



For KCC Use:  
 Effective Date: \_\_\_\_\_  
 District # \_\_\_\_\_  
 SGA?  Yes  No

KANSAS CORPORATION COMMISSION 1153755  
 OIL & GAS CONSERVATION DIVISION

Form C-1  
 March 2010

Form must be Typed  
 Form must be Signed  
 All blanks must be Filled

**NOTICE OF INTENT TO DRILL**

*Must be approved by KCC five (5) days prior to commencing well*

*Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.*

Expected Spud Date: \_\_\_\_\_  
month day year

Spot Description: \_\_\_\_\_

OPERATOR: License# \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W  
(Q/Q/Q/Q)

Name: \_\_\_\_\_

\_\_\_\_\_ feet from  N /  S Line of Section

Address 1: \_\_\_\_\_

\_\_\_\_\_ feet from  E /  W Line of Section

Address 2: \_\_\_\_\_

Is SECTION:  Regular  Irregular?

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

*(Note: Locate well on the Section Plat on reverse side)*

Contact Person: \_\_\_\_\_

County: \_\_\_\_\_

Phone: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

CONTRACTOR: License# \_\_\_\_\_

Field Name: \_\_\_\_\_

Name: \_\_\_\_\_

Is this a Prorated / Spaced Field?  Yes  No

Target Formation(s): \_\_\_\_\_

Well Drilled For: Well Class: Type Equipment:

- |                              |                                   |                                    |                                     |
|------------------------------|-----------------------------------|------------------------------------|-------------------------------------|
| <input type="checkbox"/> Oil | <input type="checkbox"/> Enh Rec  | <input type="checkbox"/> Infield   | <input type="checkbox"/> Mud Rotary |
| <input type="checkbox"/> Gas | <input type="checkbox"/> Storage  | <input type="checkbox"/> Pool Ext. | <input type="checkbox"/> Air Rotary |
|                              | <input type="checkbox"/> Disposal | <input type="checkbox"/> Wildcat   | <input type="checkbox"/> Cable      |

Seismic ; \_\_\_\_\_ # of Holes  Other

If OWWO: old well information as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Nearest Lease or unit boundary line (in footage): \_\_\_\_\_

Ground Surface Elevation: \_\_\_\_\_ feet MSL

Water well within one-quarter mile:  Yes  No

Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: \_\_\_\_\_

Depth to bottom of usable water: \_\_\_\_\_

Surface Pipe by Alternate:  I  II

Length of Surface Pipe Planned to be set: \_\_\_\_\_

Length of Conductor Pipe (if any): \_\_\_\_\_

Projected Total Depth: \_\_\_\_\_

Formation at Total Depth: \_\_\_\_\_

Water Source for Drilling Operations:

Well  Farm Pond  Other: \_\_\_\_\_

DWR Permit #: \_\_\_\_\_

*(Note: Apply for Permit with DWR  )*

Will Cores be taken?  Yes  No

If Yes, proposed zone: \_\_\_\_\_

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

**Submitted Electronically**

**For KCC Use ONLY**

API # 15 - \_\_\_\_\_

Conductor pipe required \_\_\_\_\_ feet

Minimum surface pipe required \_\_\_\_\_ feet per ALT.  I  II

Approved by: \_\_\_\_\_

**This authorization expires:** \_\_\_\_\_  
*(This authorization void if drilling not started within 12 months of approval date.)*

Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

**Remember to:**

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

**Well will not be drilled or Permit Expired** Date: \_\_\_\_\_

Signature of Operator or Agent: \_\_\_\_\_

Mail to: KCC - Conservation Division,  
 130 S. Market - Room 2078, Wichita, Kansas 67202

E  
 W

1153755

For KCC Use ONLY

API # 15 - \_\_\_\_\_

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: \_\_\_\_\_

Lease: \_\_\_\_\_

Well Number: \_\_\_\_\_

Field: \_\_\_\_\_

Number of Acres attributable to well: \_\_\_\_\_

QTR/QTR/QTR/QTR of acreage: \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_

Location of Well: County: \_\_\_\_\_

\_\_\_\_\_ feet from  N /  S Line of Section

\_\_\_\_\_ feet from  E /  W Line of Section

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W

Is Section:  Regular or  Irregular

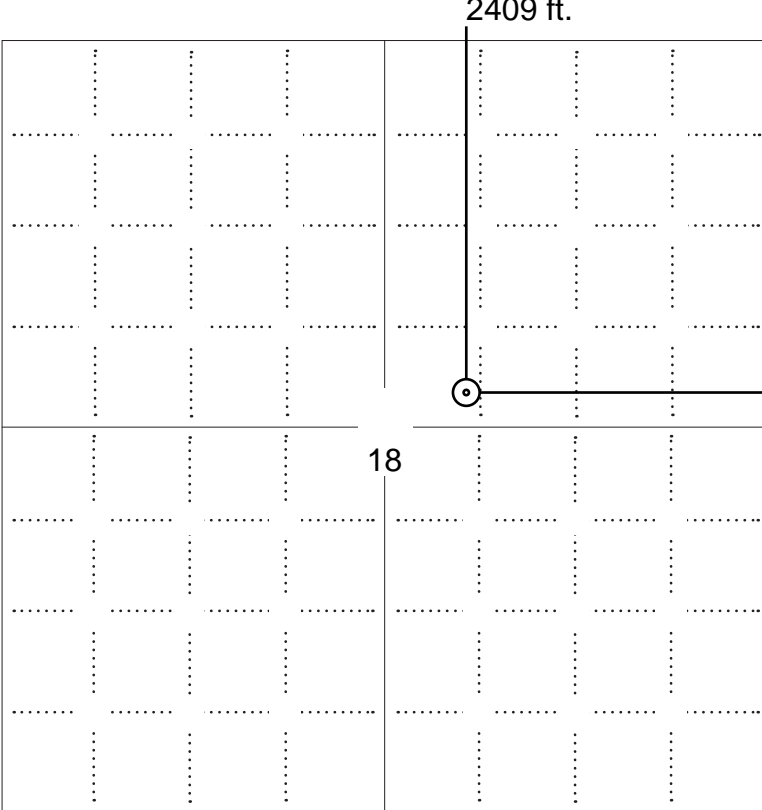
**If Section is Irregular, locate well from nearest corner boundary.**

Section corner used:  NE  NW  SE  SW

**PLAT**

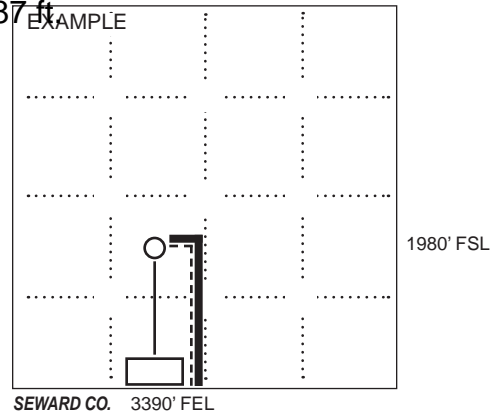
Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



**LEGEND**

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



**NOTE: In all cases locate the spot of the proposed drilling locaton.**

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

**APPLICATION FOR SURFACE PIT**

*Submit in Duplicate*

Operator Name:		License Number:	
Operator Address:			
Contact Person:		Phone Number:	
Lease Name & Well No.:		Pit Location (QQQQ): _____-_____-_____-_____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits):    _____ Length (feet)    _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet    Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

<b>KCC OFFICE USE ONLY</b>			
<input type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS			
Date Received: _____ Permit Number: _____ Permit Date: _____ Lease Inspection: <input type="checkbox"/> Yes <input type="checkbox"/> No			



### CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_ Fax: ( \_\_\_\_\_ ) \_\_\_\_\_  
Email Address: \_\_\_\_\_

Well Location:  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West  
County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

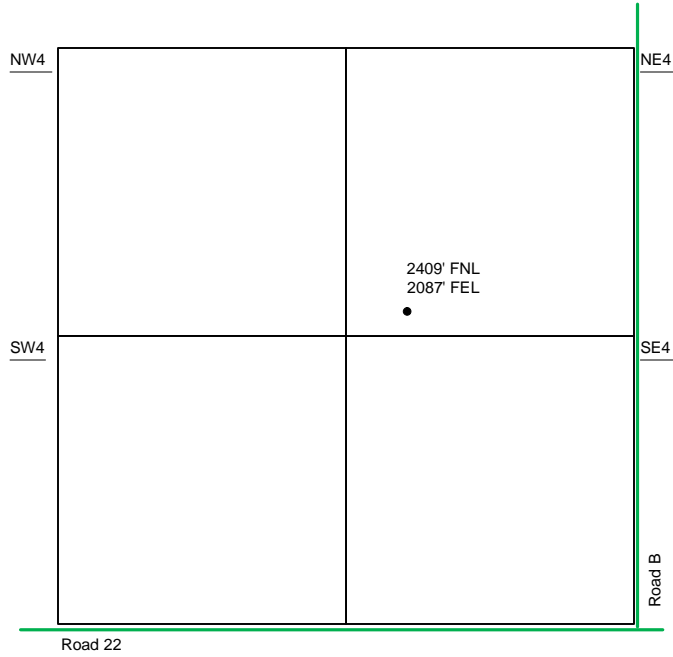
**Select one of the following:**

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

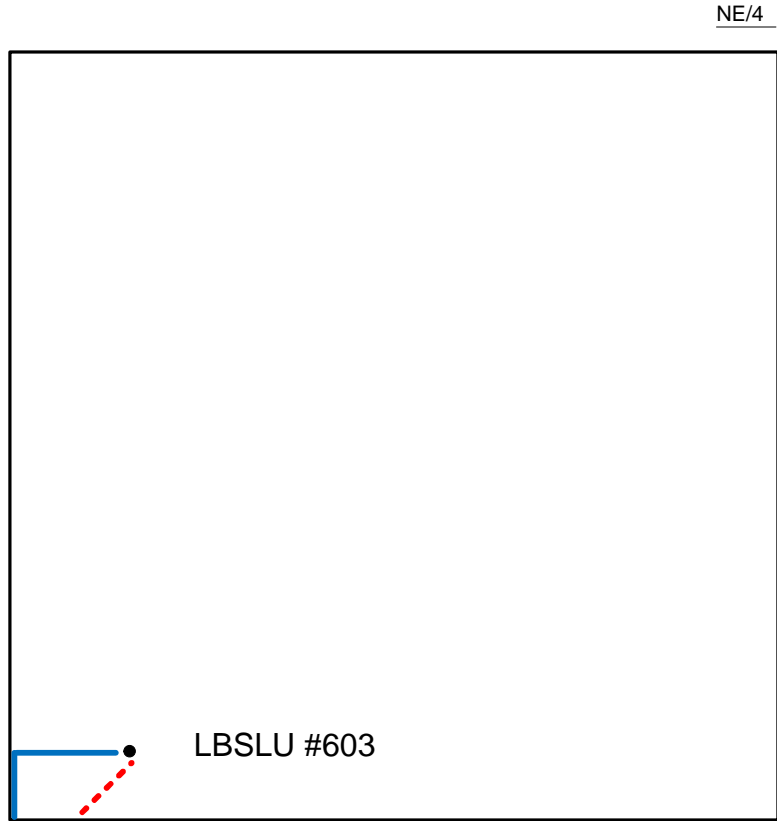
*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I Submitted Electronically

Proposed Plan of Construction  
 LBSLU #603  
 Sec 18 T30S-R38W  
 Grant County, KS



Sec 18 - T30S - R38W



The Tank Battery for this well is located in the NW of the SE quarter.

- Well Location
- Proposed Lease Roads
- - - Proposed Pipeline
- Proposed Tank Battery
- Proposed Power Lines
- - - Existing Pipeline

Proposed Details of  
 NE/4 Sec 18 -T30S -R38W

Note-Drawing **Not** to Scale







STATE OF Kansas } ss. ACKNOWLEDGMENT FOR INDIVIDUAL (Oklahoma and Kansas)  
COUNTY OF Grant }  
Before me, the undersigned, a Notary Public, within and for said County and State, on this 24  
day of October, 1941, personally appeared Charles W. Hickok

Mary F. Hickok, his wife; Mary E. Hickok, a single woman; Agnes H. Brewer  
Robe Brewer, her husband; Dan C. Sullivan Jr. and Loretta Sullivan, his wife;  
David Sullivan and Betty Fene Sullivan, his wife; and Robert R. Hickok, a single  
man personally known to be the identical persons who executed the within and foregoing instrument and acknowledged to me  
that they executed the same as their free and voluntary act and deed for the uses and purposes therein set forth.  
IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.

My commission expires July 31st 1942 Notary Public

STATE OF Colorado } ss. ACKNOWLEDGMENT FOR INDIVIDUAL (Oklahoma and Kansas)  
COUNTY OF Delta }  
Before me, the undersigned, a Notary Public, within and for said County and State, on this 12  
day of October, 1941, personally appeared Kathleen H. Wheeler  
and L.E. Wheeler, her husband; Mary Ellen Sullivan, a single woman;

to me personally known to be the identical person S who executed the within and foregoing instrument and acknowledged to me  
that they executed the same as their free and voluntary act and deed for the uses and purposes therein set forth.  
IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.

My commission expires May 27, 1942 Notary Public

STATE OF \_\_\_\_\_ } ss. ACKNOWLEDGMENT FOR CORPORATION  
COUNTY OF \_\_\_\_\_ }  
Be it remembered that on this \_\_\_\_\_ day of \_\_\_\_\_, 19\_\_\_\_, before me, the undersigned, a  
Notary Public, duly commissioned, in and for the county and state aforesaid, came \_\_\_\_\_, President of \_\_\_\_\_

a corporation of the State of \_\_\_\_\_ personally known to me to be such officer, and to be  
the same person who executed as such officer the foregoing instrument of writing in behalf of said corporation, and he duly ac-  
knowledged the execution of the same for himself and for said corporation.  
IN WITNESS WHEREOF, I have hereunto set my hand and official seal on the day and year last above written.  
My commission expires \_\_\_\_\_ Notary Public

No. \_\_\_\_\_  
**OIL AND GAS LEASE**  
FROM \_\_\_\_\_  
TO \_\_\_\_\_  
Date \_\_\_\_\_ 19\_\_\_\_  
Section \_\_\_\_\_ Twp. \_\_\_\_\_ Rge. \_\_\_\_\_  
No. of Acres \_\_\_\_\_ Term \_\_\_\_\_  
County \_\_\_\_\_  
STATE OF Kansas } ss.  
County of Grant }  
This instrument was filed for record on the 19 day of Feb., 1942  
at 1:25 o'clock P. M., and duly recorded  
in Book 6 Page 58 of  
the records of this office.  
By Fluv J. Fineman Register of Deeds.  
When recorded, return to \_\_\_\_\_  
Compared with the Re. \_\_\_\_\_  
\_\_\_\_\_ day of Feb., 1942  
THE KANSAS BLUE PRINT CO.  
141 NORTH MARKET STREET, KANSAS CITY, MO.  
PHOTOSTAT SERVICE UP TO DATE ONE HOUR  
By Fluv J. Fineman Register of Deeds.

NOTE: When signature by mark in Kansas, said mark to be witnessed by at least one person and also acknowledged.  
For acknowledgment by mark, use regular Kansas acknowledgment.

STATE OF Kansas } ss. ACKNOWLEDGMENT FOR INDIVIDUAL  
COUNTY OF Grant }  
Before me, the undersigned, a Notary Public, within and for said County and State, on this 21  
day of January, 1942, personally appeared Charles W. Hickok  
and Mary E. Hickok, executors of the estate of Charles David Hickok, deceased

to me personally known to be the identical persons who executed the within and foregoing instrument and acknowledged to me  
that they executed the same as their free and voluntary act and deed for the uses and purposes therein set forth.  
IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.  
My commission expires July 31, 1942 Notary Public

14. If, within the primary term of this lease, the well or wells on the leased premises, or on the consolidated gas leasehold estate, shall cease to be productive therefrom, then as long as production continues, or on the consolidated gas leasehold estate, shall cease to be productive, this lease shall remain in force and the term shall continue as long as production continues.

15. If, within the primary term of this lease, the well or wells on the leased premises, or on the consolidated gas leasehold estate, shall cease to be productive, this lease shall remain in force and the term shall continue as long as production continues.

16. This lease and all its terms, conditions, and stipulations shall extend to and be binding on all the heirs, grantees, administrators or assigns of said Lessor or Lessors.

It is hereby stipulated, agreed to and made a part of this lease, that the lessors hereby order and agree that the lease to be delayed, delayed, and bonus to Charles W. Hickok and Mary E. Hickok, of Divisions, Kansas, in the above named depository bank.

IN WITNESS WHEREOF, We sign the day and year first above written.

- 42264
- Charles W. Hickok
  - Mary F. Hickok
  - Mary E. Hickok
  - Agnes H. Brewer
  - Tobe Brewer
  - James Allen Hickok
  - Gladys L. Hickok
  - Kenneth E. Hickok
  - Rosen E. Hickok
  - Kathleen H. Wheeler
  - L. E. Wheeler
  - Ruth D. Thomason
  - F. E. Thomason
  - Robert R. Hickok
  - Dan C. Sullivan Jr.
  - Loretta Sullivan
  - Mary Ellen Sullivan
  - J. David Sullivan
  - Betty Jane Sullivan

*Mary E. Hickok Charles W. Hickok*

Executors of the Estate of Charles David Hickok, deceased.



8-86

STATE OF Kansas

COUNTY OF \_\_\_\_\_ ss. ACKNOWLEDGMENT FOR INDIVIDUAL (Oklahoma and Kansas)

Before me, the undersigned a Notary Public, within and for said County and State, on this

day of October, 1941, personally appeared

~~xxx~~ Robert F. Hicok, a single man,

to me personally known to be the identical person        who executed the within and foregoing instrument and acknowledged to me that he executed the same as his free and voluntary act and deed for the uses and purposes therein set forth. IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.

My commission expires \_\_\_\_\_

Notary Public

STATE OF Colorado

COUNTY OF Denver ss. ACKNOWLEDGMENT FOR INDIVIDUAL (Oklahoma and Kansas)

Before me, the undersigned, a Notary Public, within and for said County and State, on this 30

day of ~~October~~ December, 1941, personally appeared James Allan Hicok

and Gladya L. Hicok, his wife;

to me personally known to be the identical person S who executed the within and foregoing instrument and acknowledged to me that they executed the same as their free and voluntary act and deed for the uses and purposes therein set forth. IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.

My commission expires Sept. 23, 1945

Notary Public

STATE OF Colorado

COUNTY OF Boulder ss. ACKNOWLEDGMENT FOR INDIVIDUAL (Oklahoma and Kansas)

Before me, the undersigned a Notary Public, within and for said County and State, on this 9<sup>th</sup>

day of October, 1941, personally appeared Kenneth E. Hicok

and Rosene Hicok, his wife;

to me personally known to be the identical person S who executed the within and foregoing instrument and acknowledged to me that they executed the same as their free and voluntary act and deed for the uses and purposes therein set forth. IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.

My commission expires October 3, 1944

Notary Public

STATE OF Indiana

COUNTY OF Marion ss. ACKNOWLEDGMENT FOR INDIVIDUAL (Oklahoma and Kansas)

Before me, the undersigned, a Notary Public, within and for said County and State, on this 29

day of October, 1941, personally appeared Ruth D. Thomason

and F. E. Thomason, her husband;

to me personally known to be the identical person S who executed the within and foregoing instrument and acknowledged to me that they executed the same as their free and voluntary act and deed for the uses and purposes therein set forth. IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.

My commission expires Sept 24 1944

Notary Public

STATE OF Kansas

COUNTY OF Grant ss. ACKNOWLEDGMENT FOR INDIVIDUAL (Oklahoma and Kansas)

Before me, the undersigned, a Notary Public, within and for said County and State, on this 29

day of October, 1941, personally appeared Charles R. Hicok

and Mary F. Hicok, his wife; Mary E. Hicok, a single woman; Agnes E. Brewer

J. David Sullivan, her husband; David Sullivan, Jr., and Loreta Sullivan, his wife;

and L. E. Wheeler, her husband; Mary Ellen Sullivan, a single woman;

to me personally known to be the identical person S who executed the within and foregoing instrument and acknowledged to me that they executed the same as their free and voluntary act and deed for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.

My commission expires Sept 24 1944

Notary Public

STATE OF Colorado

COUNTY OF Delver ss. ACKNOWLEDGMENT FOR INDIVIDUAL (Oklahoma and Kansas)

Before me, the undersigned, a Notary Public, within and for said County and State, on this 25

day of October, 1941, personally appeared Kathleen E. Wheeler

and L. E. Wheeler, her husband; Mary Ellen Sullivan, a single woman;

to me personally known to be the identical person S who executed the within and foregoing instrument and acknowledged to me that they executed the same as their free and voluntary act and deed for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.

My commission expires Sept 27 1944

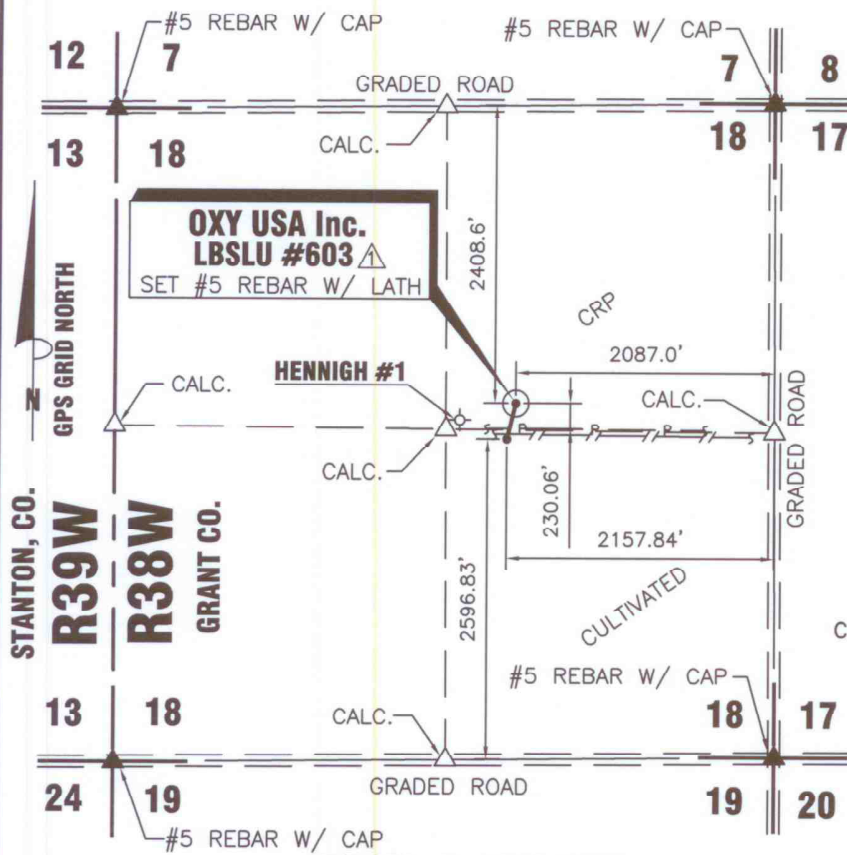
Notary Public

STATE OF \_\_\_\_\_

Charles W. Hickok and Mary F. Hickok, his wife; Mary E. Hickok, a single woman; Agnes H. Brewer and Tobe Brewer, her husband; James Allan Hickok and Gladys L. Hickok, his wife; Kenneth E. Hickok, and Rose E. Hickok his wife; Kathleen H. Wheeler and L. E. Wheeler, her husband; Ruth D. Thomason and F. E. Thomason, her husband; Robert R. Hickok, a single man; Dan C. Sullivan Jr. and Loretta Sullivan, his wife; Mary Ellen Sullivan, a single woman; J. David Sullivan and Betty Jane Sullivan, his wife; Charles W. Hickok and Mary E. Hickok, executors of the estate of Charles David Hickok, deceased.

98-1-K





**E/2 SEC. 18, T30S-R38W  
GRANT COUNTY, KANSAS**

CROP CRP

SURFACE HOLE LOCATION  
 LATITUDE 37°26'23.38644" N = 37.439830° N  
 LONGITUDE 101°30'51.28560" W = 101.514246° W

STATE PLANE COORD. X = 1124995.18  
 KANSAS SOUTH ZONE Y = 295665.18  
 NAD 27

BOTTOM HOLE LOCATION  
 LATITUDE 37°26'20.59565" N = 37.439054° N  
 LONGITUDE 101°30'52.14739" W = 101.514485° W

STATE PLANE COORD. X = 1124916.60  
 KANSAS SOUTH ZONE Y = 295385.31  
 NAD 27

NOTE: CONTRACTOR TO CONTACT ONE CALL @ 1-800-DIG SAFE PRIOR TO ANY EXCAVATION OR CONSTRUCTION.

DATE 7/26/2013

OPERATOR OXY U.S.A.

WELL NAME LBSLU #603

LOCATION E/2 SEC. 18, T30S-R38W

SURFACE HOLE LOCATION  
 FOOTAGES & 2087.0' F E L  
 RELATIONS 2408.6' F N L

ELEVATION 3147.57'

BOTTOM HOLE LOCATION  
 FOOTAGES & 2157.84' F E L  
 RELATIONS 2596.83' F S L

CALC. ELEVATION N/A

DISTANCE TO EXISTING WELL  
470.43' HENNING #1

AUTHORIZED BY BETH HICKERT

DRIVING DIRECTIONS USED TO STAKE WELL FROM KNOWN LANDMARK OR CITY FROM:  
**FROM THE INTERSECTION OF FAS #1701 & FAS #5009 SOUTHWEST OF ULYSSES, KS; THENCE WEST 3.0 MILES; THENCE SOUTH 2408.6 FT.; THENCE WEST 2087.0 FT. INTO.**



*Theodore V. Harder*  
 Theodore V. Harder, R.L.S. No. 1097

**OXY USA Inc.**  
 1117 N. HIGHWAY 27  
 P.O. DRAWER 330  
 ELKHART, KANSAS 67950  
 (620) 697-2500

**PROPOSED WELL LOCATION OF THE LBSLU #603  
 LOCATED IN THE E/2 SEC. 18, T30S - R38W  
 GRANT COUNTY, KANSAS**

NO.	DWN.	REVISIONS	DATE
1	EGH	WELL NUMBER CHANGE	8/02/2013

SCALE: 1" = 1500'      DATE: 7/26/2013

WORK ORDER NO.:

**HARDER**  
 AND ASSOCIATES "locating our world"  
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## NOTICE

### Nearest Lease or Unit Boundary Line

K.A.R. 82-3-108 provides that all oil and gas well locations must comply with setback requirements, unless an exception has been granted by the Commission. Depending upon whether the subject well is an oil well or gas well, and also depending upon the county in which the well is located, the setback may be 330 feet or 165 feet from the nearest lease or unit boundary.

This Intent to Drill (“C-1”) form indicates that the distance between the well and the nearest lease or unit boundary will comply with the setback requirement. Accordingly, the C-1 has been approved. However, the C-1 also stated that the well location is very near a boundary line of a Section or a Quarter-Section. This notice is being sent as a courtesy reminder, in case an error was made on the C-1.

As the operator of the proposed well, you must independently verify that the proposed well location complies with the applicable regulatory setback. If at any time it should appear that a well does not comply with the regulatory setback, the well may be subject to being shut-in pending Commission approval of an application for a well location exception. In addition, if such an application is not granted by the Commission, you may be required to plug the well.

If the proposed well location will comply with the regulatory setback, this notice may be disregarded. Please contact the KCC Production Department with any questions or concerns.