

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

	Spot Description:
month day year	Sec Twp S. R E
DPERATOR: License#	(Q/Q/Q/Q) feet from N / S Line of Section
lame:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
address 2:	(Note: Locate well on the Section Plat on reverse side)
City: State: Zip: +	County:
Contact Person:	Lease Name: Well #:
hone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
ame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
	Ground Surface Elevation:feet MS
Oil Enh Rec Infield Mud Rotary Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary Disposal Wildcat Cable	Public water supply well within one mile:
Seismic;# of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
	Surface Pipe by Alternate: II
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
	Water Source for Drilling Operations:
irectional, Deviated or Horizontal wellbore? Yes No	Well Farm Pond Other:
Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
CC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
ΔFF	IDAVIT
	IDAVIT gaing of this well will comply with K.S.A. 55 et. seg.
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

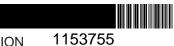
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R
Number of Acres attributable to well:	is section. ixequial of inequial
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW
	PLAT
	est lease or unit boundary line. Show the predicted locations of
	s required by the Kansas Surface Owner Notice Act (House Bill 2032).
2409 ft	a separate plat if desired.
: : : :	· :
	LEGEND
	·
	Tank Battery Location
	Pipeline Location
	Electric Line Location Lease Road Location
	Eease Road Location
	: :
	2087 EXAMPLE : :
<u> </u>	: : EXAMPLE
18	
	1980' FSL
	SEWARD CO. 3390' FEL

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:
Operator Address:			
Contact Person:			Phone Number:
Lease Name & Well No.:			Pit Location (QQQQ):
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: Proposed If Existing, date continued in the pit capacity:	Existing nstructed: (bbls)	SecTwp R East WestFeet from North / South Line of SectionFeet from East / West Line of Section County
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits
If the pit is lined give a brief description of the li material, thickness and installation procedure.	om ground level to dee	Describe proce	dures for periodic maintenance and determining any special monitoring.
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:
feet Depth of water well	feet	measured	well owner electric log KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all s flow into the pit? Yes No Submitted Electronically		Type of materia Number of work Abandonment p Drill pits must b	over and Haul-Off Pits ONLY: all utilized in drilling/workover: king pits to be utilized: procedure: de closed within 365 days of spud date.
	KCC	OFFICE USE O	NLY
Date Received: Permit Num	ber:		Liner Steel Pit RFAC RFAS t Date: Lease Inspection: Yes No



Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

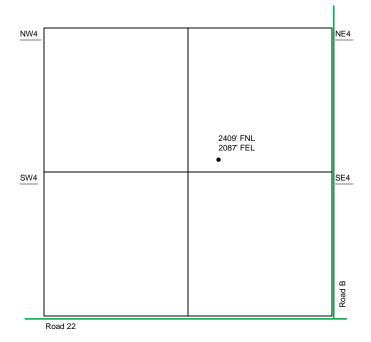
CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

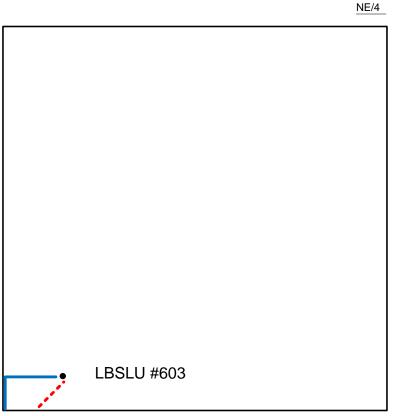
Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	SecTwpS. R East
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City:	
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this
task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1
Submitted Electronically	

Proposed Plan of Construction LBSLU #603 Sec 18 T30S-R38W Grant County, KS



Sec 18 - T30S - R38W



Proposed Lease Roads
Proposed Pipeline
Proposed Tank Battery Proposed Power LinesExisting Pipeline

Well Location

The Tank Battery for this well is located in the NW of the SE quarter.

Proposed Details of NE/4 Sec 18 -T30S -R38W



GAS LEASE AND OIL

MENT, Entered into this the L. B. 88 Revised

23rd

October day of

Joe E.Denham

hereinsfter called lessee, done, - - Dollars (\$ 1.400 One and no/100 - -

in hand paid, and of the covenants and agreements hereinafter contained to be performed by the lesses, has this day granted and lessed and hereby granted lesses and is and instituted by the purpose of mining and observing for and producing oil and gas, cantaghest gas and cashingined gasolific, laying plue lesses for the purpose of mining and observing for and manufacture fursion to produce, save, take care of and manufacture lines, building tanks, storing oil, building powers, stations, yalephone lines and other structures thereon to produce, save, take care of and manufacture and in consideration of the sum of...

Grant The Southeast Quarter ing and boarding employees, the following described tract of land in all of such substances, and for hou Kansas

and as long thereafter as oll, 160 and containing 1951 October 23. 38 West 30 South, Range. Township.... 9

 The lessee shall deliver to the credit of the lessor as royalty, free of cost, in the pipe line to which lessee may connect its wells the equal one-eighth
part of all oil produced and saved from the lessed premises, or at the lessee soption, may pay to the lessor for such one-eighth royalty the market price
for oil of like grade and gravity prevailing on the day such oil is run into the pipe line, or into storage tanks.

ontemplated in paragraph 8, are not commenced on or before that date, pay of tender, to the lessor, or the title lessor, or the lessor, or th

Gre nt County State

Bank at Ulysses . Kansas

Ransless or the lessor's agent and shall continue is the depository of all sings parable under this lessor, which bank and its successors are the lessor's agent and shall continue is the depository of all sing and its off in the rentals to accrue thereunder, the sum office the find no / F600.

which shall operate

rents and cover the privilege of deferring the commencement of drilling operations for a period of one year. In like manners and upon like tenders, the commencement of drilling operations may be distriber deferred for like periods arccessively. All parameters the death of the feath of the feath of the sease or any assignee thereof, mailed or delivered on or before the rents paying date. Notwithstanding the death of the feath of the leaser of the feath of t

6. If at any time prior to the discovery of old or gas on this land and during the term of this lease, the lessee shall drill a dry hole, on this land, this lease shall not terminate, provided operations for the drilling of a well shall be commenced by the next enating reutal paying date, or provided the issues begins or resumes the payment of rentals in the manner and amount herein above provided; and in this event the preceding paragraphs hereof governing the payment of rentals and the manner and effect, thereof shall continue in force.

7. In case said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties and receip provided for shall be paid the said lessor only in the proportion, which his interest bears to the whole and undivided fee.

A The lesses shall have the right to use free of cost, gas, oil and water found on said land for its operature, necessary water from the wells of said land. We will shall be drilled besset that have been said that the content of the lesser. Lesses that have the content of the lesser. Lesses that the content of the lesser that the content of the lesser. Lesses that the content of the lesser that the lesser that the content of the lesser that the lesser

10. If the estate of either party hereto is assigned (and the privilege of assigning in whole or in part is expressly allowed), the covenants hereof at extend to the before, executors, administrators, successors and assigns, but no change of cornershin, it the land or in the respiration to the before, executors, administrators, and assigns but no change of cornershin, it the land of in the respiration on the lessee and it has been furnished with the written transfer or assignment or is certified by thereof. The

11. If the leased premises shall hereafter he owned in severalty or in separate tracts, the premises, nevertheless, shall be deviled among and paid to undriseparal lease and all royaltes accrusing hereunder shall be treated acress. There shall be divided among and paid to undrisepara that the atreage owned by each understee over the series leased acress. There shall be no obligation on the pay that the acresses owned by each must be and covered by that lease may be hereafter divided by safe of the safe or to I receiving traths. It is hereby agreed that had covered by that lease may be hereafter divided by safe to safe to the above do or owner, and the safe of the above do or owner, and the safe of the safe to the above do or owner, the safe to defeat or affect that lease of a serie of sad land upon which is eased may be payment to defeat or safe the lease of the above do not observe that the I read that the first of the above do not observe the safe to safe and the safe of the above do not safe that the first of the above do not observe the safe that the first of the above do not not observe the safe that the first of the safe that the safe that are considered that the safe that are considered that the safe that th

12. Lessor bereby warrants and agrees to define the title to the land herein described and agrees that the lessee at its option, may pay and discharge any arest, mortifages, or other lens eniting, levred, or assessed on or against the above described and, in event the accises such option, it shall be analysed to the fights of any holder or bolder thereof and may reimbures itself by applying to the discharge of any such mortifage, tax or other lies, any or entals accurate accurate the contraction of the discharge of any such mortifage, tax or other lies, any or entals accurate the contraction of the discharge of any such mortifage, tax or other lies, any

13. Notwithstanding anything in this lease contained to the contrary, it is expressly agreed that it leases shall commence drilling operations at any time while this lease is in force, this lease, this lease is in force, this lease shall remain in force and leaveling the prosper continues.

14. If within the primary term of this lease, the well or wells on the leased primaries, for on this congolidated gas bestenoid entaines, or on this congolidated gas bestenoid entaines, or on this consolidated gas bestenoid entaines, or on this consolidated gas leased premises, or on this consolidated premises to the consolidated premises the consolidated part of a well on the lease she for the character before or on the next ensuing rental payment dates; or no provided leases begins or capable of producing gas, upon the property has been consolidated and the consolidation mult producing or capable of producing gas, upon the primary for the next consolidation mult producing ease been greated by paragraph in property and the sease premise of the primary lease ensuines of the primary seased premises, or on the consolidated gas beached entain the lease of the primary of the leased premises or on the consolidated gas leasehold entain the producing states within one punding a well on the leased bremises or on the consolidated gas leasehold entain the producing factoring the primary of the leased bremises or on the consolidated gas leasehold entain the producing maniful to the consolidated gas leasehold entain the producing factoring the producing factoring the producing factoring factoring

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personally known to be the identical personal their their executed the same as their IN WITNESS WIFFREUF, I have hereunto ministron expires the their	When a	FROM	of the son who he executed on expire	memb		Co.	or treme, the undersigned, the same witness wherever the same witness wherever the same witness where the same witness wherever the same witness where the same where the same witness where the same where the same witness where the same witness where the same witness where the same where the same where the same witness where the same where the same witness where the same where the same witness where the same where the same where the same witness where the same which we will be same witness where the same which witness where w
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executed the withind voluntary act any hand and official	by mark in Kansas, said mark to be witnessed by at lenst one person For acknowledgment by mark, use regular Kansas acknowledgment. Oklahoma, Kansas and Colorado Oklahoma, Kansas acknowledgment.	STATE OF Janoas Ss. County of Lugar	rument of w d corporation nd and officia	ACKNO	ecuted the within voluntary act an and official;	CKNOWLEDGMENT for said County and personally appeared PT Ellen Su	and for said County and 1, personally appeared 1, personally appeared 2, E.Hickok, 8, 8, 111117an, his wallivan, his watered the within and for dountary act and deed hand and official seal the hand and official seal the
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uses and lyear la	t least one person and colorado FOR INDIVIDUAL State, on this Charles W. Charles David	in Book Page 5 8 of the records of this office. Register of Deeds.	wen to me to alf of said co	NT FOR CORPO		(VIDUA	State, on this
			be such rporatio ar last :	me,	instrument and acknowledged uses and purposes therein set is year last above written. Notary Public Notary Public	AL (Oklahoma an	W.Hickok Ban; Agnes H.Brey Bullivan, his burt R. Hickok, a nut and acknowledged to me purposes therein set forth st above written. Notary Public
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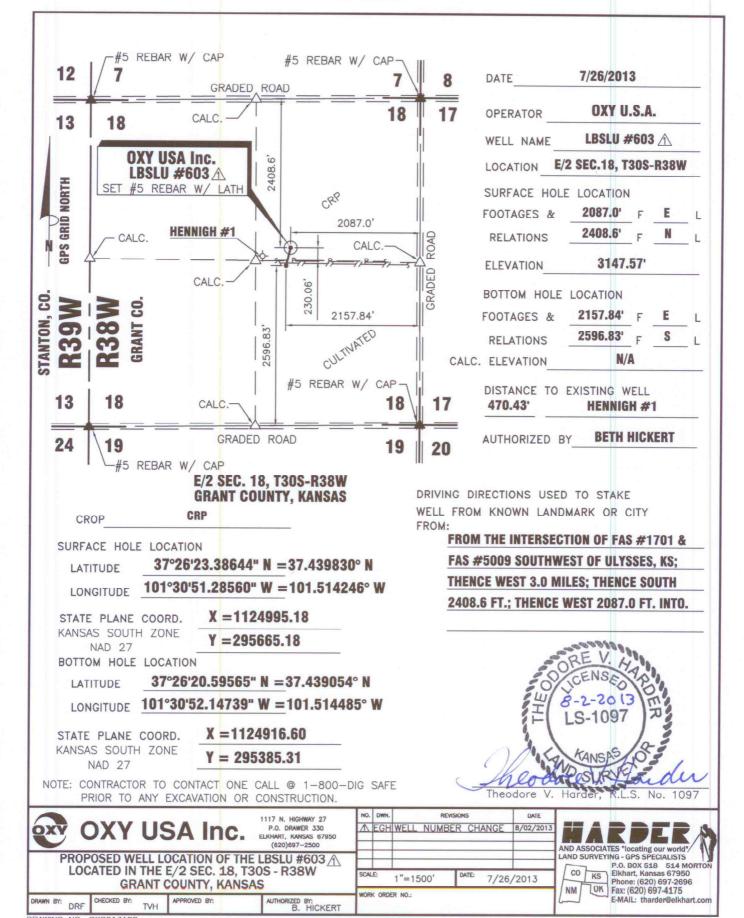
of the Estate of Charles David Hickok, deceased IN WITNESS WHEREOF, We sign the day and year first above Wr ng on all the beirs, grantees, any condition or formity with any express or implied coverable bureunder by remon of leaves intability to proper equations of formity with the contract of the Mary Ellen Sullivan Betty Jane Sullivan James Allan Hickok Kathleen H.Wheeler Dan C.Sullivan Jr J.David Sullivan Loretta Sullivan Kenneth E.Hickok Robert R.Hickok Charles W.Hickek Gladys L.Hickok Ruth D. Thomason Hickok It is hereby stipulated, sgread to enthe lessors hereby 950gr and 61 290gr and and bonus to charles willokok and martha abous to charles the above named depository bank. Agnes H.Brewer Mary F.Hickok Mary E.Hickok F.E.Thomason L.E.Wheeler Tobe Brewer time while this lease is in force. This lease shall remain in force and its results thereform. then as long as production continues. Mary RosenE

	that they executed the same as their free and voluntary act and deed for the uses and purposes therein set forth. IN WITNESS WHELE OF, I have decrements set my hand and official seal the day and year held the same written set forth. My commission expired the same and activities are my hand and official seal the day and year held the written set forth. My commission expired the same seal that the day and year held the same seal that the same seal	2 2 2 6
	STATE OF GOLORAGO COUNTY OF Delta Services AGENOWLEDGMENT FOR THE DIVIDUAL COMMON HIS KAUSES, Before may the undersigned a Nossy Public whom and the services and State to this Action of the County and State to this Action of the County and State to this Action of the County and L.E. Wheeler, her husband; Mary Ellen Sullivan, a single woman; and L.E. Wheeler, her husband; Mary Ellen Sullivan, a single woman;	1 00 0
. 12	COUNTY OF Grant Before me, the undersigned a Notary Public, within and for said County and State, or, the October of County and State, or, the October of County and State, or, the Cook. MALY F. Hiddeck, his wife; Many W. Hiddeck, and State, or, the Hiddeck, his wife; Many W. Hiddeck, and County of	- Santa
	My commission expires Saped 34 1944 mile only and year has above written. Notary Public Althoropes allenges	200
	Before me, the undersigned, a Ngtary Public, within and for said County and State, on this 29 day of Ootober 1941, personally appeared Ruth D. Thomason and F.E. Thomason, her husband; to me personally known to be the identical persons who executed the within and foregoing instrument and acknowledged to me that they executed the same as they are and voluntary act and deed for the uses and purposes therein set forth. IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day of uses and purposes therein set forth.	7.00
	ally known to be the identical person & who expressed the same as their free and TNESS WHEREOF, I have hereunto set my on expires October 9, 1944	-0.00
	STATE OF GOLORAGO COUNTY OF Boulder Before me, the undersigned a Notary Public, within and for said County and State, on this quadrate of Corbobar Scarton 19 41, personally appeared Kenneth E. Hickok and Rosenb Hickok, his wife;	9
	and Gladys L.Hickok, his wife; to the personally known to be the identical person S who executed the within and foregoing instrument and acknowledged to me that they executed the same as thoir free and voluntary act and deed for the uses and purposes therein set forth. My commission expires City and County of Denver Colorado My commission expires City and County of Denver Colorado	36 16
/	Colorado Denver the undersigned, a Notary Public, w	- 1
	21 - D /I	
11 = /	ss. ACKNOWLEDGMENT FOR INDIVIDUAL (Oklahoma-and Kansas) Before me, the understand a Notary Public, within and for said County and State, on this day of October 19 41, personally appeared Robert R.Hickok, a single men;	
11	BIASS	/ 1

Charles W.Hickok and Mary F.Hickok, his wife; Mary E.Hickok, a single woman; Agnes H.Brewer and Tobe Brewer, her husband; James Allan Hickok and Gladys L.Hickok, his wife; Kenneth E.Hickok, and RosenE Hickok his wife; Kathleen H.Wheeler and L.E.Wheeler, her husband; Ruth D. Thomason and F.E.Thomason, her husband; Robert R.Hickok, a single man; Dan C.Sullivan Jr. and Loretta Sullivan, his wife; Mary Ellen Sullivan, a single woman; J.David Sullivan and Betty Jame Sullivan, his wife; Charles W. Hickok and Mary E. Hickok, executors of the estate of Charles David H ickok, deceased.

7-1-86





Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner

NOTICE

Nearest Lease or Unit Boundary Line

K.A.R. 82-3-108 provides that all oil and gas well locations must comply with setback requirements, unless an exception has been granted by the Commission. Depending upon whether the subject well is an oil well or gas well, and also depending upon the county in which the well is located, the setback may be 330 feet or 165 feet from the nearest lease or unit boundary.

This Intent to Drill ("C-1") form indicates that the distance between the well and the nearest lease or unit boundary will comply with the setback requirement. Accordingly, the C-1 has been approved. However, the C-1 also stated that the well location is very near a boundary line of a Section or a Quarter-Section. This notice is being sent as a courtesy reminder, in case an error was made on the C-1.

As the operator of the proposed well, you must independently verify that the proposed well location complies with the applicable regulatory setback. If at any time it should appear that a well does not comply with the regulatory setback, the well may be subject to being shut-in pending Commission approval of an application for a well location exception. In addition, if such an application is not granted by the Commission, you may be required to plug the well.

If the proposed well location will comply with the regulatory setback, this notice may be disregarded. Please contact the KCC Production Department with any questions or concerns.