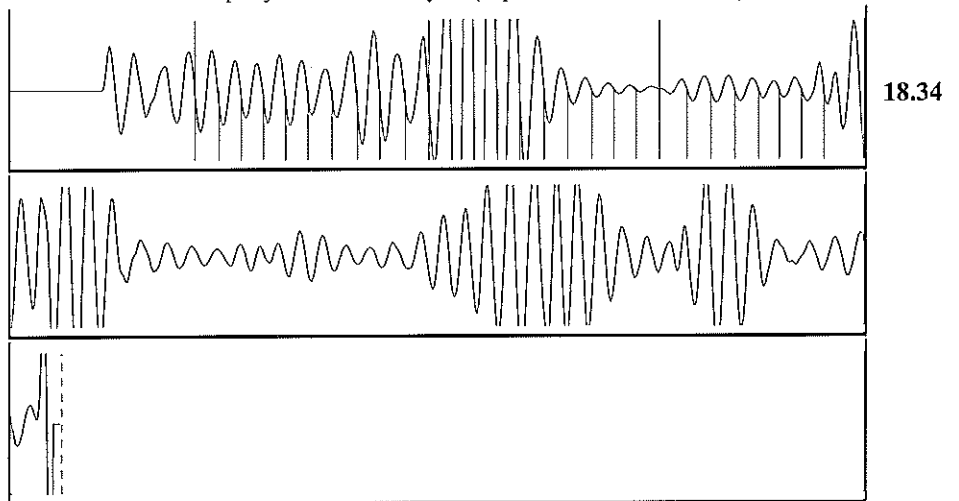
Acoustic Test



Producing
 Annular Gas Flow 0 Mscf/D
 % Liquid 100 %

Pump Intake - * - psi (g)
 Producing BHP 5841.1 psi (g)
 Static BHP - * - psi (g)

Group: MyWells Well: Flory 2-1 (acquired on: 07/02/13 12:46:44)



Acoustic Velocity 1162.91 ft/s Joints counted 27
 Joints Per Second 18.3424 jts/sec Joints to liquid level 75.5707
 Depth to liquid level 2395.59 ft Filter Width 16.2149 20.2149
 Automatic Collar Count Yes Time to 1st Collar 0.432 1.904